

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401609685

Date Received:

04/16/2018

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

454027

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>GRYNBERG* JACK DBA GRYNBERG PETROLEUM CO</u>	Operator No: <u>36200</u>	<b>Phone Numbers</b>
Address: <u>3600 S. YOSEMITE ST - STE 900</u>		Phone: <u>(303) 850-7490</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80237-1830</u>
Contact Person: <u>Randy Edelen</u>		Mobile: <u>(970) 834-3580</u>
		Email: <u>r.edelen@gryenberg.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401541084

Initial Report Date: 02/08/2018      Date of Discovery: 02/07/2018      Spill Type: Historical Release

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENW SEC 26 TWP 9N RNG 62W MERIDIAN 6Latitude: 40.724920 Longitude: -104.289840Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

#### Reference Location:

Facility Type: WELL☐ Facility/Location ID No \_\_\_\_\_Spill/Release Point Name: Croissant☐ No Existing Facility or Location ID No.Number: 1☒ Well API No. (Only if the reference facility is well) 05-123-21426

#### **Fluid(s) Spilled/Released (please answer Yes/No):**

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): UnknownEstimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### **Land Use:**

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: 25 F, 10 m, wind E6Surface Owner: FEE

Other(Specify): \_\_\_\_\_

#### **Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**

Waters of the State ☐    Residence/Occupied Structure ☐    Livestock ☐    Public Byway ☐    Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Discovered a vegetation kill while preparing for a MIT.

List Agencies and Other Parties Notified:

### REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

All flowlines at the location were flushed and capped.  
Stained soil was excavated and test results and map of the area are attached.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Randy Edelen

Title: Regulatory Manager Date: 04/16/2018 Email: r.edelen@grynberg.com

### COA Type

### Description

	As of July 20, 2018, backfill of the excavation was not complete and reclamation of the excavated area had not commenced. COGCC has passed this Form 19 to acknowledge receipt of the attached information by the COGCC and does not imply approval of the closure request. COGCC has removed the closure request from this Form 19. The spill remains unresolved until backfill of the excavation is complete and reclamation of the excavated area has been implemented in accordance with the 1000 series rules.
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### Attachment Check List

Att Doc Num	Name
2615616	SITE MAP
401609685	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401609827	SITE MAP
401609939	ANALYTICAL RESULTS
401710308	FORM 19 SUBMITTED

Total Attach: 5 Files

### General Comments

User Group	Comment	Comment Date
Environmental	Operator submitted additional data documenting excavation and remediation on Form 19 Supplemental Report Document #401673696.	07/23/2018
Environmental	Emailed Operator: Sample locations 1-2 and 1-4 are at 1 foot and 2 feet below the ground surface, respectively. The electrical conductivity for each of these samples is 6.4 mmhos/cm and 4.86 mmhos/cm, respectively. Those EC values exceed the Table 910-1 allowable level of 4 mmhos/cm. Unless there is some background data to show elevated EC in the area or additional samples to show the area of sample locations 1-2 and 1-4 meets Table 910-1 for EC, the spill cannot be resolved. The area where soil exceeds EC at depths less than 3 feet will need to be remediated and resampled.	05/03/2018

Environmental	Attached site map provided by Operator via email.	04/26/2018
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Total: 3 comment(s)