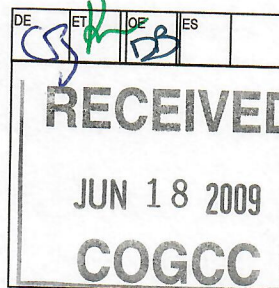


State of Colorado
Oil and Gas Conservation

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number : 47120	4. Contact name	Complete the Attachment Checklist <table border="1"><thead><tr><th></th><th>Op</th><th>OGCC</th></tr></thead><tbody><tr><td>Logs</td><td>X</td><td></td></tr><tr><td>Directional Survey**</td><td>X</td><td></td></tr><tr><td>DST Analysis</td><td></td><td></td></tr><tr><td>Core Analysis</td><td></td><td></td></tr><tr><td>Cmt Summary*</td><td>X</td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr></tbody></table>		Op	OGCC	Logs	X		Directional Survey**	X		DST Analysis			Core Analysis			Cmt Summary*	X													
	Op		OGCC																													
Logs	X																															
Directional Survey**	X																															
DST Analysis																																
Core Analysis																																
Cmt Summary*	X																															
2. Name of Operator: Kerr McGee Oil & Gas Onshore LP	Carolyn Brockman																															
3. Address: 1099 18th Street	Phone: 720-929-6476																															
City: Denver State: CO Zip: 80202	Fax: 720-929-7476																															
5. API Number: 05-123-29328	6. County: WELD																															
7. Well Name: NYGREN	Well Number: 33-19																															
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW 19-4N-67W 6th PM																																
Footage at surface: 2083 FNL FSL 821 FEL FWL																																
As Drilled Latitude: 40.30075103530	As Drilled Longitude: -104.93879676500																															
GPS Data:	Data of measurement: 06/08/2009																															
PDOP Reading: 2.78046	GPS Instrument Operator's Name: Chris Pearson																															
** If directional, Footage at Top of Prod. Zone:																																
1393 FSL 53 FNL FWL	Sec, Twp, Rng: 19-4N-67W																															
** If directional, Footage at Bottom Hole:																																
1397 FSL 52 FNL FWL	Sec, Twp, Rng: 19-4N-67W																															
9. Field Name: WATTENBERG	10. Field Number: 90750																															
11. Federal, Indian or State Lease Number:																																
12. Spud Date: (1st bit hit the dirt) 4/23/2009	13. Date TD: 4/26/2009																															
	14. Date Casing Set or D&A: 04/26/2009																															
16. Total Depth MD 7850 ft TVD 7495 ft	17. Plug Back Total Depth MD 7811 ft TVD 7456 ft																															
18. Elevations GR 4956 ft KB 4976 ft	One paper copy of all electric and mud logs must be submitted along with one digital LAS copy as available.																															
19. List Electric Logs Run: CDL-GR-CAL-CNL-DIL-ML, CBL																																
15. Well Classification <input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Gas Storage <input type="checkbox"/> Observation <input checked="" type="checkbox"/> Other: See comments																																

20.

CASING, LINER and CEMENT

If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
SURFACE CASING	12-1/4	8-5/8	0	1291	810	0	1291		✓
PRODUCTION CASING	7-7/8	4-1/2	0	7840	850	1500	7840		✓
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									

21.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
GREELEY	2442			
PARKMAN	3844			
SUSSEX	4326			
SHANNON	4816			
NIOBRARA	7378			
FT HAYS	7671			
CODELL	7692			

All DST and Core Analysis must be submitted to COGCC.

COMMENTS
Well classification to be provided
Upon completion

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

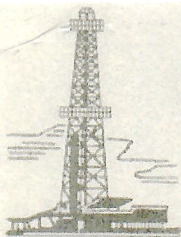
Print Name: Carolyn Brockman

E-mail: Carolyn.Brockman@anadarko.com

Signature: Carolyn Brockman

Title: Staff Regulatory Analyst

Date: 6/18/2009



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712



OUR INVOICE

197348

RECEIVED

JUN 18 2009

COGCC

Date <u>4-23-09</u>	Well Owner <u>KERR MCGEE</u>	Well No. <u>33-19</u>	Lease <u>1/45-REU</u>
County <u>WELD</u>	State <u>CO</u>	Field	
Charge to <u>KERR MCGEE OIL & GAS ONSHORE, LP</u>			Charge Code
Address <u>1999 BROADWAY, STE. 3700 (XTREME "S")</u>			For Office Use Only
City, State <u>DENVER, CO 80202</u>			
Pump Truck No. <u>1201</u>	Code	Bulk Truck No. <u>1214/1217</u>	Code
Type of Job	Depth	Ft. <u>1301</u>	To
Surface <u>8 5/8" - 24"</u>	Bottom of Surface	Ft. <u>691</u>	To
Plug	Plug Landed @ <u>1247</u>	Ft.	Time On <u>2100</u>
Production	Pipe Landed @ <u>1291</u>	Ft.	Time Off <u>2400</u>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat <u>TYPE III</u>	<u>810</u>	<u>SBS</u>		
	Poz. Mix				
	Calcium Chloride	<u>2.5%</u>			
	Gel % Flo-Cele <u>1/4</u> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>MIXING RATE - 4 BPM</u>	<u>PACULISH - 2304 - 2310</u>			
	<u>DISP. RATE - 5 BPM</u>	<u>MIX - 2310 - 2341</u>			
	<u>SLURRY VOL - 1.32 FT³/SK</u>	<u>CHARGE DAILIES - 2346 - 2347</u>			
	<u>SLURRY WT - 14.8 - 15.0 PPG</u>	<u>DISPLACE - 2347 - 2403</u>			
	<u>WATER/CEMENT - 16.25 GAL/SK</u>	<u>PLUG LANDED @ 900 PSI</u>			
	<u>WATER TEMP - 104°</u>	<u>TOTAL SLURRY VOL - 143 BBL'S</u>			

Remarks: <u>PACULISH w/ 30 BBL'S H₂O</u>	Tax Reference Code	Sub Total
<u>DISPLACE w/ 79 BBL'S H₂O</u>	State <u>CO 2.9%</u>	Tax
<u>CIRCULATE 7 BBL'S CEMENT</u>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1201</u>		Pump Truck		<u>23</u>			
<u>1214/1217</u>		Bulk Truck		<u>22/22</u>			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By SID, STEVE, MIKE, ADAM

Received By [Signature]

Customer or His Agent

1624082