

FORM
21
Rev
08/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
401706943
Date Received:

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
- Injection well tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326 a(1)B. or C.
- Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment
Checklist

OP OGCC

OGCC Operator Number: 10330	Contact Name: Jim Chisholm	Pressure Chart	
Name of Operator: INVESTMENT EQUIPMENT LLC	Phone: (405) 642-9437	Cement Bond Log	
Address: 412 W PLATTE AVE		Tracer Survey	
City: FT MORGAN State: CO Zip: 80701 Email: investmentequipment@gmail.com		Temperature Survey	
API Number: 05-009-06458	OGCC Facility ID Number: 206042	Inspection Number	
Well/Facility Name: TSRU	Well/Facility Number: 701W		
Location QtrQtr: SWNE Section: 11 Township: 35S Range: 46W Meridian: 6			

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 8/15/2013 12:00:00 AM

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <input type="text"/>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval	
LNSNG	3976-3979		
Tubing Casing/Annulus Test			
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.375	3938	3938	<input type="checkbox"/>

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
07-24-2018	INJECTING	0 PSI	0 PSI	0 PSI
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
490 PSI	490 PSI	490 PSI	490 PSI	0 PSI

Test Witnessed by State Representative? OGCC Field Representative: Brian Welch

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Robert P. Allsw Print Name: Robert P. Allsw
Title: Tool Supt Email: rpalles918@yahoo.com Date: 7/24/18

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Brian Welch Date: 7/24/18

Form 42 # 4011096328 CONDITIONS OF APPROVAL, IF ANY:
Insp Dec # 692600016