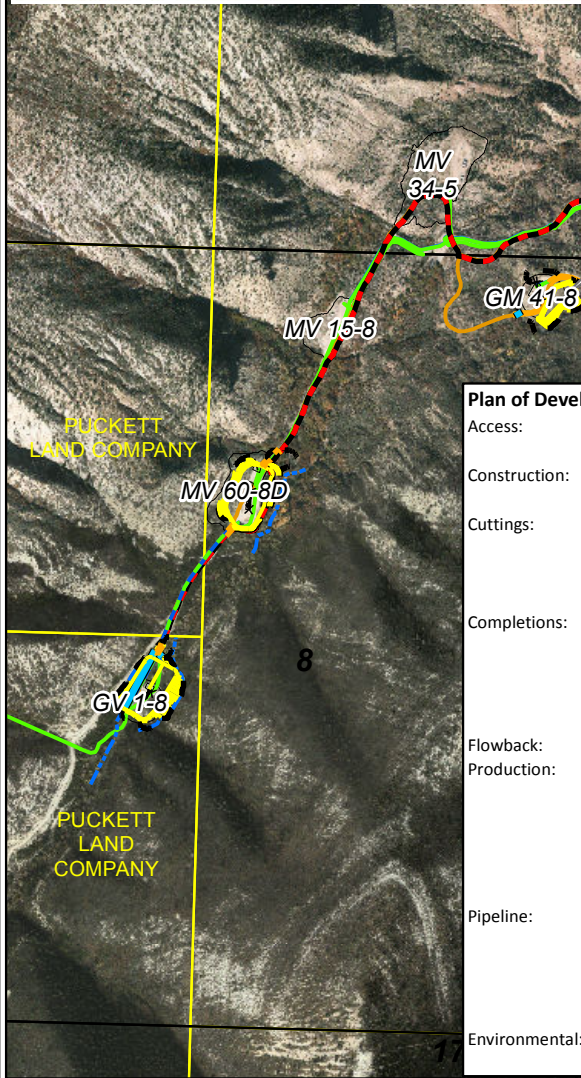
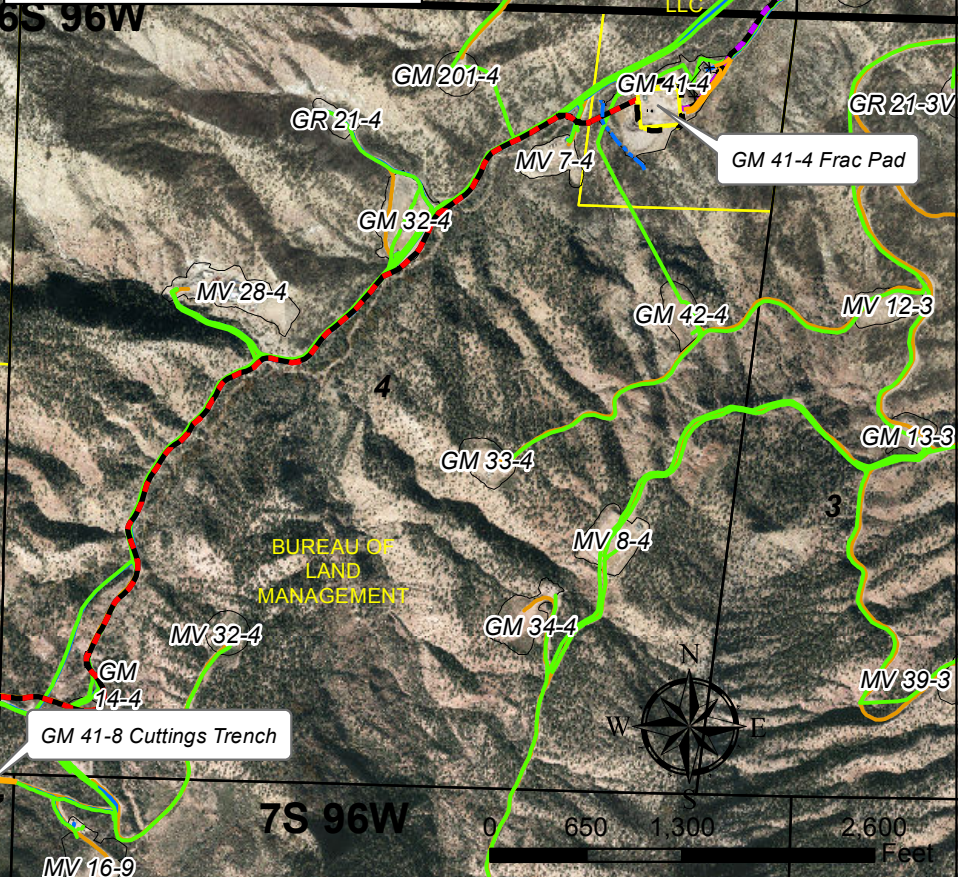


