

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400760079

Date Received:

01/22/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Kayla Hesseltine
Phone: (720) 929-6552
Fax:
Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-32346-00
6. County: WELD
7. Well Name: BADDING
Well Number: 20-26SX
8. Location: QtrQtr: NESE Section: 26 Township: 2N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: SUSSEX Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 12/16/2011 End Date: 12/16/2011 Date of First Production this formation: 08/07/2012
Perforations Top: 4700 Bottom: 4826 No. Holes: 52 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF AND FRAC FROM 4700-4826.
503 BBL LIGHTNING 70Q N2 FOAM, 503 BBL TOTAL FLUID.
180,080# 12/20 OTTAWA-TEXSAND-DENVER, 20,000# 20/40 SUPER LC, 200,080# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 503

Max pressure during treatment (psi): 3203

Total gas used in treatment (mcf): 1141

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: NITROGEN

Min frac gradient (psi/ft): 0.68

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 800

Fresh water used in treatment (bbl): 503

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 200080

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/27/2012 Hours: 24 Bbl oil: 14 Mcf Gas: 10 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 14 Mcf Gas: 10 Bbl H2O: 0 GOR: 714
Test Method: FLOWING Casing PSI: 135 Tubing PSI: 106 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1219 API Gravity Oil: 47
Tubing Size: 2 + 3/8 Tubing Setting Depth: 4886 Tbg setting date: 01/26/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kayla Hesseltine _____

Title: Regulatory Specialist Date: 1/22/2015 Email : kayla.hesseltine@anadarko.com _____

Attachment Check List

Att Doc Num **Name**

| | |
|-----------|-------------------|
| 400760079 | FORM 5A SUBMITTED |
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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| Permit | Form 7 is currently missing month 1/2012. Form 7 contains well status errors. 1/2012 to 7/2012 should be SI. | 04/05/2017 |
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Total: 1 comment(s)