



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

DRILLING COMPLETION REPORT

DE: CS ET: W OF: ES ES:

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JUN 18 2009

COGCC

This form is to be submitted within 30 days of the setting of production casing, the plugging of dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5A is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number: 47120 4. Contact name: Carolyn Brockman

2. Name of Operator: Kerr McGee Oil & Gas Onshore LP

3. Address: 1099 18th Street City: Denver State: CO Zip: 80202 Phone: 720-929-6476 Fax: 720-929-7476

5. API Number: 05-123-29328 6. County: WELD

7. Well Name: NYGREN Well Number: 33-19

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW 19-4N-67W 6th PM

Footage at surface: 2083 FNL/FSL 821 FEL/FWL

As Drilled Latitude: 40.30075103530 As Drilled Longitude: -104.93879676500

GPS Data: Data of measurement: 06/08/2009

PDOP Reading: 2.78046 GPS Instrument Operator's Name: Chris Pearson

** If directional, Footage at Top of Prod. Zone:
FNL/FSL 1393 FSL/FWL 53 Sec, Twp, Rng: 19-4N-67W

** If directional, Footage at Bottom Hole:
FNL/FSL 1397 FSL/FWL 52 Sec, Twp, Rng: 19-4N-67W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (1st bit hit the dirt) 4/23/2009 13. Date TD: 4/26/2009 14. Date Casing Set or D&A: 04/26/2009

16. Total Depth MD 7850 ft TVD 7495 ft 17. Plug Back Total Depth MD 7811 ft TVD 7456 ft

18. Elevations GR 4956 ft KB 4976 ft

19. List Electric Logs Run: CDL-GR-CAL-CNL-DIL-ML, CBL

Complete the Attachment Checklist

	Op	OGCC
Logs	X	
Directional Survey**	X	<u>172605-4</u>
DST Analysis		
Core Analysis		
Cmt Summary*	X	

15. Well Classification

Dry Oil Gas

Coalbed Disposal

Stratigraphic

Enhanced Recovery

Gas Storage

Observation

Other: See comments

20. **CASING, LINER and CEMENT**

If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
SURFACE CASING	12-1/4	8-5/8	0	1291	810	0	1291		✓
PRODUCTION CASING	7-7/8	4-1/2	0	7840	850	<u>1500</u>	<u>7840</u>		✓
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									

21. **FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
GREELEY	2442		<input type="checkbox"/>	<input type="checkbox"/>
PARKMAN	3844		<input type="checkbox"/>	<input type="checkbox"/>
SUSSEX	4326		<input type="checkbox"/>	<input type="checkbox"/>
SHANNON	4816		<input type="checkbox"/>	<input type="checkbox"/>
NIOBRARA	7378		<input type="checkbox"/>	<input type="checkbox"/>
FT HAYS	7671		<input type="checkbox"/>	<input type="checkbox"/>
CODELL	7692		<input type="checkbox"/>	<input type="checkbox"/>

All DST and Core Analysis must be submitted to COGCC.

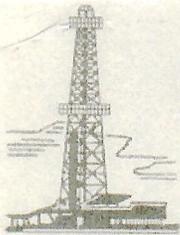
COMMENTS

Well classification to be provided Upon completion

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Carolyn Brockman E-mail: Carolyn.Brockman@anadarko.com

Signature: Carolyn Brockman Title: Staff Regulatory Analyst Date: 6/18/2009



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712



OUR INVOICE

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Date	4-23-09	Well Owner	KERR MCGEE	Well No.	33-19	Lease	1/45REN
County	WELD	State	CO			Field	
Charge to	KERR MCGEE OIL & GAS OUSHORE LP					Charge Code	
Address	1999 BROADWAY, STE. 3700 (XTREME #8)					For Office Use Only	
City, State	DENVER, CO 80202						
Pump Truck No.	1201	Code		Bulk Truck No.	1214/1217	Code	
Type of Job		Depth		Ft.	1301	To	
Surface	8 5/8" - 24"	Bottom of Surface		Ft.	691	To	
Plug		Plug Landed @	1247	Ft.		Time On	2100
Production		Pipe Landed @	1291	Ft.		Time Off	AUG DOWN 2400

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat TYPE III	810	SBS		[REDACTED]
	Poz. Mix				
	Calcium Chloride	2.5%			
	Gel % Flo-Cele 1/4 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	MIXING RATE - 4 BPM				
	DISP. RATE - 5 BPM				
	SLURRY VOL - 1.32 FT ³ /SK				
	SLURRY WT - 14.8 - 15.0 PPG				
	WATER/CEMENT - 16.25 GAL/SK				
	WATER TEMP - 104°				
	PRELUSH - 2301 - 2310				
	MIX - 2310 - 2341				
	CHANGE VALVES - 2346 - 2347				
	DISPLACE - 2347 - 2403				
	PLUG LANDED @ 900 PSI				
	TOTAL SLURRY VOL - 143 BBL'S				

Remarks:	Tax Reference Code	Sub Total
PRELUSH w/ 30 BBL'S H ₂ O		[REDACTED]
DISPLACE w/ 79 BBL'S H ₂ O	State CO 2.9 %	Tax
CIRCULATE 7 BBL'S CEMENT	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1201		Pump Truck		27			
1214/1217		Bulk Truck		22/12			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By SID, STEVE, MIKE, ADAM

Received By [Signature] Customer or His Agent

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