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OCT 14 1969

COLO. OIL & GAS CONS. COMM.

OGCC FORM 5
REV. 7-64

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

State of Colorado 62/7862

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

31-16 Wasatch-State

10. FIELD AND POOL, OR WILDCAT

Wildcat Powder Wash

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

16-T11N-R97W

12. COUNTY OR PARISH

Moffat

13. STATE

Colorado

19. ELEV. CASINGHEAD

6,807' K.B.

23. INTERVALS DRILLED BY

0 - 3502'

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

George Dolezal, et al

3. ADDRESS OF OPERATOR

715 Security Life Building, Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL - 1760' FEL, Sec. 16-T11N-R97W

At top prod. interval reported below

At total depth same

14. PERMIT NO. 69-264 DATE ISSUED 5-26-69

15. DATE SPUNDED 6-1-69 16. DATE T.D. REACHED 6-9-69 17. DATE COMPL. (Ready to prod.) P&A 6-10-69 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6,807' K.B. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3,502' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 0 - 3502'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

None

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

IES and GR-Sonic

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	225'	10-3/4"	150 SX	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

DVR
FIP
HHM
JAM
JD

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS



00290275

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED George Dolezal, Jr. TITLE George Dolezal, Jr. DATE October 10, 1969

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wasatch			<p>DST #1, 3123-54; open 6 min., SI 30 min., open 30 min., SI 30 min., by-passed tool and re-open 16 min.; Preflow opened with strong blow immediately. Regular flow opened with strong blow, decreasing immediately to very weak after 11 minutes; final flow opened with very weak blow and died. Rec. 60' mud and 2273' water.</p> <p>Preflow FP 574- 913# Regular FP 948-1002# SIP 1002-1003# HP 1780-1768#</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	Surface to T.D.	