

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/09/2018

Submitted Date:

07/09/2018

Document Number:

677900736**FIELD INSPECTION FORM**Loc ID 321115 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 61650Name of Operator: MURFIN DRILLING COMPANY INCAddress: 250 N WATER ST STE 300City: WICHITA State: KS Zip: 67202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	
Melland, Tom	(316) 858-8695	tmelland@murfininc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
206081	WELL	IJ	02/01/2018	ERIW	009-06497	S E CAMPO UNIT/LANSING D 1202W/302W	IJ

General Comment:5 Year UIC MIT

Location

Lease Road:			
Type	Access		
comment:	Gravel road off of CR C.00		
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	CONTAINERS		
Comment:	Sticker on chemical tank		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Pipe fence around transformers		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe fence around wellhead		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Pipe fence around cathodic rectifier and electric panel		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		

Corrective Action:		Date:	
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Inspected FacilitiesFacility ID: 206081 Type: WELL API Number: 009-06497 Status: IJ Insp. Status: IJ**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>LSNGD</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>07/11/2013</u>
			AnnMTReq: <u>NO</u>

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEEDTest Type: 5 Year Tbg psi: -18.5" Csg psi: 0 PSIG BH psi: _____Insp. Status: PassComment: INITIAL CSG HAD LIGHT BLOW, DIED IMMEDIATELY. MIRU THE HUB. LOADED W/1BBL. PRESSURED CSG TO 860 PSIG. 5 MIN 860#. 10 MIN 860#. 15 MIN 860#. 0 PSI LOSS

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
677900744	Form 21	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4519527