

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/19/2018

Submitted Date:

07/20/2018

Document Number:

680403384**FIELD INSPECTION FORM**

Loc ID 314483 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 16700Name of Operator: CHEVRON USA INCAddress: 100 CHEVRON RDCity: RANGELY State: CO Zip: 81648**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

| Contact Name     | Phone        | Email                       | Comment               |
|------------------|--------------|-----------------------------|-----------------------|
| Browning, Chuck  | 970-433-4139 | chuck.browning@state.co.us  | Field Inspector       |
| Peterson, Diane  | 970-675-3842 | dlpe@chevron.com            | Regulatory Specialist |
| Labowskie, Steve |              | steve.labowskie@state.co.us |                       |

**Inspected Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name     | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-------------------|-------------|
| 228822      | WELL | IJ     | 01/01/1999  | ERIW       | 103-05809 | MCLAUGHLIN, A C 7 | AC          |

**General Comment:**

UIC-MIT.

**Location****Lease Road:**

|                   |        |       |  |
|-------------------|--------|-------|--|
| Type              | Access |       |  |
| comment:          |        |       |  |
| Corrective Action | L      | Date: |  |
| Type              | Main   |       |  |
| comment:          |        |       |  |
| Corrective Action | L      | Date: |  |

Overall Good: ☒**Signs/Marker:**

|                    |          |       |  |
|--------------------|----------|-------|--|
| Type               | WELLHEAD |       |  |
| Comment:           |          |       |  |
| Corrective Action: |          | Date: |  |

**Emergency Contact Number:**

|                    |  |       |  |
|--------------------|--|-------|--|
| Comment:           |  |       |  |
| Corrective Action: |  | Date: |  |

Overall Good: ☒**Spills:**

|      |      |        |  |  |
|------|------|--------|--|--|
| Type | Area | Volume |  |  |
|------|------|--------|--|--|

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

|                          |     |       |                 |
|--------------------------|-----|-------|-----------------|
|                          |     |       | corrective date |
| Type: Deadman # & Marked | # 4 |       |                 |
| Comment:                 |     |       |                 |
| Corrective Action:       |     | Date: |                 |

**Venting:**

|                    |    |       |  |
|--------------------|----|-------|--|
| Yes/No             | NO |       |  |
| Comment:           |    |       |  |
| Corrective Action: |    | Date: |  |

**Flaring:**

|                    |  |       |
|--------------------|--|-------|
| Type               |  |       |
| Comment:           |  |       |
| Corrective Action: |  | Date: |

**Inspected Facilities**Facility ID: 228822 Type: WELL API Number: 103-05809 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

UIC Routine

|            |   |                              |                             |
|------------|---|------------------------------|-----------------------------|
| Inj./Tube: | Pressure or inches of Hg _____<br>(e.g. 30 psig or -30" Hg) | Previous Test Pressure _____ | MPP _____                   |
| TC:        | Pressure or inches of Hg _____                              | Previous Test Pressure _____ | Inj Zone: <u>WEBR</u>       |
| Brhd:      | Pressure or inches of Hg _____                              | Previous Test Pressure _____ | Last MIT: <u>05/03/2016</u> |
|            |   |                              | AnnMTReq: _____             |

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: \_\_\_\_\_

Test Type: Verification of Repairs Tbg psi: 1020 Csg psi: 1240 BH psi: 0Insp. Status: Pass

Comment: UIC-MIT.  
Well failed to blowdown during routine field inspection. MIT to confirm wellbore integrity.  
Pressure well to 1240 psi. Hold for 15 min. Final pressure 1250 psi. +10 psi loss. OK  
Test witnessed by COGCC using chart on truck.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reclamation - Storm Water - Pit

Storm Water:

|                  |                 |                         |                       |                 |                          |         |
|------------------|-----------------|-------------------------|-----------------------|-----------------|--------------------------|---------|
| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs   | Chemical BMP Maintenance | Comment |
| Berms            | Pass            | Gravel                  | Pass                  | Self Inspection | Pass                     |         |

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT