



ENSIGN WELL SERVICES

24020 Weld County Road 46, LaSalle, Colorado 80645
Telephone (970) 284-6006



RIG/UNIT #: 313
TOUR: Day Shift

DAILY WORK RECORD

Ticket No: 4043521-SO7

DATE: 25-Apr-18, 06:00

Page: 1 of 1

COMPANY		
PDC ENERGY, INC	LOCATION: Schaefer 34-7 D (CO, Station: Lasalle)	PO:
ATTENTION: ACCOUNTS PAYABLE		AFE:
BRIDGEPORT, West Virginia, USA 26330		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	4.00	406.50	1,626.00
Rig Up	1.00	290.00	290.00
Bird Bath Rental	1.00	30.80	30.80
Thread Dope	1.00	40.00	40.00
CHARGES & EXPENDABLES SUB-TOTAL			1,986.80
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 1,986.80

CUSTOMER STAMP

ROD & TUBING DETAILS				
ROD DETAILS				
PULLED	SIZE:	PLAIN:	SCRAPERS:	PONYS:
RAN	SIZE:	PLAIN:	SCRAPERS:	PONYS:
NOTES:				
TUBING DETAILS				
PULLED	SIZE:	JOINTS:	TALLY:	
RAN	SIZE:	JOINTS:	TALLY:	
LANDED AT:		NIPPLE AT:		
NOTES:				
PUMP DETAILS				
SIZE:	TYPE:	SERIAL #:		

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:			SCBA DRILL DATE:			
MAN DOWN DRILL DATE:			RIG RESCUE DRILL DATE:			
BOP DRILL DATE:			BOP DRILL DURATION:			
IADC DETAILED INSPECTION DATE:						
WEATHER: Sunny		WIND: Calm		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
25-Apr-18, 06:00	25-Apr-18, 11:00	5.00	BOP - Nipple Up/Down - BOPE & Wellhead	Crew traveled to loc crew held safety meeting check press 0/0 open to work tank function test BOP test good TITH w/ S/N N/C 212jnts 2 3/8 tbg from derrick P/U 5jnts to 7057.71' R/U Kelly circ mud out w/ 110bbl circ 1hr clean R/D Kelly L/D 10jnts to trailer land well w/ 14' KB 207 jnts J-55 tbg S/N N/C EOT landed @ 6735.37' KB R/D work floor tbg equip N/D BOP N/U 5K top flange master valve replace 5K balon valves shut in well R/D rig clean loc around wellhead
TOTAL TIME: 5.00 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Service Rig Manager	Matthew McGraw	25-Apr-18, 06:00	5.00	0.00	No	0.00		0.00	Yes
Relief Operator	Oscar Ruiz Jr	25-Apr-18, 06:00	5.00	0.00	No	0.00		0.00	Yes
Floorhand	Carlos Abrego	25-Apr-18, 06:00	5.00	0.00	No	0.00		0.00	Yes
Derrickhand	Jose Luna Morales	25-Apr-18, 06:00	5.00	0.00	No	0.00		0.00	Yes
Operator	Nathan Scott	25-Apr-18, 06:00	5.00	0.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE:	<div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> </div> <div style="width: 35%;"> <p>The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.</p> </div> <div style="width: 25%;"> <p>OPERATOR'S REP. SIGNATURE:</p> <p style="text-align: center;">Ryan Beam 970-405-8585</p> </div> </div>



ENSIGN WELL SERVICES

24020 Weld County Road 46, LaSalle, Colorado 80645
Telephone (970) 284-6006



RIG/UNIT #: 313
TOUR: Day Shift

DAILY WORK RECORD

Ticket No: 4043521-SO6

DATE: 24-Apr-18, 06:00

Page: 1 of 1

COMPANY		
PDC ENERGY, INC ATTENTION: ACCOUNTS PAYABLE BRIDGEPORT, West Virginia, USA 26330	LOCATION: Schaefer 34-7 D (CO, Station: Lasalle)	PO: AFE:

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	11.50	406.50	4,674.75
Crew Travel	2.00	193.60	387.20
Bird Bath Rental	1.00	30.80	30.80
Tubing Wiper Rubber	1.00	48.00	48.00
CHARGES & EXPENDABLES SUB-TOTAL			5,140.75
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 5,140.75

CUSTOMER STAMP

ROD & TUBING DETAILS			
ROD DETAILS			
<input type="checkbox"/> PULLED	SIZE:	PLAIN:	SCRAPERS: PONYIS:
<input type="checkbox"/> RAN	SIZE:	PLAIN:	SCRAPERS: PONYIS:
NOTES:			
TUBING DETAILS			
<input type="checkbox"/> PULLED	SIZE:	JOINTS:	TALLY:
<input type="checkbox"/> RAN	SIZE:	JOINTS:	TALLY:
LANDED AT:		NIPPLE AT:	
NOTES:			
PUMP DETAILS			
SIZE:	TYPE:	SERIAL #:	

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:			SCBA DRILL DATE:			
MAN DOWN DRILL DATE:			RIG RESCUE DRILL DATE:			
BOP DRILL DATE:			BOP DRILL DURATION:			
IADC DETAILED INSPECTION DATE:						
WEATHER: Cloudy		WIND: Light		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
24-Apr-18, 06:00	24-Apr-18, 19:30	13.50	Rig - Pick Up/Lay Down Tubular	Crew traveled to loc crew held safety meeting check press 0/0 open to work tank function test BOP test good MIRU wireline held safety meeting RIH w/ sinker bars 1.69OD to 7400' good RIH w/ free point tools found free point @ 7138' come out of hole RIH w/ chemical cutter cut 2 3/8 tbg @ 7126' R/D wireline pick up on tbg tbg free L/D 157jnts 2 3/8 cs hydrill to trailer removed overshot from fish L/D 1jnts TOTH 66jnts 2 3/8 J-55 tbg to derrick L/D 1jnt fished 68jnts total keeping hole loaded MIRU wireline RIH gauge ring to 7100' RIH CIBP set @ 7095' load csg press test 2500psi test good RIH dump bailer dump 2sxs on plug R/D wireline shut in well crew cleaned loc drained pump/lines crew traveled home
TOTAL TIME: 13.50 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Service Rig Manager	Matthew McGraw	24-Apr-18, 06:00	13.50	0.00	No	0.00		0.00	Yes
Relief Operator	Oscar Ruiz Jr	24-Apr-18, 06:00	13.50	0.00	No	0.00		0.00	Yes
Floorhand	Carlos Abrego	24-Apr-18, 06:00	13.50	0.00	No	0.00		0.00	Yes
Derrickhand	Jose Luna Morales	24-Apr-18, 06:00	13.50	0.00	No	0.00		0.00	Yes
Operator	Nathan Scott	24-Apr-18, 06:00	13.50	0.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE: 	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto. OPERATOR'S REP. SIGNATURE: Ryan Beam 970-405-8585



ENSIGN WELL SERVICES

24020 Weld County Road 46, LaSalle, Colorado 80645
Telephone (970) 284-6006



RIG/UNIT #: 313
TOUR: Day Shift

DAILY WORK RECORD

Ticket No: 4043521-SO4

DATE: 20-Apr-18, 06:00

Page: 1 of 1

COMPANY		PO:
PDC ENERGY, INC	LOCATION: Schaefer 34-7 D (CO, Station: Lasalle)	AFE:
ATTENTION: ACCOUNTS PAYABLE		
BRIDGEPORT, West Virginia, USA 26330		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	10.00	406.50	4,065.00
Crew Travel	2.00	193.60	387.20
Bird Bath Rental	1.00	30.80	30.80
Tubing Wiper Rubber	1.00	48.00	48.00
Thread Dope	1.00	40.00	40.00
CHARGES & EXPENDABLES SUB-TOTAL			4,571.00
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 4,571.00



CUSTOMER STAMP

ROD & TUBING DETAILS			
ROD DETAILS			
PULLED	SIZE:	PLAIN:	SCRAPERS: PONYS:
RAN	SIZE:	PLAIN:	SCRAPERS: PONYS:
NOTES:			
TUBING DETAILS			
PULLED	SIZE:	JOINTS:	TALLY:
RAN	SIZE:	JOINTS:	TALLY:
LANDED AT:		NIPPLE AT:	
NOTES:			
PUMP DETAILS			
SIZE:	TYPE:	SERIAL #:	

