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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



Final

FOR OFFICE USE ONLY			
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<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR SAMEDAN OIL CORPORATION	PHONE (303) 534-1533	5. TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER <input type="checkbox"/>	COALBED METHANE <input type="checkbox"/> DRY <input type="checkbox"/>
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ADDRESS 1050 17TH STREET, SUITE 1100 DENVER, CO 80265	6. TYPE OF COMPLETION X NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION (DATE STARTED) _____
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2. DRILLING CONTRACTOR EXCELL DRILLING	PHONE (303) 332-3151	7. FEDERAL/INDIAN OR STATE LEASE NO.
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4. LOCATION OF WELL (Footages from section lines)	4. ELEVATION	9. WELL NAME AND NUMBER
At surface 2080' FSL & 1700' FWL	KB 3868	Fonte #23-22
At top prod. interval reported below 2080' FSL & 1700' FWL		
At proposed prod. zone 2080' FSL & 1700' FWL	GR 3862	

10. FIELD OR WILDCAT Republican	11. QTR. QTR. SEC., T.R. AND MERIDIAN NESW 22-T1N-R45W 6th P.M.
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WAS DIRECTIONAL SURVEY RUN? NO <input type="checkbox"/> X YES <input type="checkbox"/>	IF YES, ATTACH COPY
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12. PERMIT NO. 94-1263	13. API NO. 05-125-07582	14. SPUD DATE 09/22/94	15. DATE TD REACHED 09/23/94	16. DATE COMPL. D&A 5/12/95 READY TO PROD	17. COUNTY Yuma	18. STATE CO
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19. TOTAL DEPTH MD 2479 TVD 2479	20. PLUG BACK TOTAL DEPTH MD 2431 TVD NA	21. DEPTH BRIDGE PLUG SET MD NA TVD NA
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22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS (Submit copy of each) GR / SP / CAL / LDT / CNL / DIL / SFL	23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis)	WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Report)
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24. CASING & LINER RECORD (Report all strings in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
7"	23	9 7/8"	0	353		105 SX		Circulated to surface
4 1/2"	11.6	6 1/4"	0	2459		155 SX		Circulated to surface

25. TUBING RECORD - Please Specify # of Strings NA
SIZE DEPTH SET (MD) PACKER DEPTH (MD) SIZE DEPTH SET (MD) PACKER DEPTH (MD) SIZE DEPTH SET (MD) PACKER DEPTH (MD)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Niobrara	2300	2341	2300-2340'	0.39"	80	Open
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 2300-2340'	AMOUNT AND TYPE OF MATERIAL 1667 gal 70 quality 15% foamed HCL, 95000# 12/20 sand, 37300 gal 70 quality N2 foam

29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED 5/12/95	TEST DATE 5/13/95	HOURS TESTED 24	TEST PRODUCTION >>>>>>>	OIL BBL 0	GAS MCF 423	WATER BBL 0	OIL GRAVITY CORR. API NA	GAS DISPOSITION Sold	PRODUCTION METHOD Flowing
CHOKE SIZE 15/64"	FLOW. TBG. PRESS. 246 psig	CSG. PRESS. 246	24 HR. RATE >>>>>>>	OIL BBL 0	GAS MCF 423	WATER BBL 0	GAS: OIL RATIO NA	ZONE STATUS Open	PR

PRODUCTION - INTERVAL B									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

COMPLETE AND SIGN BACK PAGE



PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION >>>>>>>>	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE >>>>>>>>	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION >>>>>>>>	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE >>>>>>>>	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
Blue Shale			Shale	Blue Shale	
Bentonite			Clay	Bentonite	2237'
Niobrara			Grey Chalk	Niobrara	2300'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

First Sales

OCT. 05 1995

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

2. GEOLOGICAL REPORT

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

3. WELLBORE SKETCH (See #27)

4. DST REPORT

5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

7. CORE ANALYSIS

8. OTHER:

SIGNED Matthew Peterson

PRINT Matthew Peterson

TITLE Engineering Technician

DATE SEP. 28 1995