

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401305968

Date Received:

06/12/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS INC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Troy Owens
Phone: (720) 557-8303
Fax:
Email: towens@extractionog.com

5. API Number 05-123-43402-00
6. County: WELD
7. Well Name: Winder South
Well Number: 1
8. Location: QtrQtr: SENE Section: 9 Township: 6N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/12/2017 End Date: 02/22/2017 Date of First Production this formation: 04/30/2017

Perforations Top: 7253 Bottom: 16756 No. Holes: 5795 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole: ☐

64 stage plug and perf;
293376 total bbls fluid pumped: 292895 bbls fresh water and 481 bbls 15% HCl acid;
25600311 total lbs 40/70 proppant pumped.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 293376 Max pressure during treatment (psi): 8937

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 1.03

Total acid used in treatment (bbl): 481 Number of staged intervals: 64

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 49988

Fresh water used in treatment (bbl): 292895 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 25600311 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/02/2017 Hours: 24 Bbl oil: 56 Mcf Gas: 118 Bbl H2O: 2673

Calculated 24 hour rate: Bbl oil: 56 Mcf Gas: 118 Bbl H2O: 2673 GOR: 2107

Test Method: Measured Casing PSI: 1120 Tubing PSI: 1700 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1325 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7151 Tbg setting date: 04/22/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Troy Owens

Title: Completions Engineer Date: 6/12/2017 Email : towens@extractionog.com

Attachment Check List

Att Doc Num **Name**

401305968	FORM 5A SUBMITTED
401305994	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Permit	• Form 7's ok.	06/14/2018
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Total: 1 comment(s)