

FORM
INSPRev
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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/11/2018

Submitted Date:

07/12/2018

Document Number:

680403228**FIELD INSPECTION FORM**

Loc ID 314544 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:OGCC Operator Number: 16700Name of Operator: CHEVRON USA INCAddress: 100 CHEVRON RDCity: RANGELY State: CO Zip: 81648**Findings:**5 Number of Comments0 Number of Corrective Actions Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Labowskie, Steve		steve.labowskie@state.co.us	
Peterson, Diane	970-675-3842	dlpe@chevron.com	Regulatory Specialist

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229003	WELL	TA	05/01/2012	ERIW	103-06072	WALBRIDGE UNIT 1	TA

General Comment:

Routine UIC Inspection.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Type	Main		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Chain link		
Corrective Action:			Date:
Equipment:			
Type: Deadman # & Marked	# 4		corrective date
Comment:			
Corrective Action:			Date:
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:
Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 229003 Type: WELL API Number: 103-06072 Status: TA Insp. Status: TA

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg <u>0</u>	Previous Test Pressure _____	MPP _____
	(e.g. 30 psig or -30" Hg)		Inj Zone: <u>WEBR</u>
TC:	Pressure or inches of Hg <u>50</u>	Previous Test Pressure _____	Last MIT: <u>04/21/2017</u>
Brhd:	Pressure or inches of Hg <u>0</u>	Previous Test Pressure _____	AnnMTReq: _____

Comment: Routine UIC Inspection. Well temporarily abandoned.Casing blowdown 60 sec.

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass	Self Inspection	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680403229	Inspection photos 7/11/2018	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4521916