

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/17/2018

Submitted Date:

07/17/2018

Document Number:

691200268

FIELD INSPECTION FORM

Loc ID 435249 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10373
Name of Operator: NGL WATER SOLUTIONS DJ LLC
Address: 3773 CHERRY CRK NORTH DR #1000
City: DENVER State: CO Zip: 80209

Findings:

15 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Vargo, Joseph		Joseph.Vargo@nglep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
435244	WELL	IJ	01/27/2015	DSPW	123-38533	NGL C11	AC

General Comment:

Location

Lease Road:			
Type	Main		
comment:	Main road to NGL C11 (API# 05-123-38533) is adequate.		
Corrective ActionL		Date:	
Type	Access		
comment:	Access road to NGL C11 (API# 05-123-38533) well is adequate.		
Corrective ActionL		Date:	

Overall Good:

Emergency Contact Number:	
Comment:	<input style="width: 500px; height: 20px;" type="text"/>
Corrective Action:	<input style="width: 500px; height: 20px;" type="text"/> Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Ancillary equipment	# 2		
Comment:	Pumps: 2 - sulfide reducer		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Injection pump		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Containers: 1 - Diesel		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	FIBERGLASS AST		,
Comment:	Labeled: H2O - Sand				
Corrective Action:		Date:			

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	800 Bbls.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Concrete	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: H2O tanks shares berms w/ oil tanks.					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	1000 BBLS	FIBERGLASS AST		
Comment: 1 tank is labeled: H2O-Gunbarrel 2 tanks are labeled: H2O Clean Tank					
Corrective Action:				Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Concrete	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: H2O tanks shares berms w/ oil tanks.					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	OTHER	FIBERGLASS AST		
Comment: All 4 tanks labeled: H2O					
Corrective Action:				Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)	750 Bbls.				
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Concrete	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: H2O tanks shares berms w/ oil tanks.					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	5	400 BBLS	STEEL AST		40.366032,-104.189410
Comment: #5 Oil tank is labeled: SLOP					
Corrective Action:				Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					

Other (Type) _____	
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Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Concrete	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment: Oil tanks shares berms w/ H2O tanks.				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 435244 Type: WELL API Number: 123-38533 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 620 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: VRGL
 TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 10/29/2014
 Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: NO

Comment: Typically injects at 380 - 550 recently. Injecting at time of inspection.
 07/17/2018: Observed injection pressure was 620# Tbg. ; Csg press: 0# ; Bradenhead
 press: 0#
 Last MIT Date: 10/29/2014.

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

BradenHead

Comment: Bradenhead appears to be plumbed to surface.

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
691200269	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4525995