



99999999

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



Final

FOR OFFICE USE ONLY			
ET	FE	UC	SE
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR SAMEDAN OIL CORPORATION		PHONE (303) 534-1533	5. TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> COALBED <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER <input type="checkbox"/> METHANE <input type="checkbox"/> DRY <input type="checkbox"/>
ADDRESS 1050 17TH STREET, SUITE 1100 DENVER, CO 80265		2. DRILLING CONTRACTOR EXCELL DRILLING	6. TYPE OF COMPLETION X NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION (DATE STARTED) _____
4. LOCATION OF WELL (Footages from section lines) At surface 2080' FSL & 1700' FWL At top prod. interval reported below 2080' FSL & 1700' FWL At proposed prod. zone 2080' FSL & 1700' FWL		4. ELEVATION KB 3868 GR 3862	7. FEDERAL/INDIAN OR STATE LEASE NO. _____
WAS DIRECTIONAL SURVEY RUN? NO <input type="checkbox"/> X YES <input type="checkbox"/> IF YES, ATTACH COPY		8. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
12. PERMIT NO. 94-1263		13. API NO. 05-125-07582	9. WELL NAME AND NUMBER Fonte #23-22
14. SPUD DATE 09/22/94		15. DATE TD REACHED 09/23/94	10. FIELD OR WILDCAT Republican
16. DATE COMPL. D&A 5/12/95 READY TO PROD		17. COUNTY Yuma	11. QTR. QTR. SEC., T.R. AND MERIDIAN NESW 22-T1N-R45W 6th P.M.
18. STATE CO			

19. TOTAL DEPTH MD 2479 TVD 2479	20. PLUG BACK TOTAL DEPTH MD 2431 TVD NA	21. DEPTH BRIDGE PLUG SET MD NA TVD NA
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS (Submit copy of each) GR / SP / CAL / LDT / CNL / DIL / SFL		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Report)

24. CASING & LINER RECORD (Report all strings in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
7"	23	9 7/8"	0	353		105 SX		Circulated to surface
4 1/2"	11.6	6 1/4"	0	2459		155 SX		Circulated to surface

25. TUBING RECORD - Please Specify # of Strings NA

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCTION INTERVALS				27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)			
FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)	
A) Niobrara	2300	2341	2300-2340'	0.39"	80	Open	
B)							
C)							
D)							

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2300-2340'	1667 gal 70 quality 15% foamed HCL, 95000# 12/20 sand, 37300 gal 70 quality N2 foam

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
5/12/95	5/13/95	24	>>>>>>>	0	423	0	NA	Sold	Flowing
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
15/64"	246 psig	246	>>>>>>>	0	423	0	NA	Open	PR

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			>>>>>>>						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			>>>>>>>						

COMPLETE AND SIGN BACK PAGE



PRODUCTION - INTERVAL C

DATE FIRST PRODUCED		TEST DATE	HOURS TESTED	TEST PRODUCTION >>>>>>>>	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE >>>>>>>>	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO		ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED		TEST DATE	HOURS TESTED	TEST PRODUCTION >>>>>>>>	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE >>>>>>>>	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO		ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
Blue Shale			Shale	Blue Shale	
Bentonite			Clay	Bentonite	2237'
Niobrara			Grey Chalk	Niobrara	2300'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

First Sales

OCT. 05 1995

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

3. WELLBORE SKETCH (See #27)

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

4. DST REPORT

7. CORE ANALYSIS

2. GEOLOGICAL REPORT

5. DIRECTIONAL SURVEY

8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Matthew Peterson

PRINT Matthew Peterson

TITLE Engineering Technician

DATE SEP. 28 1995