



**Company: Wiepking-Fullerton Energy LLC**  
**Lease: Ma-State #13**

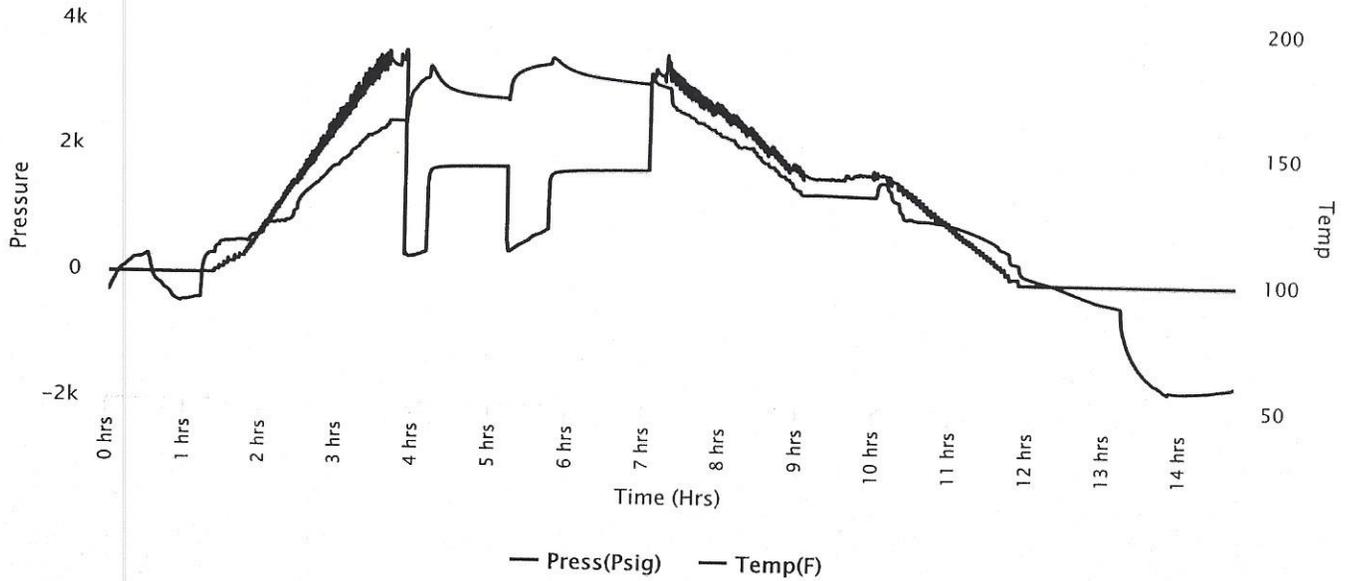
SEC: 24 TWN: 10S RNG: 56W  
 County: LINCOLN  
 State: Colorado  
 Drilling Contractor: Murfin Drilling Company, Inc - Rig 25  
 Elevation: 5276 GL  
 Field Name: Wildcat  
 Pool: WILDCAT  
 Job Number: 162

**DATE**  
 May  
**25**  
 2018

**DST #1**      **Formation: Pawnee "A"**      **Test Interval: 7044 - 7076'**      **Total Depth: 7076'**  
 Time On: 17:08 05/25      Time Off: 07:29 05/26  
 Time On Bottom: 20:57 05/25      Time Off Bottom: 23:42 05/25

Electronic Volume Estimate:  
 N/A

<u>1st Open</u> Minutes: 15 Gauging Gas" at 15 min	<u>1st Close</u> Minutes: 60 420" at 60 min	<u>2nd Open</u> Minutes: 30 Gauging Gas" at 30 min	<u>2nd Close</u> Minutes: 60 420" at 60 min
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Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
3366	47.89818	G	100	0	0	0
3185	44.7553848	O	0	100	0	0
279	1.37268	SLGCSLWCOCM	5	20	5	70
186	0.91512	SLWCSLGCsLOCM	10	15	7	68

Total Recovered: 7016 ft

Total Barrels Recovered: 94.9413648

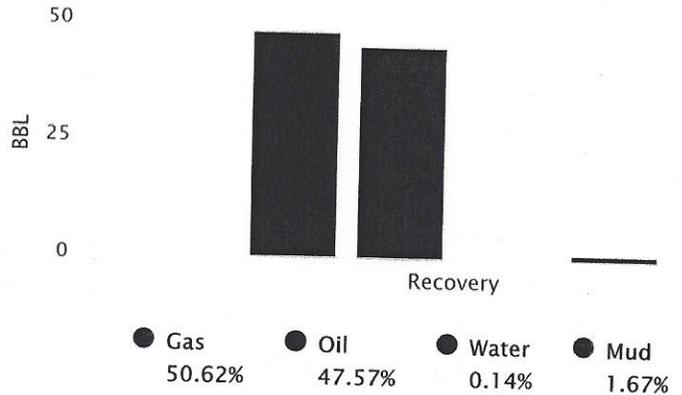
Reversed Out  
 YES

Initial Hydrostatic Pressure	3342	PSI
Initial Flow	310 to 394	PSI
Initial Closed in Pressure	1765	PSI
Final Flow Pressure	418 to 781	PSI
Final Closed in Pressure	1738	PSI
Final Hydrostatic Pressure	3341	PSI
Temperature	188	°F

Pressure Change Initial Close / Final Close 1.5 %

Sampler Fluid	0	ML
Sampler Gas	100	%
Sampler Oil	0	%
Sampler Water	0	%
Sampler Mud	0	%
Sampler PSI	0	PSI

**Recovery at a glance**





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**REMARKS:**

Initial Flow: 2 in. blow increasing. BOB in 35 secs.  
Initial Shut-in: BOB blow back.  
Final Flow: 12 in. blow immediately.  
Final Shut-in: BOB blow back.

After reversing out, we sacked out 5 stands of oil. The 279 ft. was the mud we sacked out. Pipe dried up after after the 3 mud stands were dumped. We didn't run into fluid till we hit my circulation sub. The 186 ft. was the fluid that was trapped under my circulation sub.

Sampler: The gauge on the sampler never showed a pressured jump when turning the pressure release value. There was no fluid coming out. Pushed air through it but only air came out...no fluid.

Water content in recovery could be gas condensate.

Tool Sample: 100 % Oil

Gravity: 34 @ 60 degrees F





