

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | |
|--|--|--|--|
| 1a. TYPE OF WELL: | | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | |
| b. TYPE OF COMPLETION: | | NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. NAME OF OPERATOR Pan American Petroleum Corporation | | | |
| 3. ADDRESS OF OPERATOR P. O. Box 1400, Riverton, Wyoming | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL 1981' FWL Sec. 17-T11N-R97W, Moffat County, Colorado At top prod. interval reported below At total depth | | | |
| 15. DATE SPUDDED 12/31/66 | | 16. DATE T.D. REACHED 1/16/67 | |
| 17. DATE COMPL. (Ready to prod.) 2/4/67 | | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6861 G.L. 6871 RDB | |
| 20. TOTAL DEPTH, MD & TVD 7250 | | 21. PLUG, BACK T.D., MD & TVD 7135 | |
| 22. IF MULTIPLE COMPL. HOW MANY* | | 23. INTERVALS DRILLED BY ROTARY TOOLS Surface to TD | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5338 Ft. Union 5338-TD | | | |
| 25. WAS DIRECTIONAL SURVEY MADE No | | | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Gamma Ray Sonic x Caliper, Correlation x Cement Bond Log | | | |
| 27. WAS WELL CORED No | | | |
| 28. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE | | WEIGHT, LB./FT. | |
| 5-1/2" | | 14, 15.5 & 17# | |
| 8-5/8" | | 24# ST&C | |
| DEPTH SET (MD) | | HOLE SIZE | |
| 7207' | | 7-7/8" | |
| 365' | | 12-1/4" | |
| CEMENTING RECORD | | AMOUNT PULLED | |
| 250 sx 50-50 Pozmix | | DVR | |
| 250 sx Reg Monolbth x | | FJP | |
| 2% CaCl2 | | HHM | |
| 29. LINER RECORD | | | |
| SIZE | | TOP (MD) | |
| 2-7/8" | | 7092 | |
| TUBING RECORD | | PACKER SET (MD) | |
| 2-7/8" | | JAM | |
| 7092 | | JJD | |
| 30. TUBING RECORD | | | |
| SIZE | | DEPTH SET (MD) | |
| 2-7/8" | | 7092 | |
| 31. PERFORATION RECORD (Interval, size and number) | | | |
| 7090-7110 w/ 2 JSPP | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| 6965-6972 " | | DEPTH INTERVAL (MD) | |
| 6950-6956 " | | 7090-7110 | |
| 6831-6836 " | | 6965-72, 6950-56, and 6831-36 | |
| 6676-6694 " | | 5000# 20-40 sn x 4000# 12-20 walnut hulls | |
| 6623-6650 " | | 5000# 20-40 sn x 4000# 12-20 walnut hulls | |
| 33.* PRODUCTION | | | |
| DATE FIRST PRODUCTION 2/9/67 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing 3/4" choke | |
| DATE OF TEST 2/15/67 | | WELL STATUS (Producing or shut-in) Producing | |
| HOURS TESTED 24 | | CHOKE SIZE 3/4" | |
| PROD'N. FOR TEST PERIOD 80 | | OIL—BBL. 1329 | |
| GAS—MCF. 1329 | | WATER—BBL. 2 | |
| OIL GRAVITY-API (CORR.) 42 | | GAS—OIL RATIO 16.6 MCF/Bbl. | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared | | | |
| 35. LIST OF ATTACHMENTS | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | |
| SIGNED ANG | | TITLE Area Superintendent | |
| DATE 2/16/67 | | TEST WITNESSED BY | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

BEST RANGE
AVAILABLE

GEOLOGIC MARKERS

33 JAN 13 1966
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