KERR-MCGEE GATHERING LLC

0330

DJ BASIN COMPLEX
PERCENT OF PROCEEDS STATEMENT

GAS_STMT.RPT
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Volume Information

	MCF:	MMBTU:
Gross Wellhead:	270.65	495.61
Gas Lift:	0.00	0.00
Wellhead Delivered:	270.65	495.61
Allocated Wellhead:	270.65	495.61
Field Fuel/Flare:	16.97	22.01
Field Shrink:	0.00	0.00
Field Bypass:	0.00	0.00
Field Lease Return:	0.00	0.00
Field Loss:	0.00	0.00
Net Delivered:	251.54	465.85

Plant Product Volumes

	Theoretical	Allocated
Ethane:	99,356,920.75	13,427,413.00
Propane:	49,102,985.00	41,530,098.00
Iso Butane:	7,562,583.07	6,791,253.00
Nor Butane:	17,388,012.30	15,951,067.00
Pentanes+:	15,612,253.89	13,166,489.00
Condensate:	0.00	0.00
Residue:	26,015,981.90	25,901,395.64
Plant BTU:	1.115450	

Analysis

Components	Mol %	GPM
Methane	36.8154	
Nitrogen	0.6799	
Carbon Dioxide	2.4489	
H2S	0.0000	
Other Inerts	0.0000	
Ethane	22.3744	5.9456
Propane	22.9774	6.2899
Iso Butane	2.3674	0.7698
Nor Butane	7.9226	2.4818
Iso Pentane	1.3634	0.4955
Nor Pentane	1.7346	0.6248
Hexane Plus	0.6383	0.2767
Totals	100.00	16.8841
H2S PPM:	1.0000	
BTU Factor:	1.831184	

Lease & Contract Information

Acct Dt	Prod Mth	Meter #	Lease Name	Operator Name	Alloc Decimal	Contract #	Ctr Pty Name	Pressure Base	BTU Basis
5/2018	4/2018	DJAT20407Z*	HAUGEN	K P KAUFFMAN COMPANY INC	1.0000000	9104	K P KAUFFMAN COMPANY INC	14.73	D

Liquid Settlement

	Theoretical Basis	Allocated Unit	Shrink MMBTU	POP %	Settlement Unit	Price	Liquid Value
ETHANE	1,495.56	223.61	14.83	83.00	185.59		
PROPANE	1,582.16	1,009.32	92.42	83.00	837.73		
ISO BUTANE	193.64	144.92	14.44	83.00	126.28		
NORMAL BUTANE	624.27	486.40	50.46	83.00	403.71		
NATURAL GAS	351.40	310.36	34.70	83.00	257.60		
Totals:	4,247.03	2,174.61	206.85		1,804.91		

Residue Settlement

Net Delivered MMBTU	Allocated Liquid Shrink	Plant Fuel/Flare	Theoretical Residue	Allocated Residue	Comp Fuel	Contractual Adjustments	Plant Bypass	Net Residue	POP %	Settlement Residue	Price	Residue Value
465.85	245.79	2.94	217.12	216.28	0.00	-33.95	0.00	250.23	83.00	207.69		
									Totals:	207.69		

Fees & Adjustments

Type	Basis	Rate	Value
ELECTRIC	14.34	$1.000000	$14.34
ELECTRIC	28.97	$1.000000	$28.97
GATHERING	495.61	$0.200000	$99.12
		Total:	$142.43

Settlement Summary

Residue Value:	
Liquid Value:	
Gross Value:	
Fees & Adj:	
Tax:	$0.00
Net Value:	

Plant Contacts

Accounting:	DANA VERNON	7209296259
Measurement:	DAVE CURTIS	8326363349
Business Development:	DAVID PETRIE	7209294375
Contracts:	KIM DOMINGUEZ	7209296586
Taxes:		

Comments