

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/17/2018

Submitted Date:

07/18/2018

Document Number:

677900847**FIELD INSPECTION FORM**

Loc ID 337436 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10536Name of Operator: SMITH ENERGY LLCAddress: 1540 MAIN ST SUITE 218 #334City: WINDSOR State: CO Zip: 80550**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:14 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Smith, Chris	(970) 330-7034	smithenergy@live.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
285776	WELL	PR	04/09/2013	GW	125-10197	S-Y KIRCHENSCHLAGER 12-28	PR

General Comment:[Routine Inspection](#)

Location

Lease Road:			
Type	Access		
comment:	Trail through farm ground		
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Sticker on chemical tank		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Lease sign by meter shed		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Metal sign by tank		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PIT		
Comment:	Wire panels around metal sheds and pit		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Metal panels around wellhead		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Vertical Heated Separator	# 0		
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 1		
Comment:	Meter shed is 1025' west of wellhead on west side of pit		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank w/containment at wellhead		
Corrective Action:		Date:	
Type: Vertical Separator	# 2		
Comment:	1-Vertical gas separator in metal shed 1-Vertical gas separator buried by meter shed		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	285776	Type:	WELL	API Number:	125-10197	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing. Casing production. Meter run is 1025' W of wellhead on edge of irrigated circle								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass	Other	Pass	Material Handling And Spill Prevention	Pass	

Comment: Location and access are farmed over

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NO

Pit ID:

Lat: 40.025860Long: -102.755650Reference Point: SE

Other: _____

Length: 40Width: 20**Lining:**

Liner Type:

Liner Condition:

Comment:

Corrective Action

Date: g**Fencing:**

Fencing Type:

Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation: NO2+ feet Freeboard: YESComment: 24bbl plastic tank in pit

Corrective Action

Date: