

Well Meguire 2

Field DJ

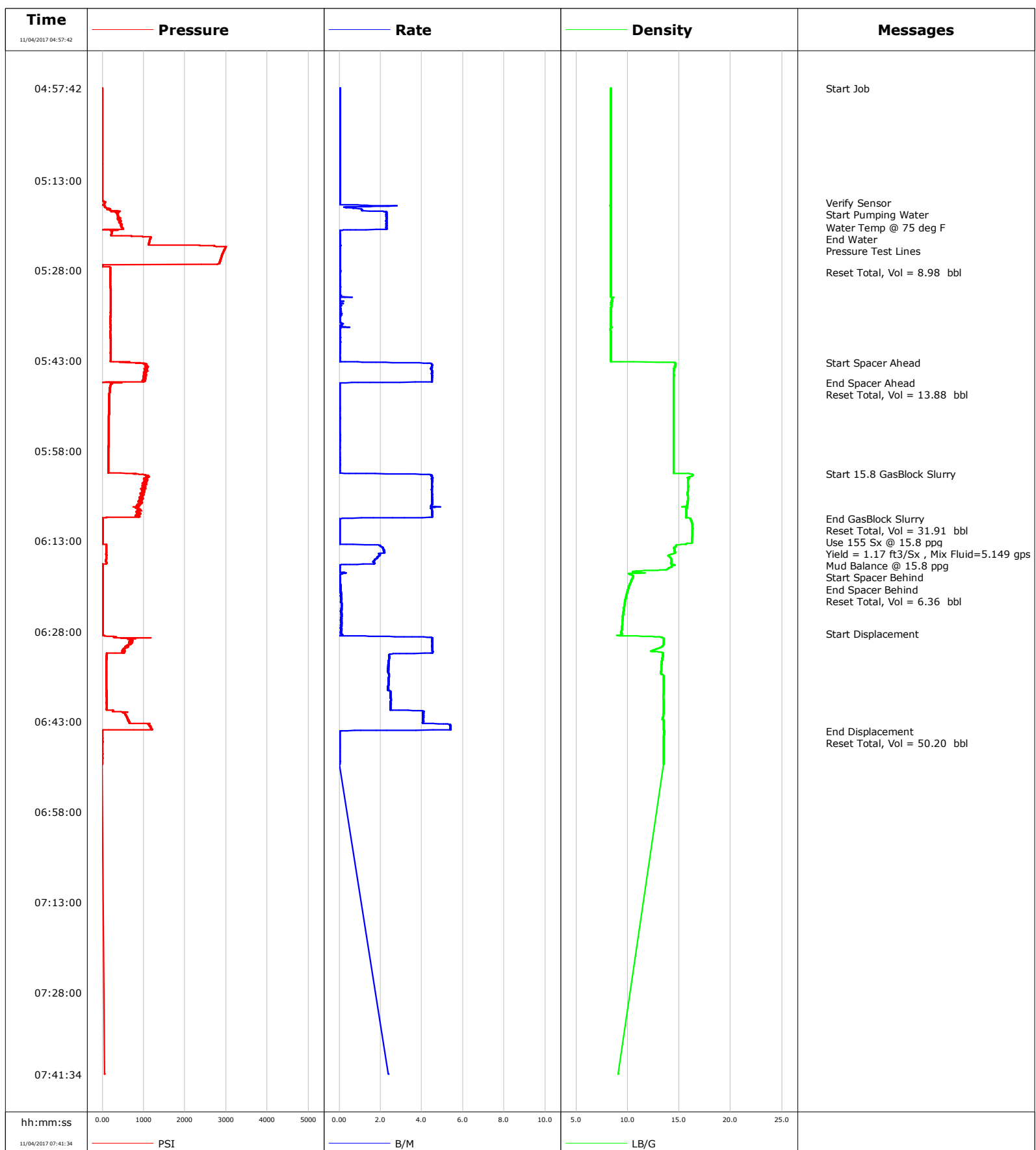
Engineer Wence Luste

Country United States

Client ANADARKO PETROLEUM COMPANY

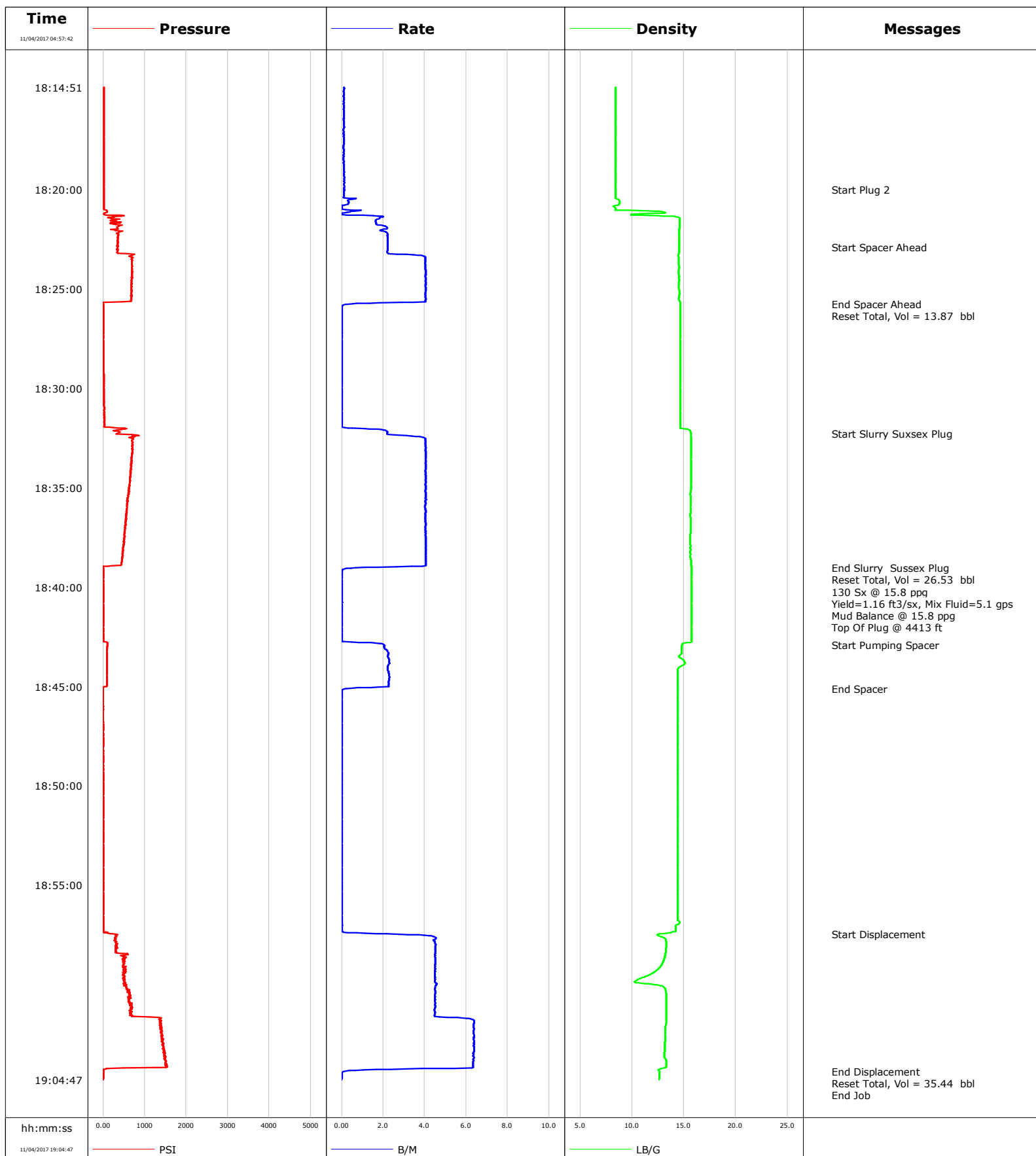
SIR No. CSS9-00799

Job Type GasBlock 15.8 ppg Plug and Aba

Job Date 11-04-2017


Well Meguire 2
Field DJ
Engineer Wence Luste
Country United States

Client ANADARKO PETROLEUM COMPANY
SIR No. CSS9-00799
Job Type Sussex Plug
Job Date 11-04-2017



Cementing Service Report

				Customer ANADARKO PETROLEUM COMPANY			Job Number CSS9-00799	
Well Meguire 2 0631738377			Location (legal) 0631738377		Schlumberger Location		Job Start Nov/04/2017	
Field DJ		Formation Name/Type		Deviation deg	Bit Size 6.1 in	Well MD 7350.0 ft		Well TVD 6857.0 ft
County Weld		State/Province Colorado		BHP psi	BHST 217 degF	BHCT 191 degF	Pore Press. Gradient lb/gal	
Well Master 0631738377		API/UWI 0631738377						
Rig Name PD 461	Drilled For Oil & Gas	Service Via Land	Casing/ Liner					
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class New	Well Type Exploration	55.0	5.5	17.0	P110	8RD	
			6565.0	7.0	26.0	N80	8RD	
Drilling Fluid Type WBM		Max. Density 14.00 lb/gal	Plastic Viscosity 10.000 cP	Tubing/Drill Pipe				
				T/D	Depth, ft	Size, in	Weight, lb/ft	Grade
Service Line Cementing	Job Type Sussex Plug			T	901.1	2.9	7.9	NC100
				D	5727.0	4.0	14.0	S135
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection 2" 1502 X 4" DP	Perforations/Open Hole					
			Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
Service Instructions Perform job as per proposal.			ft	ft			ft	
			ft	ft			Diameter	
