

FORM
5
Rev 6/99

State of Colorado
Oil and Gas Conservation Commission

120 Lincoln Street, Suite 801, Denver, Colorado 80202

4-210

DRILLING COMPLETE



FOR OGCC USE ONLY

RECEIVED

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COGCC

This form is to be submitted within thirty (30) days of a well's completion. If the well is deepened or sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit a Form 5A (Completed Interval Report.) If the well has been plugged, submit a Form 6 (Well Abandonment Report.)

| | | | | | |
|--|------------------|--|--|--|--------------------|
| 1. OGCC Operator Number: <u>47120</u> | | 4. Contact Name & Phone Elaine Winick | | <div>Complete the Attachment Checklist</div> <div> <div>OGCC</div> <div>Oper</div> </div> | |
| 2. Name of Operator: <u>Kerr-McGee Rocky Mountain Corporation</u> | | No: <u>970-330-0614</u> | | | |
| 3. Address: <u>3939 Carson Avenue</u> | | Fax: <u>970-330-0431</u> | | Survey Plat | |
| City: <u>Evans</u> | State: <u>CO</u> | Zip: <u>80620</u> | | | Directional Survey |
| 5. API Number: <u>05-123-16094</u> | | 6. County: <u>Weld</u> | | Surface Equipment Diagram | |
| 7. Well Name: <u>BEEBE DRAW</u> | | Well Number: <u>41-5A</u> | | Technical Information Page | |
| 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NENE Sec 5-T3N-R65W 6th P.M.</u> | | 9. Was a directional survey run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Other | |
| Footage at Surface: <u>772' FNL & 602' FEL</u> | | | | | |
| If directional, footage at Top of Prod. Zi same | | | | | |
| If directional, footage at Bottom Hole: <u>same</u> | | | | | |
| 10. Field Name: <u>Wattenberg</u> | | Field Number: <u>90750</u> | | 15. Well Classification | |
| 11. Federal, Indian or State Lease Number | | | | | |
| 12. Spud Date <u>09/20/92</u> | | 13. Date TD Reached deepen <u>10/03/01</u> | | 14. Date Completed or D&A <u>10/18/01</u> | |
| 16. Total depth MD <u>7850'</u> TVD | | 17. Plug Back Total depth MD <u>7804'</u> TVD | | | |
| 18. Was a Mud Log Run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | 19. Elevations GR <u>4856'</u> KB <u>4866'</u> | | | |
| ** One copy of all electric and mud log runs must be submitted.** | | | | | |
| 20. List Electric Logs Run: <u>SACNLD, SAAILC, CBL</u> | | | | | |
| | | | | <input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Coated <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Disposal <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Gas Storage <input type="checkbox"/> Observation <input type="checkbox"/> Other: | |

CASING, LINER and CEMENT

[illegible]

FORMATION LOG INTERVALS and TEST ZONES

[illegible]

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Na **Elaine Winick**

Signed Glenn H. Smith

Title: Operations Technician

Date: 01/28/02