

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other   
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other  FEB 20 1967

2. NAME OF OPERATOR  
**Pan American Petroleum Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 1400, Riverton, Wyoming**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface **660' FNL 1981' FWL Sec. 17-T11N-R97W, Moffat County, Colorado**  
 At top prod. interval reported below **BEST IMAGE AVAILABLE**  
 At total depth **NE NW**

14. PERMIT NO. **66 532** DATE ISSUED **12/22/66**  
 15. DATE SPUNDED **12/31/66** 16. DATE T.D. REACHED **1/16/67** 17. DATE COMPL. (Ready to prod.) **2/4/67**  
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **6861 G.L. 6871 RDB**

20. TOTAL DEPTH, MD & TVD **7250** 21. PLUG, BACK T.D., MD & TVD **7135** 22. IF MULTIPLE COMPL. HOW MANY\* **1**  
 23. INTERVALS DRILLED BY **Surface to TD** ROTARY TOOLS **TD** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**5338 Ft. Union 5338-TD**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**IES, Gamma Ray Sonic x Caliper, Correlation x Cement Bond Log**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT BULLED
5-1/2"	14, 15.5 & 17#	7207'	7-7/8"	250 sx 50-50 Pozmix	DVR
8-5/8"	24# ST&C	365'	12-1/4"	250 sx Reg Monolbth x 2% CaCl2	FJP ✓
					HHM
					JAM ✓
					JJD ✓

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7092	

31. PERFORATION RECORD (Interval, size and number)

7090-7110	w/ 2 JSPF
6965-6972	"
6950-6956	"
6831-6836	"
6676-6694	"
6623-6650	"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7090-7110	5000# 20-40 sn x 4000# 12-20 walnut hulls
6965-72, 6950-56, and 6831-36	5000# 20-40 sn x 4000# 12-20 walnut hulls
6623-50, 6676-94	5000# 20-40 sn x 4000# 12-20 walnut hulls

33.\* PRODUCTION

DATE FIRST PRODUCTION **2/9/67** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing 3/4" choke** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/15/67	24	3/4"	→	80	1329	2	16.6 MCF/Bbl.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200#		→	80	1329	2	42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Flared** TEST WITNESSED BY

35. LIST OF ATTACHMENTS



36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **ANG** TITLE **Area Superintendent** DATE **2/16/67**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO. **C-045808**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **USA Harry Praszynski**

9. WELL NO. **1**

10. FIELD AND POOL, OR WILDCAT **Powder Wash**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA **Sec. 17-T11N-R97W**

12. COUNTY OR PARISH **Moffat** 13. STATE **Colorado**

19. ELEV. CASINGHEAD

25. WAS DIRECTIONAL SURVEY MADE **No**

27. WAS WELL CORED **No**

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20010181

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**USA Harry Ptasynski No. 1**

**37. SUMMARY OF POROUS ZONES:**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

**38. GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	80		Log Tops
			Wasatch
			Ft Union
			BEST IMAGE

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Log Tops		
Wasatch		
Ft Union		
Surface	5338	