

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/10/2018

Submitted Date:

07/12/2018

Document Number:

688800216**FIELD INSPECTION FORM**

Loc ID _____ Inspector Name: _____ On-Site Inspection
320852 _____ Hughes, Jim _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 900
 Name of Operator: ALAMOSA DRILLING INC
 Address: 8150 N. CENTRAL EXPY - STE 750
 City: DALLAS State: TX Zip: 75205-

Findings:

- 12 Number of Comments
3 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	All Inspections
Leonard, Mike		mike.leonard@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205239	WELL	PR	10/18/1989	OW	007-06117	NIELSEN 4	EI

General Comment:

On July 10, 2018 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Alamosa Drilling Nielson #4. For the most recent field inspection report of this facility, please refer to document #688800134.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	AST has NFPA placard and is labeled with contents and capacity.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Free standing sign near AST.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Sign mounted to hog wire enclosure around pump jack.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	Well head and surrounding soil are stained with oil.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Corrective action date taken from previous inspection report.		Date: <u>05/21/2018</u>
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Hog wire fencing around pump jack and well head.		
Corrective Action:		Date:	
Equipment:			
Type: Prime Mover	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	Pumping during this field inspection.		
Corrective Action:		Date:	

Type: Flow Line	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		37.018610,-106.876678
Comment:	Tank battery is within a defined floodplain in the COGIS database. Equipment not anchored or inadequately anchored. Shared secondary containment berm with Albert Martinez #1.				
Corrective Action:	Anchor equipment ensuring anchors are engineered so the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 603.h.(2)B. Per phone conversation on 6/29, the operator shall provide documentation of COGCC exemption, ACE exclusion from mapped floodplain, and/or design plans for anchoring equipment via a Form 4 Sundry.				Date: 07/31/2018

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Location is within a defined floodplain in the COGIS database. Earthen berm at tank battery.			
Corrective Action:	Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 603.h.(2)C. Per phone conversation on 6/29, the operator shall provide documentation of COGCC exemption, ACE exclusion from mapped floodplain, and/ or design plans and time line for installation of steel ring secondary containment.			
				Date: 07/31/2018

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 205239 Type: WELL API Number: 007-06117 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On July 10, 2018 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Alamosa Drilling Nielson #4. For the most recent field inspection report of this facility, please refer to document #688800134.</p> <p>Stained soil near the well head was observed during this inspection. Stained soil was noted on previous inspection report. Corrective action date taken from previous inspection report to document days of non-compliance. Repair leaking stuffing box, remove stained soil, and provide waste manifests for disposal of impacted material to COGCC EPS staff.</p> <p>During a telephone conversation on 6/29, the operator indicated that documentation of COGCC exemption from the floodplain requirements would be submitted to EPS staff. The operator stated that the Army Corp of Engineers had been contacted regarding flood plain maps in this area. Documentation of exclusion from flood plain designation, if any, shall be submitted to COGCC EPS staff.</p> <p>Design plans for anchoring systems, if applicable, shall be submitted to COGCC EPS staff via a Form 4 Sundry Notice.</p>	hughesj	07/12/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800217	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4521986