

FORM 21

Rev 08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401686999

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OP OGCC

OGCC Operator Number: 61650 Contact Name James Esquivel
Name of Operator: MURFIN DRILLING COMPANY INC Phone: (620) 2724913
Address: 250 N WATER ST STE 300
City: WICHITA State: KS Zip: 67202 Email: j280189@pld.com
API Number: 05-009-06497 OGCC Facility ID Number: 206081
Well/Facility Name: S E CAMPO UNIT/LANSING D Well/Facility Number: 1202W/302W
Location QtrQtr: SWSE Section: 1 Township: 35S Range: 46W Meridian: 6

Table with 3 columns and 5 rows for attachments: Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL [ ] INJECTION WELL [X] Last MIT Date: 7/11/2013 12:00:00 AM
Test Type:
[ ] Test to Maintain SI/TA status [X] 5-Year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC TEST
[ ] Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection Producing Zone(s): LNSNG Perforated Interval: 3894-3978 Open Hole Interval:
Tubing Casing/Annulus Test
Tubing Size: 2.375 Tubing Depth: 3846 Top Packer Depth: 3846 Multiple Packers? [ ]
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: [ ]

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Handwritten data: 07-09-2018, INJECTING, 0 PSI, -18.5" Hg, -16" Hg.
Casing Pressure Start Test: 860 PSI, Casing Pressure - 5 Min.: 860 PSI, Casing Pressure - 10 Min.: 860 PSI, Casing Pressure Final Test: 860 PSI, Pressure Loss or Gain: 0 PSI.
Test Witnessed by State Representative? [X] OGCC Field Representative: Brian Welsh

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: [Signature] Print Name: Tom Melland
Title: Production Foreman Email: tmelland@murfininc.com Date: 7-9-18

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: [Signature] Date: 7/9/18

CONDITIONS OF APPROVAL, IF ANY:

Form 42 # 401649017 Insp Dec # 677900736