			ft	ft			in	
			Treat Down Casing	Displacement 85.0 bbl	Packer Type	Packer Depth ft		
			Tubing Vol. 4.7 bbl	Casing Vol. 249.0 bbl	Annular Vol. 149.3 bbl	Openhole Vol. bbl		
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>		Casing Tools			Squeeze Job	
Lift Pressure psi				Shoe Type			Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft			Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type			Tool Depth ft	
Cement Head Type				Stage Tool Depth ft			Tail Pipe Size in	
Job Scheduled For Nov/04/2017 05:00		Arrived on Location Nov/04/2017 02:00		Leave Location Nov/04/2017 21:00		Collar Type		Tail Pipe Depth ft
						Collar Depth ft		Sqz. Total Vol. bbl
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
11/04/2017	04:57:42	-7	0.0	8.38	0.0	Started Acquisition		
11/04/2017	04:57:44	-8	0.0	8.38	0.0	Start Job		
11/04/2017	04:58:02	-7	0.0	8.38	0.0			
11/04/2017	04:58:22	-7	0.0	8.38	0.0			
11/04/2017	04:58:42	-7	0.0	8.38	0.0			
11/04/2017	04:59:02	-8	0.0	8.38	0.0			
11/04/2017	04:59:22	-7	0.0	8.38	0.1			
11/04/2017	04:59:42	-7	0.0	8.38	0.1			
11/04/2017	05:00:02	-7	0.0	8.38	0.1			
11/04/2017	05:00:22	-7	0.0	8.38	0.1			
11/04/2017	05:00:42	-8	0.0	8.38	0.1			
11/04/2017	05:01:02	-7	0.0	8.38	0.1			
11/04/2017	05:01:22	-7	0.0	8.38	0.1			
11/04/2017	05:01:42	-7	0.0	8.38	0.1			
11/04/2017	05:02:02	-8	0.0	8.38	0.1			
11/04/2017	05:02:22	-7	0.0	8.38	0.1			
11/04/2017	05:03:02	-7	0.0	8.38	0.2			
11/04/2017	05:03:22	-8	0.0	8.38	0.2			
11/04/2017	05:03:42	-7	0.0	8.38	0.2			
11/04/2017	05:04:02	-7	0.0	8.38	0.2			
11/04/2017	05:04:22	-7	0.0	8.38	0.2			