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER: Partly Cloudy		WIND: Moderate		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
20-Apr-18, 06:00	20-Apr-18, 18:00	12.00	Rig - Trip Tubulars/Derrick	Crew traveled to loc crew held safety meeting check press 0/0 function test BOP test good MIRU wireline held safety meeting RIH 1.69 OD sinker bars stack out @ 4830' come out RIH with 1.38 sinker bars stack out @ 4830' come out R/D wireline release overshot from fish TOTH w/ 155jnts L/D overshot P/U 3 1/8 external cutter P/U 2 jnts 3 1/8" wash pipe X/O to cs hydrill TITH w/ 152 jnts R/U power swivel P/U 4jnts engaged cutter R/D power swivel L/D 3jnts TOTH 152jnts to derrick L/D 1jnt L/D 2jnts wash pipe external cutter no fish in cutter shut in well crew drained pump/lines crew cleaned loc crew traveled home
TOTAL TIME: 12.00 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST. (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Service Rig Manager	Matthew McGraw	20-Apr-18, 06:00	12.00	0.00	No	0.00		0.00	Yes
Relief Operator	Oscar Ruiz Jr	20-Apr-18, 06:00	12.00	0.00	No	0.00		0.00	Yes
Floorhand	Carlos Abrego	20-Apr-18, 06:00	12.00	0.00	No	0.00		0.00	Yes
Derrickhand	Jose Luna Morales	20-Apr-18, 06:00	12.00	0.00	No	0.00		0.00	Yes
Derrickhand	Jose Reyes	20-Apr-18, 06:00	12.00	0.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE: 	<p>The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.</p> <p>OPERATOR'S REP. SIGNATURE:  Eduardo Chavez 970-397-0599</p>



ENSIGN WELL SERVICES

24020 Weld County Road 46, LaSalle, Colorado 80645
Telephone (970) 284-6006



RIG/UNIT #: 313
TOUR: Day Shift

DAILY WORK RECORD

Ticket No: 4043521-SO2

DATE: 18-Apr-18, 06:00

Page: 1 of 1

COMPANY		
PDC ENERGY, INC	LOCATION: Schaefer 34-7 D (CO, Station: Lasalle)	PO:
ATTENTION: ACCOUNTS PAYABLE		AFE:
BRIDGEPORT, West Virginia, USA 26330		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	13.50	406.50	5,487.75
Crew Travel	2.00	193.60	387.20
Bird Bath Rental	1.00	30.80	30.80
Tubing Wiper Rubber	1.00	48.00	48.00
Thread Dope	1.00	40.00	40.00
CHARGES & EXPENDABLES SUB-TOTAL			5,993.75
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 5,993.75
CUSTOMER STAMP			

ROD & TUBING DETAILS			
ROD DETAILS			
PULLED	SIZE:	PLAIN:	SCRAPERS: PONYS:
RAN	SIZE:	PLAIN:	SCRAPERS: PONYS:
NOTES:			
TUBING DETAILS			
PULLED	SIZE:	JOINTS:	TALLY:
RAN	SIZE:	JOINTS:	TALLY:
LANDED AT:		NIPPLE AT:	
NOTES:			
PUMP DETAILS			
SIZE:	TYPE:	SERIAL #:	

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER: Sunny		WIND: Light		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
18-Apr-18, 06:00	18-Apr-18, 21:30	15.50	Rig - Pick Up/Lay Down Tubular	Crew traveled to loc crew held safety meeting check press 0/0/0 open to work tank function test BOP test good TOTH 138jnts 2 3/8tbg to derrick P/U external cutter 10jnts 2 3/4 wash pipe X/O to 2 3/8 CS HYDRILL P/U 135jnts tbg R/U power swivel on jnt 136 circ down onto fish 10jnts to jnt 146 @ 4831' cut off tbg L/D 1jnt R/D power swivel TOTH 144jnts 2 3/8 tbg to derrick L/D 1jnt R/U stripping table strip 11jnts 2 3/8 J-55 tbg L/D 10jnts wash pipe external cutter shut in well crew drained pump/lines crew cleaned loc crew traveled home
TOTAL TIME: 15.50 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Service Rig Manager	Matthew McGraw	18-Apr-18, 06:00	15.50	0.00	No	0.00		0.00	Yes
Relief Operator	George F Martinez	18-Apr-18, 06:00	15.50	0.00	No	0.00		0.00	Yes
Relief Operator	Oscar Ruiz Jr	18-Apr-18, 06:00	15.50	0.00	No	0.00		0.00	Yes
Floorhand	Carlos Abrego	18-Apr-18, 06:00	15.50	0.00	No	0.00		0.00	Yes
Derrickhand	Jose Luna Morales	18-Apr-18, 06:00	15.50	0.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE: 	<p>The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.</p> <p>OPERATOR'S REP. SIGNATURE: Eduardo Chavez 970-397-0599</p>



