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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY:

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10454
Name of Operator: Petroleum Corp
Address: 9635 Maroon Gr #400
City: Englewood State: CO Zip: 80112
API Number: 001-09130 OGCC Facility ID Number: corpon
Well/Facility Name: Mundell Well/Facility Number: 24-15
Location Qtr: SW Section: 15 Township: 25 Range: 6W Meridian: 6

Contact Name and Telephone

Meghan Grimes

No: 720 441 0720

Email: mgrimes@petroleum

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	<u>68830222</u>	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

NA

Wellbore Data at Time of Test

Injection/Producing Zone(s)

D-Sand

Perforated Interval:

7874-84

Open Hole Interval:

Tubing Casing/Annulus Test

Tubing Size:

2 3/8

Tubing Depth:

7777

Top Packer Depth:

7777

Multiple Packers?

☐ Yes ☒ No

Test Data

Test Date

7/11/18

Well Status During Test

SI

Casing Pressure Before Test

Q

Initial Tubing Pressure

Q

Final Tubing Pressure

Q

Casing Pressure Start Test

500

Casing Pressure - 5 Min.

500

Casing Pressure - 10 Min.

500

Casing Pressure Final Test

500

Pressure Loss or Gain During Test

Q

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Nic Bahrens

Signed:

Nic Bahrens

Title:

Lease Operator

Date:

7-11-18

OGCC Approval:

Susan Sherman

Title: Field Inspector

Date:

7/11/18

Conditions of Approval, if any:

Brhd dead 30 gal to fill

Form 42 H-401696613