Well			Field		Job Start		Customer		Job Number	
Meguire 2 0631738377			DJ		Nov/04/2017		ANADARKO PETROLEUM COMPANY		CSS9-00799	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
11/04/2017	05:05:02	-7	0.0	8.38	0.2					
11/04/2017	05:05:22	-8	0.0	8.38	0.2					
11/04/2017	05:05:42	-7	0.0	8.38	0.2					
11/04/2017	05:06:02	-7	0.0	8.38	0.2					
11/04/2017	05:06:22	-7	0.0	8.38	0.2					
11/04/2017	05:06:42	-7	0.0	8.38	0.2					
11/04/2017	05:07:02	-6	0.0	8.38	0.3					
11/04/2017	05:07:22	-6	0.0	8.38	0.3					
11/04/2017	05:07:42	-6	0.0	8.38	0.3					
11/04/2017	05:08:02	-5	0.0	8.38	0.3					
11/04/2017	05:08:22	-7	0.0	8.38	0.3					
11/04/2017	05:08:42	-5	0.0	8.38	0.3					
11/04/2017	05:09:02	-4	0.0	8.38	0.3					
11/04/2017	05:09:22	-5	0.0	8.38	0.3					
11/04/2017	05:09:42	-5	0.0	8.38	0.3					
11/04/2017	05:10:02	-5	0.0	8.38	0.3					
11/04/2017	05:10:22	-5	0.0	8.38	0.3					
11/04/2017	05:10:42	-5	0.0	8.38	0.4					
11/04/2017	05:11:02	-5	0.0	8.38	0.4					
11/04/2017	05:11:22	-6	0.0	8.38	0.4					
11/04/2017	05:11:42	-5	0.0	8.38	0.4					
11/04/2017	05:12:02	-5	0.0	8.38	0.4					
11/04/2017	05:12:22	-6	0.0	8.38	0.4					
11/04/2017	05:12:42	-6	0.0	8.38	0.4					
11/04/2017	05:13:02	-6	0.0	8.38	0.4					
11/04/2017	05:13:22	-6	0.0	8.38	0.4					
11/04/2017	05:13:42	-5	0.0	8.38	0.4					
11/04/2017	05:14:02	-6	0.0	8.38	0.5					
11/04/2017	05:14:22	-5	0.0	8.38	0.5					
11/04/2017	05:14:42	-6	0.0	8.38	0.5					
11/04/2017	05:15:02	-5	0.0	8.38	0.5					
11/04/2017	05:15:22	-6	0.0	8.38	0.5					
11/04/2017	05:15:42	-6	0.0	8.38	0.5					
11/04/2017	05:16:02	-5	0.0	8.38	0.5					
11/04/2017	05:16:22	-5	0.0	8.38	0.5					
11/04/2017	05:16:42	62	0.0	8.38	0.0					
11/04/2017	05:16:50	49	0.0	8.38	0.0	Verify Sensor				
11/04/2017	05:17:02	45	0.0	8.38	0.0					
11/04/2017	05:17:22	57	2.0	8.37	0.4					
11/04/2017	05:17:42	116	0.7	8.37	0.7					
11/04/2017	05:17:51	109	1.1	8.37	0.8	Start Pumping Water				
11/04/2017	05:18:02	207	1.1	8.37	1.0					
11/04/2017	05:18:42	369	2.3	8.37	2.4					
11/04/2017	05:19:02	378	2.3	8.37	3.1					
11/04/2017	05:19:22	406	2.3	8.37	3.9					
11/04/2017	05:19:42	439	2.3	8.37	4.7					
11/04/2017	05:20:02	431	2.3	8.37	5.4					
11/04/2017	05:20:22	469	2.3	8.38	6.2					
11/04/2017	05:20:42	455	2.3	8.38	6.9					
11/04/2017	05:20:50	458	2.3	8.38	7.2	Water Temp @ 75 deg F				
11/04/2017	05:21:02	492	2.3	8.38	7.7					
11/04/2017	05:21:22	244	0.0	8.38	8.2					
11/04/2017	05:21:42	223	0.0	8.38	8.2					
11/04/2017	05:21:52	219	0.0	8.38	8.2	End Water				

Well			Field		Job Start		Customer		Job Number	
Meguire 2 0631738377			DJ		Nov/04/2017		ANADARKO PETROLEUM COMPANY		CSS9-00799	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
11/04/2017	05:22:22	721	0.0	8.38	8.2					
11/04/2017	05:22:42	1159	0.0	8.38	8.3					
11/04/2017	05:22:54	1148	0.0	8.38	8.3	Pressure Test Lines				
11/04/2017	05:23:02	1142	0.0	8.38	8.3					
11/04/2017	05:23:22	1130	0.0	8.38	8.3					
11/04/2017	05:23:42	1117	0.0	8.38	8.3					
11/04/2017	05:24:02	2761	0.0	8.37	8.3					
11/04/2017	05:24:22	2972	0.0	8.38	8.3					
11/04/2017	05:24:42	2949	0.0	8.38	8.3					
11/04/2017	05:25:02	2922	0.0	8.37	8.3					
11/04/2017	05:25:22	2902	0.0	8.37	8.4					
11/04/2017	05:25:42	2887	0.0	8.37	8.4					
11/04/2017	05:26:02	2871	0.0	8.37	8.4					
11/04/2017	05:26:22	2854	0.0	8.37	8.4					
11/04/2017	05:26:42	2839	0.0	8.37	8.4					
11/04/2017	05:27:02	2782	0.0	8.37	8.4					
11/04/2017	05:27:22	-3	0.0	8.38	8.4					
11/04/2017	05:27:42	190	0.0	8.37	8.4					
11/04/2017	05:28:18	189	0.0	8.37	8.5	Reset Total, Vol = 8.98 bbl				
11/04/2017	05:28:22	190	0.0	8.37	8.5					
11/04/2017	05:28:42	189	0.0	8.37	0.0					
11/04/2017	05:29:02	189	0.0	8.37	0.0					
11/04/2017	05:29:22	190	0.0	8.37	0.0					
11/04/2017	05:29:42	190	0.0	8.37	0.0					
11/04/2017	05:30:02	190	0.0	8.37	0.0					
11/04/2017	05:30:22	191	0.0	8.37	0.0					
11/04/2017	05:30:42	191	0.0	8.37	0.0					
11/04/2017	05:31:02	191	0.0	8.37	0.1					
11/04/2017	05:31:22	194	0.0	8.37	0.1					
11/04/2017	05:31:42	193	0.0	8.37	0.1					
11/04/2017	05:32:02	193	0.0	8.37	0.1					
11/04/2017	05:32:22	194	0.0	8.38	0.1					
11/04/2017	05:32:42	195	0.0	8.49	0.1					
11/04/2017	05:33:02	196	0.0	8.46	0.1					
11/04/2017	05:33:22	196	0.0	8.40	0.1					
11/04/2017	05:33:42	194	0.0	8.41	0.1					
11/04/2017	05:34:02	194	0.0	8.41	0.2					
11/04/2017	05:34:22	193	0.0	8.39	0.2					
11/04/2017	05:34:42	195	0.1	8.39	0.2					
11/04/2017	05:35:02	193	0.0	8.38	0.2					
11/04/2017	05:35:22	193	0.1	8.38	0.2					
11/04/2017	05:35:42	191	0.0	8.36	0.2					
11/04/2017	05:36:02	191	0.0	8.37	0.2					
11/04/2017	05:36:22	191	0.0	8.36	0.3					
11/04/2017	05:36:42	191	0.1	8.36	0.3					
11/04/2017	05:37:02	192	0.1	8.36	0.3					
11/04/2017	05:37:22	192	0.1	8.35	0.3					
11/04/2017	05:37:42	192	0.0	8.33	0.4					
11/04/2017	05:38:02	192	0.0	8.34	0.4					
11/04/2017	05:38:22	191	0.0	8.38	0.4					
11/04/2017	05:38:42	192	0.0	8.38	0.4					
11/04/2017	05:39:02	191	0.0	8.38	0.4					
11/04/2017	05:39:22	192	0.0	8.37	0.4					
11/04/2017	05:39:42	196	0.0	8.37	0.4					

