


FORM 6 Rev 05/18	State of Colorado Oil and Gas Conservation Commission <small>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</small>				DE	ET	OE	ES																																				
	WELL ABANDONMENT REPORT <small>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</small>				Replug By Other Operator																																							
					Document Number: 401617786 Date Received: 04/24/2018																																							
<table style="width:100%;"><tr><td colspan="3">OGCC Operator Number: 10459</td><td colspan="3">Contact Name: Kaleb Roush</td></tr><tr><td colspan="3">Name of Operator: EXTRACTION OIL & GAS INC</td><td colspan="3">Phone: (720) 354-4580</td></tr><tr><td colspan="3">Address: 370 17TH STREET SUITE 5300</td><td colspan="3">Fax:</td></tr><tr><td colspan="2">City: DENVER</td><td>State: CO</td><td>Zip: 80202</td><td colspan="2">Email: kroush@extractionog.com</td></tr><tr><td colspan="3">For "Intent" 24 hour notice required, Name: _____ Tel: _____</td><td colspan="3"></td></tr><tr><td colspan="3">COGCC contact: _____ Email: _____</td><td colspan="3"></td></tr></table>									OGCC Operator Number: 10459			Contact Name: Kaleb Roush			Name of Operator: EXTRACTION OIL & GAS INC			Phone: (720) 354-4580			Address: 370 17TH STREET SUITE 5300			Fax:			City: DENVER		State: CO	Zip: 80202	Email: kroush@extractionog.com		For "Intent" 24 hour notice required, Name: _____ Tel: _____						COGCC contact: _____ Email: _____					
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<input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment																																												
<i>Only Complete the Following Background Information for Intent to Abandon</i>																																												
Latitude: 40.444408		Longitude: -104.670145																																										
GPS Data:																																												
Date of Measurement: 03/15/2018		PDOP Reading: 1.4		GPS Instrument Operator's Name: Derik Drinnen																																								
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems																																												
<input type="checkbox"/> Other _____																																												
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No		Estimated Depth: _____																																										
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No		If yes, explain details below																																										
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No		If yes, explain details below																																										
Details: _____																																												
Current and Previously Abandoned Zones																																												
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Total: 0 zone(s)																																												
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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 2520 ft. to 2240 ft. Plug Type: OPEN HOLE Plug Tagged: ☒

Set 175 sks cmt from 621 ft. to 460 ft. Plug Type: OPEN HOLE Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 150 sacks half in. half out surface casing from 460 ft. to 257 ft. Plug Tagged: ☒

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 03/29/2018
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

There was no gas migration observed so no CIBP was installed due to the nature of the re-entry.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kaleb Roush

Title: Production Engineer Date: 4/24/2018 Email: kroush@extractionog.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Difima, Edith Date: 7/24/2018

CONDITIONS OF APPROVAL, IF ANY:

COA Type **Description**

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401617786	FORM 6 SUBSEQUENT SUBMITTED
401617924	WELLBORE DIAGRAM
401617930	CEMENT JOB SUMMARY
401617931	CEMENT JOB SUMMARY
401617932	CEMENT JOB SUMMARY
401617933	OPERATIONS SUMMARY

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Operator comments- There was no gas migration observed so no CIBP was installed due to the nature of the re-entry.	07/24/2018

Total: 1 comment(s)