

RECEIVED

OCT 14 1969

OGCC FORM 5
REV. 7-64OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
George Dolezal, et al						State of Colorado 62/7862	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
715 Security Life Building, Denver, Colo. 80202						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						8. FARM OR LEASE NAME	
At surface 660' FNL - 1760' FEL, Sec. 16-T11N-R97W						State	
At top prod. interval reported below						9. WELL NO.	
At total depth same						31-16 Wasatch-State	
14. PERMIT NO. 69-264						12. COUNTY OR PARISH Moffat	
DATE ISSUED 5-26-69						13. STATE Colorado	
15. DATE SPURRED 6-1-69	16. DATE T.D. REACHED 6-9-69	17. DATE COMPL. (Ready to prod.) P&A 6-10-69	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6,807' K.B.		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 3,502'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)		
			ROTARY TOOLS 0 - 3502'		25. WAS DIRECTIONAL SURVEY MADE		
			CABLE TOOLS		No		
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
IES and GR-Sonic						No	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	225'	10-3/4"	150 SX		None	
30. TUBING RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				DVR			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
				HHM			
				JAM			
				UD			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>George Dolezal, Jr.</u>		TITLE George Dolezal, Jr.				DATE October 10, 1969	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wasatch			<p>DST #1, 3123-54; open 6 min., SI 30 min., open 30 min., SI 30 min., by-passed tool and re-open 16 min.; Preflow opened with strong blow immediately. Regular flow opened with strong blow, decreasing immediately to very weak after 11 minutes; final flow opened with very weak blow and died. Rec. 60' mud and 2273' water.</p> <p>Preflow FP 574- 913# Regular FP 948-1002# SIP 1002-1003# HP 1780-1768#</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	Surface to T.D.	