

FORM

21

Rev
08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

2301982

Date Received:

04/26/2018

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 76859	Contact Name: GEORGE KELLY	Pressure Chart		
Name of Operator: SCHREIDER & COMPANY INC	Phone: (888) 503-2678	Cement Bond Log		
Address: 240 W JESSUP ST		Tracer Survey		
City: BRIGHTON State: CO Zip: 80601 Email: schneiderco@outlook.com		Temperature Survey		
API Number: 05-001-09121 OGCC Facility ID Number: 203561		Inspection Number		
Well/Facility Name: IVOL FERGUSON Well/Facility Number: 14-33				
Location QtrQtr: NESW Section: 14 Township: 2S Range: 62W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: Detected minor holes in casing, performed repairs in casing 428-1073, cement was pumped circulated up surface to rig tank, cement to drill out 410'-1080', set up MIT notified state of MIT test 3/28/2018 at 4:00 PM State Rep Bret Evins and other rep witness MIT test was successful

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
DSND	6977-6956	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.375	7014	6778	<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
03-28-2018	SHUT -IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
520	515	515	515	-5

Test Witnessed by State Representative? ☒

OGCC Field Representative

Evins, Bret

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: GEORGE KELLY

Title: V.P. Operations

Email: schneiderco@outlook.com

Date: 3/22/2018

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Difima, Edith

Date: 7/13/2018

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num

Name

2301982	FORM 21 SUBMITTED
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Engineer	Requested Form 5 with operation summary. Packer set 178 ft above top perf. Missing Original Form 21	04/30/2018
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Total: 1 comment(s)