General Information
 Location: Existing location, 19 New Wells, 1 Existing
 Ownership: Fee Surface/Split Minerals
 SUA Status: Needed
 Adjacent Owners: BLM



Plan of Development

Access: Existing access road will be utilized with minor maintenance required prior to drilling. Modification will be required near pad entrance. See construction layout for details.

Construction: Areas underneath the rig footprint with fills greater than 3' but less than 12' will be water packed in 3' lifts during pad construction. Pad will be graveled prior to rig moving to location.

Cuttings: Drill cuttings generated during drilling of the proposed wells on the GV 1-8 pad would initially be hauled to the MV 60-8D pad for disposal, where they will be managed on surface against the cut slope of the pad. Once the cuttings volume at the MV 60-8D pad has reached capacity, all additional cuttings will be hauled to the GM 41-8 cuttings trench. TEP may also haul cuttings to Hayes Cuttings Trench if necessary. Estimated cuttings volume is 11,400cy.

Completions: SIMOPS – YES; Completions will remotely frac from the GM 41-4 Pad. Temporary surface frac lines (3-4.5" Steel; approx. 10,645') will be installed between the GM 41-4 Pad and the MV 60-8D Pad following the existing access roads or pipeline corridors. Temporary surface frac lines (7-4.5" Steel; approx. 1,707') will be installed between the MV 60-8D Pad and the GV 1-8 Pad following the existing access roads. Temporary surface water lines (2-10" Poly; approx. 1938') will be installed from the GM 41-4 Pad to the existing 10" water pipelines following the access road.

Flowback: On Pad/MV 60-8D Pad/GM 41-4 Pad

Production: Separators (5 Quads/2 Low Pressure/1 Meter) will be installed along the southwest side of the pad within a 130' x 30' area. Blowdown (1-300bbl) will be installed in a 30' x 30' area 75' northeast of the cellar. Blowdown tank will be installed after drilling is complete. Condensate production will be transported through 2-2" flexpipes to the MV 60-8D Pad. The MV 60-8D Pad will consist of 4-500bbl oil tanks and 1-500bbl water tank within a 52' x 40' lined steel containment structure. Water will be transported through a proposed water pipeline to the MV 60-8D pad and through proposed/existing pipeline infrastructure to the Riley Gulch Tank Battery.

Pipeline: A new 8" steel gas pipeline (1472' approx.) will be installed following the existing access road to the MV 60-8D pad, where it will tie into a proposed gas pipeline. 1-4" flexpipe water pipeline (1870' approx.) will be installed from the GV 1-8 pad to the MV 60-8D pad where it will tie into a proposed water pipeline. 2-2" flexpipe condensate pipelines (1870' approx.) will be installed from the GV 1-8 pad to the tank battery on the MV 60-8D pad. 20-2" steel flowlines will be installed from the wells to the separators. 1-2" flexpipe water pipeline will be installed between the separators and the blowdown tank.

Environmental: The existing remediation site, located along the south side of the pad, will need to be completely remediated prior to construction. Caerus will be conducting all work related to the remediation project.

- Legend**
- Proposed Road
 - Proposed Daylight Line
 - Proposed Pad or Pit
 - Existing Well
 - Proposed Limit of Disturbance
 - Drainage
 - Culvert
 - Existing Fence
 - Proposed Pipelines
 - Proposed Frac Lines
 - Proposed Frac Water Supply
 - Existing Gas Pipeline
 - Existing Water Pipeline
 - Parcel Ownership
 - Existing Road
 - Existing Pad

TEP Rocky Mountain LLC
GV 1-8 Plan of Development
T7S R96W, Section 08
June 28, 2018

