

FORM  
2A

Rev  
04/18

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401538786

Date Received:

06/12/2018

Oil and Gas Location Assessment

☐ New Location ☐ Refile ☒ Amend Existing Location Location#: 334730

This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <http://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

**334730**

Expiration Date:

**07/11/2021**

☐ This location assessment is included as part of a permit application.

CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 96850  
Name: TEP ROCKY MOUNTAIN LLC  
Address: PO BOX 370  
City: PARACHUTE State: CO Zip: 81635

Contact Information

Name: Vicki Schoeber  
Phone: (970) 263-2721  
Fax: ( )  
email: vschoeber@terraep.com

FINANCIAL ASSURANCE

☒ Plugging and Abandonment Bond Surety ID (Rule 706): 20160057 ☐ Gas Facility Surety ID (Rule 711): \_\_\_\_\_  
☐ Waste Management Surety ID (Rule 704): \_\_\_\_\_

LOCATION IDENTIFICATION

Name: GV Number: 33-22 Frac Pad  
County: GARFIELD  
QuarterQuarter: SWSE Section: 22 Township: 7S Range: 96W Meridian: 6 Ground Elevation: 5109  
Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.  
Footage at surface: 626 feet FSL from North or South section line  
1578 feet FEL from East or West section line  
Latitude: 39.417642 Longitude: -108.092622  
PDOP Reading: 1.3 Date of Measurement: 11/22/2017  
Instrument Operator's Name: Joel LeFevre

## RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

**This proposed Oil and Gas Location is:**

**LOCATION ID #**

**FORM 2A DOC #**

Production Facilities Location serves Well(s)

435460

401568821

401572378

## FACILITIES

Indicate the number of each type of oil and gas facility planned on location

Wells	4	Oil Tanks*		Condensate Tanks*		Water Tanks*	6	Buried Produced Water Vaults*	
Drilling Pits		Production Pits*		Special Purpose Pits		Multi-Well Pits*		Modular Large Volume Tanks	
Pump Jacks		Separators*	4	Injection Pumps*		Cavity Pumps*		Gas Compressors*	
Gas or Diesel Motors*		Electric Motors		Electric Generators*		Fuel Tanks*		LACT Unit*	
Dehydrator Units*		Vapor Recovery Unit*		VOC Combustor*	1	Flare*		Pigging Station*	

## OTHER FACILITIES\*

**Other Facility Type**

**Number**

\*Those facilities indicated by an asterisk (\*) shall be used to determine the distance from the Production Facility to the nearest cultural feature on the Cultural Setbacks Tab.

Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

Temporary surface water supply line (2-10" poly; approx. 760') will be installed from the existing water line valve set near the SG 24-22 pad access road to the GV 33-22 pad following existing pipeline ROW. Temporary surface frac lines (3-4.5" steel; approx. 2,760') will be installed from the GV 33-22 pad cross country to the SG 23-22 Pad (ID # 435460, Amended Form 2A Doc #401572378), and temporary surface frac lines (3-4.5" steel; approx. 3,290') will be installed from the end of the proposed frac lines at the SG 23-22 Pad to the SG 11-22 pad (Form 2A Doc #401568821) following the proposed access road.

1-4" poly water pipeline (approx. 709') will be installed from the proposed tank battery to existing water pipeline infrastructure  
1-2" water dump line will be installed  
4-2" steel flowlines from existing wells are installed to the existing separators

## CONSTRUCTION

Date planned to commence construction: 08/01/2018 Size of disturbed area during construction in acres: 3.18

Estimated date that interim reclamation will begin: 04/01/2020 Size of location after interim reclamation in acres: 0.83

Estimated post-construction ground elevation: 5109

## DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: \_\_\_\_\_

Is H<sub>2</sub>S anticipated? \_\_\_\_\_

Will salt sections be encountered during drilling: \_\_\_\_\_

Will salt based mud (>15,000 ppm Cl) be used? \_\_\_\_\_

Will oil based drilling fluids be used? \_\_\_\_\_

## DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: \_\_\_\_\_ Drilling Fluids Disposal Method: \_\_\_\_\_

Cutting Disposal: \_\_\_\_\_ Cuttings Disposal Method: \_\_\_\_\_

Other Disposal Description:

This application is for a frac pad.