Well			Field		Job Start		Customer		Job Number	
Meguire 2 0631738377			DJ		Nov/04/2017		ANADARKO PETROLEUM COMPANY		CSS9-00799	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
11/04/2017	05:40:22	194	0.0	8.37	0.4					
11/04/2017	05:40:42	194	0.0	8.37	0.4					
11/04/2017	05:41:02	194	0.0	8.37	0.4					
11/04/2017	05:41:22	193	0.0	8.37	0.5					
11/04/2017	05:41:42	192	0.0	8.37	0.5					
11/04/2017	05:42:02	192	0.0	8.37	0.5					
11/04/2017	05:42:22	195	0.0	8.37	0.5					
11/04/2017	05:42:42	193	0.0	8.37	0.0					
11/04/2017	05:43:02	193	0.0	8.37	0.0					
11/04/2017	05:43:16	552	1.8	13.47	0.1	Start Spacer Ahead				
11/04/2017	05:43:22	854	3.5	14.61	0.3					
11/04/2017	05:43:42	1072	4.5	14.61	1.7					
11/04/2017	05:44:02	1092	4.5	14.59	3.2					
11/04/2017	05:44:22	1028	4.4	14.46	4.7					
11/04/2017	05:44:42	1095	4.5	14.48	6.2					
11/04/2017	05:45:02	1064	4.5	14.47	7.7					
11/04/2017	05:45:22	1040	4.5	14.48	9.2					
11/04/2017	05:45:42	1005	4.5	14.47	10.7					
11/04/2017	05:46:02	1058	4.5	14.46	12.2					
11/04/2017	05:46:22	977	4.5	14.46	13.7					
11/04/2017	05:46:41	477	0.2	14.46	14.8	End Spacer Ahead				
11/04/2017	05:46:42	360	0.1	14.46	14.8					
11/04/2017	05:46:44	189	0.0	14.46	14.8	Reset Total, Vol = 13.88 bbl				
11/04/2017	05:47:02	199	0.0	14.46	14.9					
11/04/2017	05:47:22	183	0.0	14.46	14.9					
11/04/2017	05:47:42	176	0.0	14.46	14.9					
11/04/2017	05:48:02	171	0.0	14.46	14.9					
11/04/2017	05:48:22	169	0.0	14.46	14.9					
11/04/2017	05:48:42	166	0.0	14.46	14.9					
11/04/2017	05:49:02	163	0.0	14.46	14.9					
11/04/2017	05:49:22	161	0.0	14.46	14.9					
11/04/2017	05:49:42	160	0.0	14.46	14.9					
11/04/2017	05:50:02	158	0.0	14.46	14.9					
11/04/2017	05:50:22	157	0.0	14.46	14.9					
11/04/2017	05:50:42	156	0.0	14.46	14.9					
11/04/2017	05:51:02	157	0.0	14.46	14.9					
11/04/2017	05:51:22	157	0.0	14.46	14.9					
11/04/2017	05:51:42	157	0.0	14.46	14.9					
11/04/2017	05:52:02	155	0.0	14.46	14.9					
11/04/2017	05:52:22	155	0.0	14.46	14.9					
11/04/2017	05:52:42	153	0.0	14.46	14.9					
11/04/2017	05:53:02	154	0.0	14.46	14.9					
11/04/2017	05:53:42	152	0.0	14.46	14.9					
11/04/2017	05:54:02	150	0.0	14.46	14.9					
11/04/2017	05:54:22	150	0.0	14.46	14.9					
11/04/2017	05:54:42	149	0.0	14.46	14.9					
11/04/2017	05:55:02	151	0.0	14.46	14.9					
11/04/2017	05:55:22	149	0.0	14.46	14.9					
11/04/2017	05:55:42	148	0.0	14.46	14.9					
11/04/2017	05:56:02	147	0.0	14.46	14.9					
11/04/2017	05:56:22	146	0.0	14.47	14.9					
11/04/2017	05:56:42	145	0.0	14.47	14.9					
11/04/2017	05:57:02	144	0.0	14.47	15.0					
11/04/2017	05:57:22	144	0.0	14.47	15.0					