ENSIGN WELL SERVICES

24020 Weld County Road 46, LaSalle, Colorado 80645
Telephone (970) 284-6006



RIG/UNIT #: 313
TOUR: Day Shift

DAILY WORK RECORD

Ticket No: 4043521-SO1

DATE: 17-Apr-18, 06:00

Page: 1 of 1

COMPANY		
PDC ENERGY, INC	LOCATION: Schaefer 34-7 D (CO, Station: Lasalle)	PO:
ATTENTION: ACCOUNTS PAYABLE		AFE:
BRIDGEPORT, West Virginia, USA 26330		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	10.00	406.50	4,065.00
Rig Up	1.00	290.00	290.00
Crew Travel	2.00	193.60	387.20
Bird Bath Rental	1.00	30.80	30.80
CHARGES & EXPENDABLES SUB-TOTAL			4,773.00
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 4,773.00

CUSTOMER STAMP

ROD & TUBING DETAILS				
ROD DETAILS				
PULLED	SIZE:	PLAIN:	SCRAPERS:	PONYS:
RAN	SIZE:	PLAIN:	SCRAPERS:	PONYS:
NOTES:				
TUBING DETAILS				
PULLED	SIZE:	JOINTS:	TALLY:	
RAN	SIZE:	JOINTS:	TALLY:	
LANDED AT:		NIPPLE AT:		
NOTES:				
PUMP DETAILS				
SIZE:	TYPE:	SERIAL #:		

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:			SCBA DRILL DATE:			
MAN DOWN DRILL DATE:			RIG RESCUE DRILL DATE:			
BOP DRILL DATE:			BOP DRILL DURATION:			
IADC DETAILED INSPECTION DATE:						
WEATHER: Sunny		WIND: Moderate		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
17-Apr-18, 06:00	17-Apr-18, 19:00	13.00	BOP - Nipple Up/Down - BOPE & Wellhead	Crew traveled to loc crew held safety meeting slide beam/rig over to next loc R/U rig check press 350/200/0 bleed off to work tank pump kill 40 bbl down csg 5bbl down tbg tbg press up function test BOP test good N/D well lubricator master valve 3K cap unland tbg from wellhead swap wellhead 3K to 5K land in well N/U BOP R/U work floor tbg equip unland tbg from wellhead tbg stuck pulled 60K to get mandrill off installed wash rubber R/U tbg swivel on tag jnt work stuck pipe got 51" stretch working from 30K-60K calculated free point @ 5873' L/D tag jnt P/U 8' sub set tbg in slips MIRU wireline RIH tag stage tool @ 4529' come out R/D wireline R/U lubricator RIH sandline with fishing tool tag stage tool can not latch onto R/D lubricator R/U wireline RIH w/ jet cutter cut tbg @ 4514'R/D wireline L/D 8' sub R/U Kelly reverse circ well 35min clean saw some heavy mud @ bottoms up R/D Kelly crew drained pump/lines crew cleaned loccrew traveled home
TOTAL TIME: 13.00 hours				

CREW DETAILS										
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE	
Service Rig Manager	Matthew McGraw	17-Apr-18, 06:00	13.00	0.00	No	0.00		0.00	Yes	
Relief Operator	George F Martinez	17-Apr-18, 06:00	13.00	0.00	No	0.00		0.00	Yes	
Relief Operator	Oscar Ruiz Jr	17-Apr-18, 06:00	13.00	0.00	No	0.00		0.00	Yes	
Floorhand	Carlos Abrego	17-Apr-18, 06:00	13.00	0.00	No	0.00		0.00	Yes	
Derrickhand	Jose Luna Morales	17-Apr-18, 06:00	13.00	0.00	No	0.00		0.00	Yes	

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE: 	<p>The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.</p> <p>OPERATOR'S REP. SIGNATURE: Eduardo Chavez 970-397-0599</p>

RANGER ENERGY SERVICES, LLC

WIRELINE DIVISION

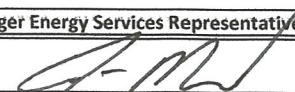
5903 Hannum Rd.
Gillette, WY
82716



Company Name: PDC		Company Address:			Field Ticket Number: 70001425	
Well Name: SCHAEFER 34-7D		Field: WATTENBERG	County: WELD	State: COLORADO	Rig Name & Number: ENSIGN RIG #313	
API #: 05-123-32107		AFE #:		Date: 04/17/2018	Wireline Unit # 233	
SERVICE NOTES: Depth Determination 2-3/8 Jet Cut @ 4514'					Engineer: J. Michael Operator: L. Pennington Operator:	

