

FORM
6Rev
05/18

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401711837

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required.

Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: CHERYL LIGHT

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6461

Address: P O BOX 173779

Fax: (720) 929-7461

City: DENVER State: CO Zip: 80217-

Email: cheryl.light@anadarko.com

For "Intent" 24 hour notice required,

Name: Carlile, Craig

Tel: (970) 629-8279

COGCC contact:

Email: craig.carlile@state.co.us

API Number 05-123-18127-00

Well Name: PSC

Well Number: 33-11

Location: QtrQtr: NWSE Section: 11 Township: 3N Range: 67W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.238010

Longitude: -104.856430

GPS Data:

Date of Measurement: 11/30/2006

PDOP Reading: 3.0

GPS Instrument Operator's Name: Chris Fisher

Reason for Abandonment: ☐ Dry☒ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☒ Yes☐ No

Estimated Depth: 4515

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7147	7158			
NIOBRARA	6894	6960			

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	322	230	322	0	VISU
1ST	7+7/8	3+1/2	7.7	7,291	180	7,291	6,292	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth	<u>6810</u>	with	<u>15</u>	sacks cmt on top.	CIPB #2: Depth	<u>80</u>	with	<u>25</u>	sacks cmt on top.
CIBP #3: Depth	<u> </u>	with	<u> </u>	sacks cmt on top.	CIPB #4: Depth	<u> </u>	with	<u> </u>	sacks cmt on top.
CIBP #5: Depth	<u> </u>	with	<u> </u>	sacks cmt on top.	NOTE: Two(2) sacks cement				

NOTE: Two(2) sacks cement required on all CIBPs.

Set	<u>15</u>	sks cmt from	<u>6810</u>	ft. to	<u>6410</u>	ft.	Plug Type:	<u>CASING</u>	Plug Tagged:	<input type="checkbox"/>
Set	<u>125</u>	sks cmt from	<u>4515</u>	ft. to	<u>4110</u>	ft.	Plug Type:	<u>OPEN HOLE</u>	Plug Tagged:	<input type="checkbox"/>
Set	<u></u>	sks cmt from	<u></u>	ft. to	<u></u>	ft.	Plug Type:	<u></u>	Plug Tagged:	<input type="checkbox"/>
Set	<u></u>	sks cmt from	<u></u>	ft. to	<u></u>	ft.	Plug Type:	<u></u>	Plug Tagged:	<input type="checkbox"/>
Set	<u></u>	sks cmt from	<u></u>	ft. to	<u></u>	ft.	Plug Type:	<u></u>	Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing _____	CICR Depth _____
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing _____	CICR Depth _____
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing _____	CICR Depth _____

(Cast Iron Cement Retainer Depth)

Set 410 sacks half in. half out surface casing from 905 ft. to 272 ft. Plug Tagged: ☐

Set	25	sacks at surface
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Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CHERYL LIGHT

Title: Staff Regulatory Analyst Date: _____ Email: DJREGULATORY@ANADARKO.COM

Title: Staff Regulatory Analyst Date: Email: DJREGULATORY@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

Expiration Date:

<u>COA Type</u>	<u>Description</u>
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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401712182	PROPOSED PLUGGING PROCEDURE
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401712183	WELLBORE DIAGRAM
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Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)