Well			Field	Job Start		Customer	Job Number
Meguire 2 0631738377			DJ	Nov/04/2017		ANADARKO PETROLEUM COMPANY	CSS9-00799
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/04/2017	05:58:02	142	0.0	14.47	15.0		
11/04/2017	05:58:22	142	0.0	14.47	15.0		
11/04/2017	05:58:42	142	0.0	14.47	15.0		
11/04/2017	05:59:02	140	0.0	14.46	15.0		
11/04/2017	05:59:22	140	0.0	14.47	15.0		
11/04/2017	05:59:42	141	0.0	14.47	15.0		
11/04/2017	06:00:02	140	0.0	14.47	15.0		
11/04/2017	06:00:22	140	0.0	14.47	15.0		
11/04/2017	06:00:42	139	0.0	14.47	15.0		
11/04/2017	06:01:02	140	0.0	14.47	15.0		
11/04/2017	06:01:22	138	0.0	14.47	15.0		
11/04/2017	06:01:42	140	0.0	14.46	15.0		
11/04/2017	06:01:51	826	3.3	16.19	15.2	Start 15.8 GasBlock Slurry	
11/04/2017	06:02:02	1035	4.5	16.29	15.9		
11/04/2017	06:02:22	1061	4.5	15.96	17.4		
11/04/2017	06:02:42	1079	4.5	15.89	18.9		
11/04/2017	06:03:22	1036	4.5	15.85	21.9		
11/04/2017	06:03:42	962	4.5	15.85	23.4		
11/04/2017	06:04:02	1023	4.5	15.86	24.9		
11/04/2017	06:04:22	975	4.5	15.84	26.4		
11/04/2017	06:04:42	948	4.5	15.82	27.9		
11/04/2017	06:05:02	956	4.5	15.81	29.4		
11/04/2017	06:05:22	941	4.5	15.81	30.9		
11/04/2017	06:05:42	935	4.5	15.83	32.4		
11/04/2017	06:06:02	976	4.5	15.85	33.9		
11/04/2017	06:06:22	915	4.5	15.81	35.4		
11/04/2017	06:06:42	918	4.5	15.80	36.9		
11/04/2017	06:07:02	828	4.5	15.76	38.4		
11/04/2017	06:07:22	839	4.6	15.54	39.9		
11/04/2017	06:07:42	845	4.5	15.67	41.4		
11/04/2017	06:08:02	892	4.5	15.67	42.9		
11/04/2017	06:08:22	875	4.5	15.68	44.4		
11/04/2017	06:08:42	862	4.5	15.70	45.9		
11/04/2017	06:09:02	879	4.5	15.67	47.4		
11/04/2017	06:09:11	3	0.4	16.01	47.9	End GasBlock Slurry	
11/04/2017	06:09:14	8	0.1	16.10	47.9	Reset Total, Vol = 31.91 bbl	
11/04/2017	06:09:17	7	0.0	16.09	47.9	Use 155 Sx @ 15.8 ppg	
11/04/2017	06:09:20	7	0.0	16.09	47.9	Yield = 1.17 ft3/Sx , Mix Fluid=5.149 gps	
11/04/2017	06:09:21	6	0.0	16.09	47.9	Mud Balance @ 15.8 ppg	
11/04/2017	06:09:22	7	0.0	16.10	47.9		
11/04/2017	06:09:42	5	0.0	16.17	47.9		
11/04/2017	06:10:02	5	0.0	16.23	47.9		
11/04/2017	06:10:21	7	0.0	16.26	47.9	Tag Plug @ 5814 ft.	
11/04/2017	06:10:22	6	0.0	16.26	47.9		
11/04/2017	06:10:42	5	0.0	16.28	47.9		
11/04/2017	06:11:02	5	0.0	16.28	47.9		
11/04/2017	06:11:22	5	0.0	16.29	47.9		
11/04/2017	06:11:42	6	0.0	16.28	47.9		
11/04/2017	06:12:02	5	0.0	16.26	47.9		
11/04/2017	06:12:22	3	0.0	16.24	47.9		
11/04/2017	06:12:42	4	0.0	16.23	47.9		
11/04/2017	06:13:02	3	0.0	16.21	47.9		
11/04/2017	06:13:22	3	0.0	16.19	47.9		
11/04/2017	06:13:42	92	2.0	14.70	48.1		

Well			Field		Job Start		Customer		Job Number	
Meguire 2 0631738377			DJ		Nov/04/2017		ANADARKO PETROLEUM COMPANY		CSS9-00799	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
11/04/2017	06:14:02	86	2.1	14.54	48.8					
11/04/2017	06:14:22	86	2.1	14.52	49.5					
11/04/2017	06:14:42	87	2.2	14.56	50.2					
11/04/2017	06:15:02	88	2.0	14.55	51.0					
11/04/2017	06:15:22	98	1.9	13.96	51.6					
11/04/2017	06:15:42	86	1.8	14.11	52.3					
11/04/2017	06:16:02	85	1.7	14.22	52.9					
11/04/2017	06:16:22	80	1.7	14.24	53.4					
11/04/2017	06:16:42	93	1.7	14.19	54.0					
11/04/2017	06:16:53	2	0.3	14.31	54.3	End Spacer Behind				
11/04/2017	06:16:56	2	0.1	14.50	54.3	Reset Total, Vol = 6.36 bbl				
11/04/2017	06:17:02	4	0.0	14.53	54.3					
11/04/2017	06:17:22	0	0.0	14.21	54.3					
11/04/2017	06:17:42	2	0.0	13.84	54.3					
11/04/2017	06:18:02	2	0.0	10.63	54.3					
11/04/2017	06:18:22	5	0.2	10.28	54.3					
11/04/2017	06:18:42	3	0.0	10.50	54.4					
11/04/2017	06:19:02	3	0.0	10.49	54.4					
11/04/2017	06:19:22	3	0.0	10.41	54.4					
11/04/2017	06:19:42	3	0.0	10.32	54.4					
11/04/2017	06:20:02	4	0.0	10.24	54.4					
11/04/2017	06:20:22	4	0.1	10.16	54.4					
11/04/2017	06:20:42	4	0.1	10.09	54.4					
11/04/2017	06:21:02	4	0.1	10.03	54.4					
11/04/2017	06:21:22	3	0.1	9.98	54.5					
11/04/2017	06:21:42	3	0.1	9.92	54.5					
11/04/2017	06:22:02	3	0.1	9.86	54.5					
11/04/2017	06:22:22	4	0.1	9.82	54.5					
11/04/2017	06:22:42	3	0.1	9.78	54.6					
11/04/2017	06:23:02	3	0.1	9.74	54.6					
11/04/2017	06:23:22	3	0.1	9.70	54.6					
11/04/2017	06:23:42	4	0.1	9.67	54.7					
11/04/2017	06:24:02	3	0.1	9.64	54.7					
11/04/2017	06:24:22	3	0.1	9.61	54.7					
11/04/2017	06:24:42	4	0.1	9.59	54.8					
11/04/2017	06:25:02	3	0.1	9.57	54.8					
11/04/2017	06:25:22	4	0.1	9.54	54.8					
11/04/2017	06:25:42	3	0.1	9.53	54.9					
11/04/2017	06:26:02	4	0.1	9.51	54.9					
11/04/2017	06:26:22	3	0.1	9.48	54.9					
11/04/2017	06:26:42	3	0.1	9.47	55.0					
11/04/2017	06:27:02	3	0.1	9.45	55.0					
11/04/2017	06:27:22	4	0.1	9.44	55.0					
11/04/2017	06:27:42	3	0.1	9.43	55.0					
11/04/2017	06:28:02	3	0.1	9.38	55.1					
11/04/2017	06:28:22	3	0.1	9.39	55.1					
11/04/2017	06:28:24	3	0.1	9.37	55.1	Start Displacement				
11/04/2017	06:28:42	49	0.0	9.01	55.1					
11/04/2017	06:29:02	304	4.5	13.37	56.0					
11/04/2017	06:29:22	704	4.5	13.48	57.5					
11/04/2017	06:29:42	670	4.5	13.48	59.0					
11/04/2017	06:30:02	707	4.5	13.48	60.5					
11/04/2017	06:30:22	630	4.5	13.42	62.0					
11/04/2017	06:30:42	582	4.5	13.16	63.5					