Beneficial reuse or land application plan submitted? \_\_\_\_\_

Reuse Facility ID: \_\_\_\_\_ or Document Number: \_\_\_\_\_

Centralized E&P Waste Management Facility ID, if applicable: \_\_\_\_\_

## SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: Strait Bottom Ranch LLLP

Phone: 970-618-0494

Address: P.O. Box 26

Fax: \_\_\_\_\_

Address: \_\_\_\_\_

Email: \_\_\_\_\_

City: Woody Creek State: CO Zip: 81656

Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian

Check all that apply. The Surface Owner: ☐ is the mineral owner

☐ is committed to an oil and Gas Lease

☐ has signed the Oil and Gas Lease

☐ is the applicant

The Mineral Owner beneath this Oil and Gas Location is: ☐ Fee ☐ State ☐ Federal ☐ Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: \_\_\_\_\_

The right to construct this Oil and Gas Location is granted by: Surface Use Agreement

Surface damage assurance if no agreement is in place: \_\_\_\_\_ Surface Surety ID: \_\_\_\_\_

Date of Rule 306 surface owner consultation \_\_\_\_\_

## CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): \_\_\_\_\_

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☒ Other (describe): well pad

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

## CULTURAL DISTANCE INFORMATION

Provide the distance to the nearest cultural feature as measured from Wells or Production Facilities onsite.

	From WELL	From PRODUCTION FACILITY
Building:	2360 Feet	2243 Feet
Building Unit:	2264 Feet	2143 Feet
High Occupancy Building Unit:	5280 Feet	5280 Feet
Designated Outside Activity Area:	5280 Feet	5280 Feet
Public Road:	254 Feet	145 Feet
Above Ground Utility:	476 Feet	490 Feet
Railroad:	2126 Feet	2016 Feet
Property Line:	178 Feet	70 Feet

### INSTRUCTIONS:

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.
- For measurement purposes only, Production Facilities should only include those items with an asterisk(\*) on the Facilities Tab.

## DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a:

- ☐ Buffer Zone
- ☐ Exception Zone
- ☐ Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.
- Large UMA Facility - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: \_\_\_\_\_

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: \_\_\_\_\_

## FOR MULTI-WELL PADS AND PRODUCTION FACILITIES WITHIN DESIGNATED SETBACK LOCATIONS ONLY:

- ☐ Check this box if this Oil and Gas Location has or will have Production Facilities that serve multiple wells (on or offsite) and the Production Facilities are proposed to be located less than 1,000 feet from a Building Unit. *(Pursuant to Rule 604.c.(2)E.i., the operator must evaluate alternative locations for the Production Facilities that are farther from the Building Unit, and determine whether those alternative locations were technically feasible and economically practicable for the same proposed development.)*
- ☐ By checking this box, I certify that no alternative placements for the Production Facilities, farther from the nearest Building Unit, were available based on the analysis conducted pursuant to Rule 604.c.(2)E.i.

In the space below, explain rationale for siting the multi-well Production Facility(ies) that supports your Rule 604.c.(2)E.i determination. Attach documentation that supports your determination to this Form 2A.

## SOIL

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 4-Arvada loam, 6 to 20 percent slopes

NRCS Map Unit Name: \_\_\_\_\_

NRCS Map Unit Name: \_\_\_\_\_

## PLANT COMMUNITY:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☐ NRCS or, ☐ field observation Date of observation: \_\_\_\_\_

List individual species: \_\_\_\_\_

### Check all plant communities that exist in the disturbed area.

- ☒ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)  
☒ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)  
☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)  
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)  
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)  
☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)  
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)  
☐ Alpine (above timberline)  
☐ Other (describe): \_\_\_\_\_

## WATER RESOURCES

Is this a sensitive area: ☐ No ☒ Yes

Distance to nearest

downgradient surface water feature: 302 Feet

water well: 2712 Feet

Estimated depth to ground water at Oil and Gas Location 80 Feet

Basis for depth to groundwater and sensitive area determination:

Sensitive area determination map. "Based on the topographic setting of the existing facility, it is at slightly higher elevation than the nearest permitted water well and in a similar topographic setting. Therefore, it could be assumed that the depth to groundwater, if present, would be in excess of 80 feet."

Is the location in a riparian area: ☒ No ☐ Yes

Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer No  
zone:

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: \_\_\_\_\_

Is the Location within a Floodplain? ☒ No ☐ Yes Floodplain Data Sources Reviewed (check all that apply)

☐ Federal (FEMA)

☒ State

☒ County

☐ Local

☐ Other \_\_\_\_\_

## GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 609

## WILDLIFE

☐

This location is included in a Wildlife Mitigation Plan

☒ This location was subject to a pre-consultation meeting with CPW held on 02/05/2018

### DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 604.a.(1)A. Exception Zone (within 500' of a Building Unit) and is in an Urban Mitigation Area
- ☐ Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- ☐ Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- ☐ Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- ☐ Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

### RULE 502.b VARIANCE REQUEST

- ☐ Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number \_\_\_\_\_

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

### OPERATOR COMMENTS AND SUBMITTAL

Comments    Completions will utilize the GV 33-22 Pad to complete the planned wells on the SG 23-22 (ID #435460, Amended Form 2A Doc #401572378) and SG 11-22 Pad (Form 2A Doc #401568821).

Also, water produced from the SG 23-22 and the SG 11-22 pads will be piped to the tank battery on the GV 33-22 Pad as shown on the attachments.

This is an existing pad with 4 producing wells.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 06/12/2018 Email: vschoeber@terraep.com

Print Name: Vicki Schoeber Title: Regulatory Specialist

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 7/12/2018

### Conditions Of Approval

**All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.**

COA Type	Description
	<p>Planning: The following COAs will apply:</p> <p>COA 91 - In addition to the notifications required by COGCC listed in the Northwest Notification Policy (Notice of Intent to Construct a New Location and Notice of Intent to Commence Hydraulic Fracturing Operations) and Rule 316C. COGCC Form 42. FIELD OPERATIONS NOTICE (a. Notice of Intent to Conduct Hydraulic Fracturing Treatment and c. Notice of Construction or Major Change); operator shall notify the COGCC 48 hours prior to onsite and offsite pipeline testing (temporary surface lines used for water transfer and/or flowback operations) using the Form 42 (as described in Rule 316C.m. Notice of Completion of Form 2/2A Permit Conditions). The appropriate COGCC individuals will automatically be email notified.</p> <p>COA 94 - The temporary remote frac pad facility shall be in operation for no longer than three (3) years. The three year time clock will start from the date of first use based on submittal of the Form 42 providing that date.</p> <p>COA 95 - The approved Form 2A #401538786 for this location will be posted onsite during re-construction, temporary surface pipeline placement and operations, remote frac pad water storage and water transfer operations, and demobilization.</p>
	<p>Construction: The following COAs will apply:</p> <p>COA 23 - Operator must ensure secondary containment for any volume of fluids contained (in permanent and/or temporary storage tanks) at the 'temporary remote frac pad facility' during water storage and water transfer operations; including, but not limited to, re-construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site re-grading, or other comparable measures (i.e., best management practices [BMPs] associated with fluid containment/control as well as stormwater management for the control of run-on and run-off) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals, and maintained in good condition.</p> <p>COA 44 - The access road will be maintained as to not allow sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.</p> <p>COA 76 - Strategically apply fugitive dust control measures to reduce fugitive dust and coating of vegetation and deposition in water sources. Operator shall employ practices for control of fugitive dust caused by other operations, including, but not limited to the use of speed restrictions, regular road maintenance, restriction of re-construction activity during high wind days, and silica dust controls when handling sand used in hydraulic fracturing operations. Additional management practices such as road surfacing, wind breaks and barriers may be used.</p> <p>COA 28 - Additional containment shall be required where temporary or permanent pumps and other necessary equipment are located on the frac pad site.</p> <p>COA 29 - Operator will use adequately sized containment devices for all chemicals and/or hazardous materials stored or used on location (if applicable).</p>
	<p>Completion Operations: The following COA will apply:</p> <p>COA 25 - No open top tanks can be used for water storage, water transfer, or initial flowback fluids containment. In accordance with COGCC rules, the tanks will be set on compacted earth to decrease the permeability of the soil.</p> <p>Spill / Release Response: The following COAs will apply:</p> <p>COA 73a - An emergency spill response program that includes employee training, safety and maintenance provisions and current contact information for COGCC personnel will be implemented during water storage and water transfer operations. In the event of a spill or release, the operator shall immediately implement the emergency response procedures in the above described emergency response program. All personnel working at the location during all water storage and water transfer operations will receive training on spill response and reporting.</p> <p>COA 73b - A spill response trailer will be available near the location during water storage and water transfer operations (the trailer needs to be able to reach the site within 2 hours after an incident).</p>
	<p>Emissions Mitigation: The following COA will apply:</p> <p>COA 26 - Potential odors associated with the water storage and water transfer operations (including any flowback operations) must be controlled/mitigated.</p>