RUN	CODE	DESCRIPTIONS	QTY	UNIT PRICE	DISCOUNT	AMOUNT
	1000-001	Set Up Charge Cased Hole Unit	1	\$ 1,500.00		\$ 450.00
	3000-001	Packoff Operation Charge0#-1000#	1	\$ 900.00		\$ 288.00
	2000-003	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller	1	\$ 205.00		\$ 61.50
	5000-021	Feeler Run Depth Charge	4522	\$ 0.36		\$ 569.77
	5000-011	Jet Cutter Depth Charge	4514	\$ 0.36		\$ 975.02
	5000-012	Jet Cutter Operation Charge for Tubing	1	\$ 1,100.00		\$ 660.00

SUB TOTAL	\$	3,004.30
Bulk Discount	\$	-
TAX 0.00%	\$	-
TOTAL	\$	3,004.30

Customer Signature:	Customer Name Printed: MR. BERNIE CHAVEZ	Ranger Energy Services Representative Signature: 	Ranger Energy Services Representative: JOE MICHAEL
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The above estimated charges and data shown are subject to change by Ranger Energy Services, LLC. Payment terms are net 30 Days.

RANGER ENERGY SERVICES, LLC

WIRELINE DIVISION

3333 Center Dr
Milliken, Co



Service Date:

Company Name: PDC		Company Address:			Field Ticket Number: 30001864	
Well Name: SCHAEFER 34-7D		Field: WATTENBERG	County: WELD	State: COLORADO	Rig Name & Number: Ensign Rig #313	
SERVICE NOTES: JCGR TO 7096' / Set STS CIBP at 7094' with 2 sx cement				Date: 4/24/2018	Wireline Unit # 222	
					Engineer: J. JOHNSON	
					Operator: T. VAN NEST	
					Operator:	

RUN	CODE	DESCRIPTIONS	QTY	UNIT PRICE	DISCOUNT	AMOUNT
1	1000-001	Set Up Charge Cased Hole Unit	1	\$ 1,500.00		\$ 450.00
	3000-001	Packoff Operation Charge 0#-1000#	1	\$ 900.00		\$ 288.00
	2000-003	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller	1	\$ 205.00		\$ 61.50
2	8000-009	Junk Catcher / Gauge Ring Depth Charge	7096	\$ 0.30		\$ 574.78
	8000-010	Junk Catcher / Gauge Ring Operation Charge	1	\$ 500.00		\$ 110.00
3	8000-001	Bridge Plug Depth Charge	7094	\$ 0.30		\$ 744.87
	8000-002	Bridge Plug Operation Charge	1	\$ 500.00		\$ 135.00
4	8000-015	Setting Tool Rental, per tool	1	\$ 1,200.00		\$ 384.00
	7000-006	Dump Bailer Depth Charge	7094	\$ 0.30		\$ 744.87
	7000-007	Dump Bailer Operation Charge	1	\$ 500.00		\$ 110.00
5						
6						
7	8000-014	Standard Set Power Charge	1	\$ 250.00		\$ 250.00

SUB TOTAL	\$	3,853.02
Bulk Discount	\$	-
TAX	\$	-
TOTAL	\$	3,853.02

Customer Signature:	Customer Name Printed: RYAN BEAM	Ranger Energy Services Representative Signature:
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The above estimated charges and data shown are subject to change by Ranger Energy Services, LLC. Payment terms are net 30 Days.

WALTER CORPORATION

Walter Corporation, LLC 33250 CR 53 Gill, CO 80624

Office: 970.301.2028

Fax: 970.284.6682

Field Ticket # 21734
Date 4/24/2018

NO. 21734

Bill To Customer:	P D C	PO#	Lease Name:	Schaefer	Well #	34-7 D
Address:	3801 Carson Ave	Field:	County:	CO	Invoice \	
City:	Evans	Legal Description:	Job Type:		OCSG #:	
State:	CO	Zip:	Casing Sz & Wt:			
Ordered By:	Eduardo Chavez		Service Man			

NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL
1	Sale of 4-1/2 D & H CIBP	1	700.00		\$700.00
2					0.00
3					0.00
4					0.00
5					0.00
6					0.00
7					0.00
8					0.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00
Subtotal Taxable Charges					\$700.00

SERVICE MANS TIME					
					\$0.00
					0.00
					0.00
					0.00
					\$0.00

MILEAGE					
					\$0.00
					0.00
					0.00
					0.00
					\$0.00

Subtotal Non-Taxable Charges					\$0.00
Terms: Net 30 Days					
Total Service & Material:					\$700.00
Tax:					\$20.30
TOTAL CHARGES:					\$720.30

Authorized Agent: _____

Date: _____

