



STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
Suite 380 Logan Tower Building  
1580 Logan Street  
Denver, Colorado 80203  
(303) 894-2100



NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 8/28/92 Date Complete 9/21/92 Filing No. 92-831

Applicant/Operator Name and Address

SNYDER OIL CORPORATION

1625 BROADWAY #2200

DENVER, CO 80202

MOLLY HAEFELE

Well Name and Number MILLER ESTATE 8-14 K API # 05-123- 15349

Reservoir: CODELL/ NIOBRARA Field Name: WATTENBERG

Location: Sec. SESW 8 Twp.: 3N Range: 66W Mer: 6TH

County: WELD

Category Determination Requested: Section 107-6

Category Determination: Affirmative XXX Negative\*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application SEE APPLICATION

2. A statement on any matter being opposed. NONE

3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

\*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does ~~not~~ qualify as a natural gas produced from a NEW TIGHT FORMATION GAS in accordance with the applicable provisions of the NGPA.

CC: AMOCO

Dennis R. Bicknell  
Dennis R. Bicknell, Director

Date: OCTOBER 19, 1992

4:104(a)(6) EXPLANATORY STATEMENT See Page 2.



The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (~~XXX~~) well. The well produces from the Codell/Niobrara reservoir(s); and was drilled after July 16, 1979.

The well is located in an area where the Codell/Niobrara formations are spaced on 80-acre units with the option to drill two wells on the unit. It is also in an area where the Codell/Niobrara has been designated tight formations by the FERC.

This conclusion was originated by examination of plat records, completion report, statements and attachments to the application.

Orders in Cause No. 407

Order No. NG-29-1

FERC Order No. 259

Order No. NG-43-3

FERC Order No. JD91-04312T

Which show this well is a new onshore producing well that qualifies as a 103 category and is located in a designated tight formation area for the Codell/Niobrara.

Therefore meets the qualifications of a ( 107 ) well as defined in the N.G.P.A.



NGPA FILING

SESW 8-3N-66W

8/28/92

Date Check Recd.

API No. 05-123-15349

County Weld

Filing No. 92-831

107-6

Well Name Miller State 8-14K

Date of Check 8/28/92

Check No. 4132

Amount 2450.00

Name of CO. Snider Oil

Address

Maker of Check Snider

Bank Check Issued On Pittsburgh Nat

Purchaser Amoco

Address



**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	05 -123 - 15349 -														
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA		(C) 6 Category Code												
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	7504' - feet														
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<div style="text-align: center;">SNYDER OIL CORPORATION</div> <div style="display: flex; justify-content: space-between;"> <div>Name 1625 Broadway Suite 2200 Street DENVER City</div> <div>CO State</div> <div>80202 Zip Code</div> <div>Seller Code</div> </div>														
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<div style="text-align: center;">WATTENBERG</div> <div style="display: flex; justify-content: space-between;"> <div>Field Name WELD County</div> <div>CO State</div> </div>														
(b) For OCS wells:	<div style="text-align: center;">N/A</div> <div style="display: flex; justify-content: space-between;"> <div>Area Name</div> <div>Block Number</div> </div> <div style="text-align: center; margin-top: 10px;">             Date of Lease:  <table style="margin: auto;"> <tr> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> </tr> <tr> <td align="center">Mo.</td> <td align="center">Day</td> <td align="center">Yr.</td> <td align="center" colspan="2">OCS Lease Number</td> </tr> </table> </div>										Mo.	Day	Yr.	OCS Lease Number	
Mo.	Day	Yr.	OCS Lease Number												
(c) Name and identification number of this well: (35 letters and digits maximum.)	MILLER STATE 8-14K														
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	CODELL/NIOBRARA														
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<div style="text-align: center;">AMOCO PRODUCTION COMPANY</div> <div style="display: flex; justify-content: space-between;"> <div>Name</div> <div>Buyer Code</div> </div>														
(b) Date of the contract:	<div style="text-align: center;">1   1   1   6   9   0</div> <div style="display: flex; justify-content: space-around; font-size: small;"> <span>Mo.</span><span>Day</span><span>Yr.</span> </div>														
(c) Estimated total annual production from the well:	91,000 Million Cubic Feet														
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a) and (c)										
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	SLIDING	SCALE	SLIDING	SCALE										
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	SLIDING	SCALE	SLIDING	SCALE										
9.0 Person responsible for this application:	<div style="text-align: center;">Robert J. Clark</div> <div style="display: flex; justify-content: space-between;"> <div>Name</div> <div>Sr. Vice Preside</div> </div> <div style="text-align: center; margin-top: 10px;"> </div> <div style="display: flex; justify-content: space-between;"> <div>Signature</div> <div></div> </div>														

Agency Use Only  
 Date Received by Juris. Agency  
 Date Received by FERC

(303) 592-8500



Form Approved  
OMB No. 1902-0038  
(Expires 10-31-90)

## GENERAL INSTRUCTIONS

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

See the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well — seasonally affected
108	2	Stripper well — enhanced recovery
108	3	Stripper well — temporary pressure buildup
108	4	Stripper well — protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

[illegible]

Remarks: