

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:
401694371

Date Received:

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10651 Contact Name: Danny Showers

Name of Operator: VERDAD RESOURCES LLC Phone: (303) 8771890

Address: 5950 CEDAR SPRINGS ROAD Fax: _____

City: DALLAS State: TX Zip: 75235

API Number 05-123-46830-00 County: WELD

Well Name: HELEN Well Number: 24-4H

Location: QtrQtr: SESW Section: 24 Township: 2N Range: 64W Meridian: 6

Footage at surface: Distance: 1243 feet Direction: FSL Distance: 2072 feet Direction: FWL

As Drilled Latitude: 40.120045 As Drilled Longitude: -104.501722

GPS Data:
Date of Measurement: 06/29/2018 PDOP Reading: 1.5 GPS Instrument Operator's Name: AUSTIN WEILAND

** If directional footage at Top of Prod. Zone Dist.: 490 feet. Direction: FNL Dist.: 870 feet. Direction: FWL
Sec: 25 Twp: 2N Rng: 64W

** If directional footage at Bottom Hole Dist.: 850 feet. Direction: FSL Dist.: 828 feet. Direction: FWL
Sec: 36 Twp: 2N Rng: 64W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 05/17/2018 Date TD: 05/28/2018 Date Casing Set or D&A: 05/29/2018

Rig Release Date: 05/30/2018 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 16721 TVD** 6788 Plug Back Total Depth MD 16574 TVD** 6788

Elevations GR 4926 KB 17 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
MWD/LWD, CBL, Resistivity in the Helen 24-3H. API # 05-123-46822

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 24 | 16 | 65 | 0 | 80 | 70 | 0 | 80 | VISU |
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 1,757 | 730 | 0 | 1,757 | VISU |
| 1ST | 8+1/2 | 5+1/2 | 20 | 0 | 16,683 | 2,240 | 102 | 16,683 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| FOX HILLS BASE | | 700 | | | |
| PARKMAN | 4,146 | | | | |
| SUSSEX | 4,467 | | | | |
| SHANNON | 4,679 | | | | |
| SHARON SPRINGS | 7,066 | | | | |
| NIOBRARA | 7,099 | | | | |

Comment:

Resistivity in the Helen 24-3H. API # 05-123-46822

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Danny Showers

Title: Drilling Manager

Date: _____

Email: Dshowers@verdadoil.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| Attachment Checklist | | | |
| 401694687 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 401694690 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 401694679 | LAS-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401694680 | PDF-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401694682 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401698760 | PDF-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401698762 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)