Well			Field		Job Start		Customer		Job Number	
Meguire 2 0631738377			DJ		Nov/04/2017		ANADARKO PETROLEUM COMPANY		CSS9-00799	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
11/04/2017	06:31:22	521	4.5	12.63	66.5					
11/04/2017	06:31:42	98	2.7	13.40	67.9					
11/04/2017	06:32:02	98	2.4	13.39	68.7					
11/04/2017	06:32:22	97	2.4	13.37	69.6					
11/04/2017	06:32:42	95	2.4	13.34	70.4					
11/04/2017	06:33:02	90	2.4	13.31	71.2					
11/04/2017	06:33:22	89	2.4	13.29	72.0					
11/04/2017	06:33:42	89	2.4	13.27	72.7					
11/04/2017	06:34:02	89	2.4	13.25	73.5					
11/04/2017	06:34:22	88	2.4	13.24	74.3					
11/04/2017	06:34:42	88	2.4	13.22	75.1					
11/04/2017	06:35:02	92	2.4	13.20	75.9					
11/04/2017	06:35:22	93	2.4	13.46	76.7					
11/04/2017	06:35:42	93	2.4	13.48	77.5					
11/04/2017	06:36:02	91	2.4	13.48	78.3					
11/04/2017	06:36:22	90	2.4	13.49	79.1					
11/04/2017	06:36:42	91	2.4	13.49	79.9					
11/04/2017	06:37:02	92	2.4	13.48	80.7					
11/04/2017	06:37:22	91	2.4	13.48	81.5					
11/04/2017	06:37:42	91	2.4	13.48	82.3					
11/04/2017	06:38:22	97	2.5	13.47	83.9					
11/04/2017	06:38:42	98	2.5	13.46	84.7					
11/04/2017	06:39:02	99	2.5	13.44	85.5					
11/04/2017	06:39:22	98	2.5	13.48	86.4					
11/04/2017	06:39:42	99	2.5	13.49	87.2					
11/04/2017	06:40:02	97	2.5	13.49	88.0					
11/04/2017	06:40:22	98	2.5	13.49	88.9					
11/04/2017	06:40:42	97	2.5	13.48	89.7					
11/04/2017	06:41:02	98	2.5	13.48	90.5					
11/04/2017	06:41:22	290	4.1	13.48	91.7					
11/04/2017	06:41:42	548	4.1	13.47	93.1					
11/04/2017	06:42:02	572	4.1	13.45	94.4					
11/04/2017	06:42:22	603	4.1	13.41	95.8					
11/04/2017	06:42:42	624	4.1	13.44	97.1					
11/04/2017	06:43:02	639	4.1	13.50	98.5					
11/04/2017	06:43:22	1120	5.2	13.51	99.9					
11/04/2017	06:43:42	1154	5.4	13.50	101.6					
11/04/2017	06:44:02	1173	5.4	13.49	103.4					
11/04/2017	06:44:22	765	5.4	13.49	105.2					
11/04/2017	06:44:38	-2	0.0	13.52	105.6	End Displacement				
11/04/2017	06:44:39	-1	0.0	13.52	105.6	Reset Total, Vol = 50.20 bbl				
11/04/2017	06:44:42	-1	0.0	13.52	105.6					
11/04/2017	06:45:02	-2	0.0	13.52	105.6					
11/04/2017	06:45:22	-4	0.0	13.52	105.6					
11/04/2017	06:45:42	-3	0.0	13.51	105.6					
11/04/2017	06:46:02	-1	0.0	13.51	105.6					
11/04/2017	06:46:22	0	0.0	13.51	105.6					
11/04/2017	06:46:42	-1	0.0	13.51	105.6					
11/04/2017	06:47:02	-1	0.0	13.51	105.6					
11/04/2017	06:47:22	-0	0.0	13.51	105.6					
11/04/2017	06:47:42	-0	0.0	13.51	105.6					
11/04/2017	06:48:02	-1	0.0	13.50	105.6					
11/04/2017	06:48:22	0	0.0	13.50	105.7					
11/04/2017	06:48:42	-0	0.0	13.50	105.7					

