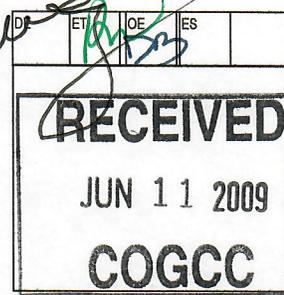




DRILLING COMPLETION REPORT



This form is to be submitted within 30 days of the setting of production casing, the plugging of dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6(Well Abandonment Report) is required.

1. OGCC Operator Number : 47120 4. Contact name Carolyn Brockman
 2. Name of Operator: Kerr McGee Oil & Gas Onshore LP
 3. Address: 1099 18th Street Phone: 720-929-6476
 City: Denver State: CO Zip: 80202 Fax: 720-929-7476
 5. API Number: 05-123-29332 6. County: WELD
 7. Well Name: NYGREN Well Number: 18-19
 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW 19-4N-67W 6th PM
 Footage at surface: 625 FNL/FSL 297 FEL/FWL
 As Drilled Latitude: 40.30084084160 As Drilled Longitude: -104.93888232300
 GPS Data: Date of measurement: 06/08/2009
 PDOP Reading: 2.832910 GPS Instrument Operator's Name: Chris Pearson
 ** If directional, Footage at Top of Prod. Zone:
1353 FNL/FSL 1299 FEL/FWL Sec,Twp,Rng: 19-4N-67W
 ** If directional, Footage at Bottom Hole:
1349 FNL/FSL 1298 FEL/FWL Sec,Twp,Rng: 19-4N-67W
 9. Field Name: WATTENBERG 10. Field Number: 90750
 11. Federal, Indian or State Lease Number:
 12. Spud Date: (1st bit hit the dirt) 4/9/2009 13. Date TD: 4/11/2009 14. Date Casing Set or D&A: 04/12/2009
 16. Total Depth MD 7576 ft TVD 7494 ft 17. Plug Back Total Depth MD 7536 ft TVD 7454 ft
 18. Elevations GR 4957 ft KB 4977 ft
 19. List Electric Logs Run: CDL-GR-CAL-CNL-DIL-ML, CBL

Complete the Attachment Checklist

	Op	OGCC
Logs	X	
Directional Survey**	X	<u>1785995</u>
DST Analysis		
Core Analysis		
Cmt Summary*	X	

15. Well Classification
 Dry Oil Gas
 Coalbed Disposal
 Stratigraphic
 Enhanced Recovery
 Gas Storage
 Observation
 Other: See comments

20. **CASING, LINER and CEMENT**

If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
SURFACE CASING	12.250	8.625	0	1295	810	0	1295		✓
PRODUCTION CASING	7.875	4.500	0	7566	750	<u>1412</u>	7566		✓
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									

21. **FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
			<input type="checkbox"/>	<input type="checkbox"/>
GREELEY	2312	2708	<input type="checkbox"/>	<input type="checkbox"/>
PARKMAN	3675	3946	<input type="checkbox"/>	<input type="checkbox"/>
SUSSEX	4215	4400	<input type="checkbox"/>	<input type="checkbox"/>
SHANNON	4740	4860	<input type="checkbox"/>	<input type="checkbox"/>
NIOBRARA	7087		<input type="checkbox"/>	<input type="checkbox"/>
FT HAYS	7388		<input type="checkbox"/>	<input type="checkbox"/>
CODELL	7409		<input type="checkbox"/>	<input type="checkbox"/>

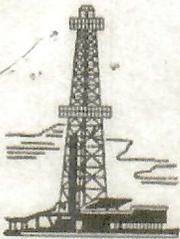
All DST and Core Analysis must be submitted to COGCC.

COMMENTS

Well classification to be provided upon completion

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Carolyn Brockman E-mail: Carolyn.Brockman@anadarko.com
 Signature: Carolyn Brockman Title: Staff Regulatory Analyst Date: 6/12/2009



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712



OUR INVOICE

197355
RECEIVED
 JUN 11 2009
COGCC

Date <u>4/9/09</u>	Well Owner <u>KEPP McGER</u>	Well No. <u>18-19</u>	Lease <u>175000</u>
Country <u>Weld</u>	State <u>Colorado</u>	Field	
Charge to <u>KEPP McGER Oil & Gas Onshore LP</u>	Charge Code		
Address <u>1999 Broadway, Suite 3700 (Extreme #8)</u>	For Office Use Only		
City, State <u>Denver CO 80202</u>			
Pump Truck No. <u>1200</u>	Code	Bulk Truck No. <u>127/1218</u>	Code
Type of Job	Depth	Ft. <u>1304</u>	To
Surface <u>8 5/8" 156-24"</u>	Bottom of Surface	Ft. <u>1294</u>	To
Plug	Plug Landed @ <u>1250</u>	Ft.	Time On <u>1300</u>
Production	Pipe Landed @ <u>1294</u>	Ft.	Time-Off <u>Plug Down</u>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat <u>✓ Type III 100% Excess</u>	<u>810</u>	<u>SKS</u>		[REDACTED]
	Poz. Mix				
	Calcium Chloride	<u>25%</u>			
	Gel % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement	<u>40</u>	<u>SKS</u>	<u>14.15</u>	[REDACTED]
	Mixing Rate <u>4 BPM</u>	<u>1427 - 1435</u>			
	Displacement Rate <u>5 BPM</u>	<u>1435 - 1511</u>			
	Slurry Vol. <u>1.225 FT/SK</u>	<u>1511 - 1514</u>			
	Slurry WT <u>14.8 TO 15.0 PPG</u>	<u>1514 - 1530</u>			
	Water Per SK <u>16.25 Gal Per SK</u>	<u>700 PSI</u>			<u>2010997.DRI</u>
	Total Slurry Vol. <u>151 BBLs</u>				<u>80012090</u>
	Water Temp <u>50°</u>				

Remarks: <u>Pre-Flush w/ 40 BBLs H₂O</u>	Tax Reference Code	Sub Total
<u>Displace w/ 79.5 BBLs H₂O</u>	State <u>0.29 %</u>	Tax
<u>1.00000 8 BBLs 14.15</u>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1200</u>		Pump Truck		<u>46</u>			
<u>127/1218</u>		Bulk Truck		<u>46/46</u>			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Justin, Jim, Mike, Steve

Received By Craig Jones
 Customer or His Agent