

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401702162

Date Received:

07/13/2018

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

455911

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: PETROSHARE CORPORATION	Operator No: 10454	Phone Numbers Phone: (720) 9358256 Mobile: (720) 9358256 Email: blloyd@petrosharecorp.com
Address: 9635 MAROON CIRCLE #400		
City: ENGLEWOOD	State: CO Zip: 80112	
Contact Person: Bill Lloyd		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401694311

Initial Report Date: 07/05/2018 Date of Discovery: 07/02/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSE SEC 3 TWP 1S RNG 67W MERIDIAN 6

Latitude: 39.992220 Longitude: -104.873700

Municipality (if within municipal boundaries): County: ADAMS

Reference Location:

Facility Type: OIL AND GAS
LOCATION

☒ Facility/Location ID No 448269

Spill/Release Point Name: Shook Pad

☐ No Existing Facility or Location ID No.

Number: 1

☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): >0 and <1

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Frac sand from cleanout and associated fluids

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: Dry, clear, hot

Surface Owner: FEE

Other(Specify): Todd Creek Farms

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A small depression was lined with impermeable barrier and was partially filled with returned frac sand and associated fluids from wellbore cleanout operations prior to production. It is estimated this was done approximately 2 weeks prior to discovery and was immediately reported to COGCC upon discovery. Planned corrective action will be to haul all fluid, liner and frac sand to authorized disposal. Copies of all trucking and disposal manifest will be provided to COGCC.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
7/3/2018	COGCC	John Axelson	303-894-2100	Indicated an inspector would inspect and create an incident/inspection report. Inspector arrived the afternoon of 7/3/2003 and incident report was recieved 13:19 hrs on 7/5/2018

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

CORRECTIVE ACTIONS

#1	Supplemental Report Date:	07/13/2018
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Cause of Spill (Check all that apply) ☒ Human Error ☐ Equipment Failure ☐ Historical-Unknown
☐ Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

Employee did not want to pay standby trucking fees and took it upon himself to lay a liner and place returned fracs sand and fluid from wellbore cleanout onto the liner material

Describe measures taken to prevent the problem(s) from reoccurring:

Employee was terminated.

Volume of Soil Excavated (cubic yards): 64

Disposition of Excavated Soil (attach documentation) ☒ Offsite Disposal ☐ Onsite Treatment
☐ Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

This specific area is inside the pad site location. Consequently, high EC values will not have any detrimental effect in this area and as such, it is requested NFA be approved for remediation of the area due to EC sample tests

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Bill Lloyd

Title: COO Date: 07/13/2018 Email: blloyd@petrosharecorp.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401702162	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401702187	ANALYTICAL RESULTS
401702189	DISPOSAL MANIFEST
401712897	FORM 19 SUBMITTED

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

Environmental	Submit figure showing the sample site locations.	07/24/2018
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Total: 1 comment(s)