Well			Field		Job Start		Customer		Job Number	
Meguire 2 0631738377			DJ		Nov/04/2017		ANADARKO PETROLEUM COMPANY		CSS9-00799	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
11/04/2017	06:49:22	-1	0.0	13.50	105.7					
11/04/2017	06:49:42	-0	0.0	13.50	105.7					
11/04/2017	06:50:02	-0	0.0	13.50	105.7					
11/04/2017	18:15:02	22	0.1	8.41	0.0					
11/04/2017	18:15:22	22	0.1	8.41	0.0					
11/04/2017	18:15:42	23	0.1	8.41	0.0					
11/04/2017	18:16:02	22	0.1	8.41	0.0					
11/04/2017	18:16:22	22	0.1	8.41	0.1					
11/04/2017	18:16:42	23	0.1	8.41	0.1					
11/04/2017	18:17:02	23	0.1	8.41	0.1					
11/04/2017	18:17:22	23	0.1	8.41	0.2					
11/04/2017	18:17:42	22	0.1	8.41	0.2					
11/04/2017	18:18:02	22	0.1	8.41	0.2					
11/04/2017	18:18:22	23	0.1	8.41	0.3					
11/04/2017	18:18:42	22	0.1	8.41	0.3					
11/04/2017	18:19:02	20	0.1	8.41	0.3					
11/04/2017	18:19:22	20	0.1	8.41	0.4					
11/04/2017	18:19:42	21	0.1	8.41	0.4					
11/04/2017	18:20:00	22	0.1	8.41	0.4	Start Plug 2				
11/04/2017	18:20:02	22	0.1	8.41	0.4					
11/04/2017	18:20:22	22	0.1	8.41	0.5					
11/04/2017	18:20:42	22	0.3	8.78	0.6					
11/04/2017	18:21:02	76	0.5	8.37	0.6					
11/04/2017	18:21:22	221	2.0	14.19	0.1					
11/04/2017	18:21:42	178	1.7	14.58	0.7					
11/04/2017	18:22:02	308	1.9	14.56	1.3					
11/04/2017	18:22:22	362	2.2	14.55	2.1					
11/04/2017	18:22:42	345	2.2	14.55	2.8					
11/04/2017	18:22:53	360	2.2	14.54	3.2	Start Spacer Ahead				
11/04/2017	18:23:02	334	2.2	14.53	3.5					
11/04/2017	18:23:22	627	4.0	14.49	4.4					
11/04/2017	18:23:42	688	4.0	14.50	5.7					
11/04/2017	18:24:02	700	4.0	14.52	7.1					
11/04/2017	18:24:22	697	4.0	14.53	8.4					
11/04/2017	18:24:42	692	4.0	14.52	9.8					
11/04/2017	18:25:02	680	4.1	14.55	11.1					
11/04/2017	18:25:22	683	4.0	14.56	12.5					
11/04/2017	18:25:42	-7	1.8	14.63	13.8					
11/04/2017	18:25:45	5	0.5	14.65	13.9	End Spacer Ahead				
11/04/2017	18:25:48	2	0.1	14.65	13.9	Reset Total, Vol = 13.87 bbl				
11/04/2017	18:26:02	4	0.0	14.65	13.9					
11/04/2017	18:26:22	3	0.0	14.64	13.9					
11/04/2017	18:26:42	3	0.0	14.64	13.9					
11/04/2017	18:27:02	3	0.0	14.64	13.9					
11/04/2017	18:27:22	2	0.0	14.64	13.9					
11/04/2017	18:27:42	3	0.0	14.64	13.9					
11/04/2017	18:28:02	2	0.0	14.64	13.9					
11/04/2017	18:28:22	2	0.0	14.64	13.9					
11/04/2017	18:28:42	2	0.0	14.64	13.9					
11/04/2017	18:29:02	3	0.0	14.64	13.9					
11/04/2017	18:29:22	14	0.0	14.63	13.9					
11/04/2017	18:29:42	17	0.0	14.63	13.9					
11/04/2017	18:30:02	20	0.0	14.65	13.9					
11/04/2017	18:30:22	22	0.0	14.64	13.9					

Well			Field	Job Start		Customer	Job Number
Meguire 2 0631738377			DJ	Nov/04/2017		ANADARKO PETROLEUM COMPANY	CSS9-00799
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/04/2017	18:31:02	24	0.0	14.64	13.9		
11/04/2017	18:31:22	24	0.0	14.64	13.9		
11/04/2017	18:31:42	24	0.0	14.64	13.9		
11/04/2017	18:32:02	568	1.1	14.95	14.0		
11/04/2017	18:32:17	331	2.2	15.67	14.4	Start Slurry Suxsex Plug	
11/04/2017	18:32:22	866	3.1	15.68	14.6		
11/04/2017	18:32:42	706	4.0	15.68	15.9		
11/04/2017	18:33:02	703	4.0	15.68	17.2		
11/04/2017	18:33:22	689	4.1	15.69	18.6		
11/04/2017	18:33:42	681	4.1	15.71	19.9		
11/04/2017	18:34:02	678	4.1	15.71	21.3		
11/04/2017	18:34:22	654	4.1	15.71	22.6		
11/04/2017	18:34:42	646	4.0	15.70	24.0		
11/04/2017	18:35:02	643	4.1	15.70	25.3		
11/04/2017	18:35:22	601	4.0	15.62	26.7		
11/04/2017	18:35:42	603	4.0	15.63	28.0		
11/04/2017	18:36:02	578	4.0	15.63	29.4		
11/04/2017	18:36:22	557	4.0	15.59	30.7		
11/04/2017	18:36:42	548	4.0	15.63	32.1		
11/04/2017	18:37:02	528	4.0	15.63	33.4		
11/04/2017	18:37:22	511	4.0	15.62	34.8		
11/04/2017	18:37:42	490	4.0	15.62	36.1		
11/04/2017	18:38:02	489	4.1	15.61	37.5		
11/04/2017	18:38:22	455	4.1	15.63	38.8		
11/04/2017	18:38:42	453	4.1	15.68	40.2		
11/04/2017	18:39:02	8	0.7	15.73	41.4	End Slurry Sussex Plug	
11/04/2017	18:39:05	5	0.2	15.73	41.5	Reset Total, Vol = 26.53 bbl	
11/04/2017	18:39:12	4	0.0	15.73	41.5	130 Sx @ 15.8 ppg	
11/04/2017	18:39:14	5	0.0	15.73	41.5	Yield=1.16 ft3/sx, Mix Fluid=5.1 gps	
11/04/2017	18:39:22	5	0.0	15.73	41.5		
11/04/2017	18:39:35	6	0.0	15.72	41.5	Mud Balance @ 15.8 ppg	
11/04/2017	18:39:42	6	0.0	15.72	41.5		
11/04/2017	18:40:02	5	0.0	15.72	41.5		
11/04/2017	18:40:22	5	0.0	15.72	41.5		
11/04/2017	18:40:42	4	0.0	15.72	41.5		
11/04/2017	18:40:52	4	0.0	15.72	41.5	Top Of Plug @ 4413 ft	
11/04/2017	18:41:02	5	0.0	15.73	41.5		
11/04/2017	18:41:22	4	0.0	15.73	41.5		
11/04/2017	18:41:42	5	0.0	15.73	41.5		
11/04/2017	18:42:22	4	0.0	15.73	41.5		
11/04/2017	18:42:42	4	0.0	15.73	41.5		
11/04/2017	18:42:55	98	2.0	14.81	41.7	Start Spacer Behind	
11/04/2017	18:43:02	96	2.0	14.80	42.0		
11/04/2017	18:43:22	90	2.2	14.77	42.7		
11/04/2017	18:43:42	91	2.3	14.99	43.4		
11/04/2017	18:44:02	90	2.2	14.56	44.2		
11/04/2017	18:44:22	88	2.3	14.40	45.0		
11/04/2017	18:44:42	87	2.3	14.40	45.7		
11/04/2017	18:45:02	-9	1.8	14.40	46.5		
11/04/2017	18:45:06	-2	0.3	14.40	46.6	End Spacer Behind	
11/04/2017	18:45:22	-4	0.0	14.40	46.6		
11/04/2017	18:45:42	-1	0.0	14.40	46.6		
11/04/2017	18:46:02	0	0.0	14.40	46.6		
11/04/2017	18:46:22	-0	0.0	14.40	46.6		

