

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/11/2018

Document Number:

401637272

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 100322 Contact Person: LOGAN BOUGHAL  
Company Name: NOBLE ENERGY INC Phone: (832) 6397447  
Address: 1001 NOBLE ENERGY WAY Email: LOGAN.BOUGHAL@NBLENERGY.COM  
City: HOUSTON State: TX Zip: 77070  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: Location Type: Production Facilities  
Name: CANNON Number: X02-27 TANK  
County: WELD  
Qtr Qtr: SESE Section: 35 Township: 3N Range: 65W Meridian: 6  
Latitude: 40.176880 Longitude: -104.625050

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 455248 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.176700 Longitude: -104.624800 PDOP: 3.9 Measurement Date: 08/16/2011  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 418266 Location Type: Well Site ☐ No Location ID  
Name: CANNON H Number: 35-22  
County: WELD  
Qtr Qtr: NWSE Section: 35 Township: 3N Range: 65W Meridian: 6  
Latitude: 40.181180 Longitude: -104.626500

**Flowline Start Point Riser**

Latitude: 40.181190 Longitude: -104.626510 PDOP: 3.9 Measurement Date: 08/15/2011  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 09/21/2011  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments WE PLAN ON DECOMMISSIONING THIS LINE, AND WILL REPORT MORE ACCURATE GPS DATA AFTER DOING SO.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 05/11/2018 Email: LOGAN.BOUGHAL@NBLENERGY.CO  
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Print Name: LOGAN BOUGHAL Title: REGULATORY ANALYST II

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 5/30/2018

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401637272	Form 44 Approved-O

Total Attach: 1 Files