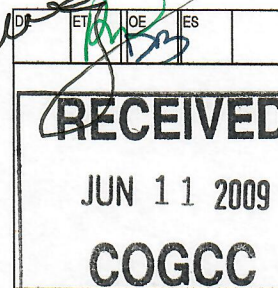


State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6(Well Abandonment Report) is required.



1. OGCC Operator Number : 47120		4. Contact name	
2. Name of Operator: Kerr McGee Oil & Gas Onshore LP		Carolyn Brockman	
3. Address: 1099 18th Street		Phone: 720-929-6476	
City: Denver	State: CO	Zip: 80202	Fax: 720-929-7476
5. API Number: 05-123-29332		6. County: WELD	
7. Well Name: NYGREN		Well Number: 18-19	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW 19-4N-67W 6th PM			
Footage at surface: 625 FNL 243 FWL			
As Drilled Latitude: 40.30084084160 As Drilled Longitude: -104.93888232300			
GPS Data: Date of measurement: 06/08/2009			
PDOP Reading: 2.832910 GPS Instrument Operator's Name: Chris Pearson			
** If directional, Footage at Top of Prod. Zone:			
1353 FNL 1299 FEL Sec,Twp,Rng: 19-4N-67W			
** If directional, Footage at Bottom Hole:			
1349 FNL 1298 FEL Sec,Twp,Rng: 19-4N-67W			
9. Field Name: WATTENBERG		10. Field Number: 90750	
11. Federal, Indian or State Lease Number:			
12. Spud Date: (1st bit hit the dirt) 4/9/2009		13. Date TD: 4/11/2009	
		14. Date Casing Set or D&A: 04/12/2009	
16. Total Depth MD 7576 ft TVD 7494 ft		17. Plug Back Total Depth MD 7536 ft TVD 7454 ft	
18. Elevations GR 4957 ft KB 4977 ft		One paper copy of all electric and mud logs must be submitted along with one digital LAS copy as available.	
19. List Electric Logs Run: CDL-GR-CAL-CNL-DIL-ML, CBL			

Complete the Attachment Checklist		
	Op	OGCC
Logs	X	
Directional Survey**	X	1785995
DST Analysis		
Core Analysis		
Cmt Summary*	X	
15. Well Classification		
<input type="checkbox"/> Dry	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Gas
<input type="checkbox"/> Coalbed	<input type="checkbox"/> Disposal	
<input type="checkbox"/> Stratigraphic		
<input type="checkbox"/> Enhanced Recovery		
<input type="checkbox"/> Gas Storage		
<input type="checkbox"/> Observation		
<input checked="" type="checkbox"/> Other: See comments		

20.

CASING, LINER and CEMENT

If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
SURFACE CASING	12.250	8.625	0	1295	810	0	1295		✓
PRODUCTION CASING	7.875	4.500	0	7566	750	1212	7566		✓
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									

21.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
			<input type="checkbox"/>	<input type="checkbox"/>
GREELEY	2312	2708	<input type="checkbox"/>	<input type="checkbox"/>
PARKMAN	3675	3946	<input type="checkbox"/>	<input type="checkbox"/>
SUSSEX	4215	4400	<input type="checkbox"/>	<input type="checkbox"/>
SHANNON	4740	4860	<input type="checkbox"/>	<input type="checkbox"/>
NIOBRARA	7087		<input type="checkbox"/>	<input type="checkbox"/>
FT HAYS	7388		<input type="checkbox"/>	<input type="checkbox"/>
CODELL	7409		<input type="checkbox"/>	<input type="checkbox"/>

All DST and Core Analysis must be submitted to COGCC.

COMMENTS
Well classification to be provided Upon completion

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Carolyn Brockman

E-mail: Carolyn.Brockman@anadarko.com

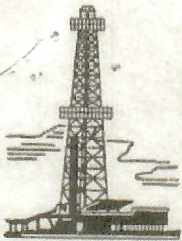
Signature:

*Carolyn Brockman*

Title: Staff Regulatory Analyst

Date: 6/12/2009





# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712



OUR INVOICE

197355  
**RECEIVED**  
JUN 11 2009  
**COGCC**

Date <u>4/9/09</u>	Well Owner <u>KERR McLEER</u>	Well No. <u>18-19</u>	Lease <u>18-19</u>
County <u>Weld</u>	State <u>Colorado</u>	Field	
Charge to <u>KERR McLEER Oil &amp; Gas Onshore, LP</u>	Charge Code		
Address <u>1999 Broadway, Suite 3700 (Xtreme #8)</u>	For Office Use Only		
City, State <u>Denver, CO 80202</u>			
Pump Truck No. <u>1200</u>	Code	Bulk Truck No. <u>127/1218</u>	Code
Type of Job	Depth	Ft. <u>1304</u>	To
Surface <u>8 5/8" CSG-24"</u>	Bottom of Surface	Ft. <u>1294</u>	To
Plug	Plug Landed @ <u>1250</u>	Ft. Time On <u>1300</u>	
Production	Pipe Landed @ <u>1294</u>	Ft. Time Off <u>Plug Down</u>	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat <u>✓ Type III 100% Excess</u>	<u>810</u>	<u>SKS</u>		<u>[REDACTED]</u>
	Poz. Mix				
	Calcium Chloride	<u>25%</u>			
	Gel % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement	<u>40</u>	<u>SKS</u>	<u>14.15</u>	<u>[REDACTED]</u>
	Mixing Rate <u>4 BPM</u>	<u>1427</u>	<u>-</u>	<u>1435</u>	
	Displacement Rate <u>5 BPM</u>	<u>1435</u>	<u>-</u>	<u>1511</u>	
	Slurry Vol. <u>1.225 FT/SK</u>	<u>1511</u>	<u>-</u>	<u>1514</u>	
	Slurry, WT. <u>14.8 TO 15.0 PPG</u>	<u>1514</u>	<u>-</u>	<u>1530</u>	
	Water Per SK <u>16.25 Gal Per SK</u>	<u>700</u>	<u>PSI</u>		
	Total Slurry Vol. <u>151 BBLs</u>				
	Water Temp <u>50°</u>				

Remarks: <u>Pre-Flush w/ 40 BBLs H<sub>2</sub>O</u>	Tax Reference Code	Sub Total
<u>Displace w/ 79.5 BBLs H<sub>2</sub>O</u>	State <u>CO 2.9 %</u>	Tax
<u>1.000000 8 BBLs 12.0000</u>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1200</u>		Pump Truck		<u>46</u>			
<u>127/1218</u>		Bulk Truck		<u>46/46</u>			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Justin, Jim, Mike, Steve

Received By Craig Jones  
Customer or His Agent