Material Handling and Spill Prevention: The following COAs will apply to this Form 2A Permit if any temporary surface (COAs 45, 49, 54, and 55) or buried permanent (COA 45) flowlines and/or offsite pipelines (poly or steel) are used during operations at this oil and gas location:

COA 45 - Operator shall pressure test pipelines (temporary surface lines used for hydraulic stimulation and/or flowback operations) in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network.

COA 49 - Operator must routinely inspect the entire length of the surface pipeline to ensure integrity. Operator shall conduct daily inspections of surface poly pipeline routes for leaks during active transfer of fluids and implement best management practices to contain any unintentional release of fluids along all portions of the surface pipeline route where temporary pumps and other necessary equipment are located. Inspections shall be conducted by viewing the length of the pipeline; operator will endeavor to minimize surface disturbance during pipeline monitoring. In addition, pump stations along the surface poly or steel pipeline route will be continuously monitored when operating in order to swiftly respond to such a failure.

COA 54 - Operator will implement BMPs necessary to mitigate a potential for a release of fluids to impact streams, intermittent streams, ditches, and drainage crossings. For these crossings: if poly pipe is used on the surface, operator will ensure appropriate containment by either installing over-sized pipe "sleeves" which extend the length of the crossing and beyond to a distance deemed adequate to capture (catchment basins) and/or divert any possible release of fluids and prevent fluids from reaching the stream or drainage; installing over-sized pipe "sleeves" which extend the length of the crossing and installing shut off valves on either side of crossing instead of catchment basins; or develop an alternative means for containment. For all other pipeline materials, operator will implement BMPs necessary to mitigate a potential for E&P fluids not to reach groundwater or flowing surface water.

COA 55 - Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the temporary surface pipelines. This will reduce surface disturbance and fragmentation of wildlife habitat in the area.