Well			Field	Job Start		Customer	Job Number
Meguire 2 0631738377			DJ	Nov/04/2017		ANADARKO PETROLEUM COMPANY	CSS9-00799
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/04/2017	18:47:02	1	0.0	14.40	46.6		
11/04/2017	18:47:22	0	0.0	14.40	46.6		
11/04/2017	18:47:42	0	0.0	14.40	46.6		
11/04/2017	18:48:02	0	0.0	14.40	46.6		
11/04/2017	18:48:22	0	0.0	14.40	46.6		
11/04/2017	18:48:42	1	0.0	14.40	46.6		
11/04/2017	18:49:02	0	0.0	14.40	46.6		
11/04/2017	18:49:22	1	0.0	14.40	46.6		
11/04/2017	18:49:42	1	0.0	14.40	46.6		
11/04/2017	18:50:02	1	0.0	14.40	46.6		
11/04/2017	18:50:22	2	0.0	14.40	46.6		
11/04/2017	18:50:42	2	0.0	14.41	46.6		
11/04/2017	18:51:02	2	0.0	14.40	46.6		
11/04/2017	18:51:22	2	0.0	14.40	46.6		
11/04/2017	18:52:02	2	0.0	14.40	46.6		
11/04/2017	18:52:22	2	0.0	14.40	46.6		
11/04/2017	18:52:42	2	0.0	14.40	46.6		
11/04/2017	18:53:02	2	0.0	14.40	46.6		
11/04/2017	18:53:22	3	0.0	14.40	46.6		
11/04/2017	18:53:42	3	0.0	14.40	46.6		
11/04/2017	18:54:02	3	0.0	14.40	46.6		
11/04/2017	18:54:22	3	0.0	14.40	46.6		
11/04/2017	18:54:42	2	0.0	14.40	46.6		
11/04/2017	18:55:02	2	0.0	14.40	46.6		
11/04/2017	18:55:22	1	0.0	14.41	46.6		
11/04/2017	18:55:42	2	0.0	14.40	46.6		
11/04/2017	18:56:02	3	0.0	14.40	46.6		
11/04/2017	18:56:22	3	0.0	14.40	46.6		
11/04/2017	18:56:42	2	0.0	14.41	46.6		
11/04/2017	18:57:02	2	0.0	14.23	46.6		
11/04/2017	18:57:22	114	0.1	13.83	46.6		
11/04/2017	18:57:28	322	2.7	12.50	46.7	Start Displacement	
11/04/2017	18:57:42	276	4.5	13.21	47.6		
11/04/2017	18:58:02	314	4.5	13.29	49.1		
11/04/2017	18:58:22	324	4.5	13.25	50.6		
11/04/2017	18:58:42	491	4.5	13.11	52.1		
11/04/2017	18:59:02	467	4.5	12.82	53.6		
11/04/2017	18:59:22	516	4.5	12.18	55.1		
11/04/2017	18:59:42	471	4.5	10.79	56.6		
11/04/2017	19:00:02	510	4.5	12.62	58.1		
11/04/2017	19:00:22	622	4.5	13.26	59.6		
11/04/2017	19:00:42	608	4.5	13.30	61.1		
11/04/2017	19:01:02	654	4.5	13.31	62.6		
11/04/2017	19:01:22	699	4.5	13.31	64.1		
11/04/2017	19:01:42	1387	6.1	13.31	65.7		
11/04/2017	19:02:02	1403	6.4	13.26	67.8		
11/04/2017	19:02:22	1410	6.4	13.22	69.9		
11/04/2017	19:02:42	1400	6.4	13.20	72.0		
11/04/2017	19:03:02	1454	6.4	13.17	74.1		
11/04/2017	19:03:22	1480	6.4	13.14	76.3		
11/04/2017	19:03:42	1489	6.4	13.16	78.4		
11/04/2017	19:04:02	1514	6.3	13.31	80.5		
11/04/2017	19:04:22	3	0.1	12.64	82.0		
11/04/2017	19:04:23	4	0.1	12.64	82.0	End Displacement	

Well Meguire 2 0631738377			Field DJ		Job Start Nov/04/2017		Customer ANADARKO PETROLEUM COMPANY		Job Number CSS9-00799	
Date	Time 24-hr clock	Treating Pressure PSI		Flow Rate B/M	Density LB/G	Volume BBL		Message		
11/04/2017	19:04:35	3		0.0	12.63	82.0		End Job		

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl						
Slurry 1.1	N2	Mud	Maximum Rate 6.4		Total Slurry 58.3	Mud 0.0	Spacer 39.2	N2			
Treating Pressure Summary, psi					Breakdown Fluid						
Maximum 1546	Final 500	Average 330	Bump Plug to	Breakdown	Type		Volume bbl	Density lb/gal			
Avg. N2 Percent %		Designed Slurry Volume 57.8 bbl		Displacement 85.9 bbl		Mix Water Temp 75 degF		Cement Circulated to Surface?	<input checked="" type="checkbox"/>	Volume bbl	
								Washed Thru Perfs		<input type="checkbox"/>	To ft
Customer or Authorized Representative James Gober / Allan Madsen				Schlumberger Supervisor Wence Luste				Circulation Lost	<input type="checkbox"/>	Job Completed	<input checked="" type="checkbox"/>
								-		-	