## **Best Management Practices**

No	BMP/COA Type	Description
1	Planning	<ul style="list-style-type: none"> <li>- Maximize the utility of surface facilities by developing multiple wells from a single pad (directional drilling), and by co-locating multipurpose facilities (for example, well pads and compressors) to avoid unnecessary habitat fragmentation and disturbance of additional geographic areas.</li> <li>- Combine and share roads to minimize habitat loss/fragmentation.</li> <li>- Avoid new surface disturbance and placing new facilities in key wildlife habitats in consultation with CDOW.</li> <li>- Minimize the number, length, and footprint of oil and gas development roads.</li> <li>- Use existing roads where possible</li> <li>- Where possible, consolidate pipeline and existing roadways, or roadways that are planned for development</li> <li>- Design roads with visual and auditory buffers or screens (e.g., topographic barriers, vegetation, and distance).</li> <li>- Maximize the use of directional drilling to minimize habitat loss/fragmentation</li> <li>- Maximize use of long-term centralized tank batteries to minimize traffic</li> <li>- Maximize use of remote completion/frac operations to minimize traffic</li> <li>- Maximize use of remote telemetry for well monitoring to minimize traffic</li> </ul>
2	Drilling/Completion Operations	<ul style="list-style-type: none"> <li>- Use centralized hydraulic fracturing operations.</li> <li>- Conduct well completions with drilling operations to limit the number of rig moves and traffic.</li> <li>- TEP will ensure 110 percent secondary containment for any volume of fluids contained at the well site during drilling and completions operations.</li> <li>- TEP will implement best management practices to contain any unintentional release of fluids.</li> </ul>
3	Interim Reclamation	<ul style="list-style-type: none"> <li>- Utilize staked soil retention blankets for erosion control and reclamation of large surface areas with 1.5:1 or steeper slopes. Avoid use of plastic blanket materials.</li> <li>- Remove well pad and road surface materials that are incompatible with post-production land use and re-vegetation requirements.</li> <li>- Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife.</li> <li>- TEP will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeding and reclamation of disturbed areas.</li> <li>- Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings.</li> <li>- Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors.</li> <li>- Install and use locked gates or other means to prevent unauthorized vehicular travel on roads and facility rights-of-way.</li> </ul>
4	CPW-Wildlife - Avoidance-Black Bear	The operator agrees to report bear conflicts immediately to CPW staff.
5	CPW-Wildlife - Minimization-Deer and Elk	The operator agrees to preclude the use of aggressive CPW-identified non-native grasses and shrubs in mule deer and elk habitat restoration.
6	CPW-Wildlife - Minimization-Black Bear	The operator will implement Rule 1204.a.1 (also see General Operating Recommendations).

Total: 6 comment(s)

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401538786	FORM 2A SUBMITTED
401614957	SENSITIVE AREA DATA
401614958	LOCATION PICTURES
401614959	NRCS MAP UNIT DESC
401614961	OTHER
401614963	ACCESS ROAD MAP
401614964	CONST. LAYOUT DRAWINGS
401614965	HYDROLOGY MAP
401614968	REFERENCE AREA MAP
401614970	FACILITY LAYOUT DRAWING
401625274	LOCATION DRAWING
401668986	REFERENCE AREA PICTURES
401670122	SURFACE AGRMT/SURETY

Total Attach: 13 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final review complete.	07/09/2018
Permit	Preliminary review complete.	07/04/2018
LGD	Pass KHW	07/02/2018
OGLA	06/29/2018 - initiated / completed OGLA Form 2A review by Dave Kubeczko; placed notification, Form 2A posting, 3-year timeframe, fluid containment, spill/release BMPs, spill response, odor control, access road sediment and dust control, secondary containment for pumps and chemicals, and pipeline placement / inspection / testing COAs on the Form 2A; since the reference point used for this location does not fall within Sensitive Wildlife Habitat (SWH) nor Restricted Surface Occupancy (RSO) areas, no CPW wildlife consultation was required; 07/09/2018 - passed OGLA Form 2A review by Dave Kubeczko; notification, Form 2A posting, 3-year timeframe, fluid containment, spill/release BMPs, spill response, odor control, access road sediment and dust control, secondary containment for pumps and chemicals, and pipeline placement / inspection / testing COAs.	06/29/2018
Permit	Passed Completeness.	06/18/2018

Total: 5 comment(s)