

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401694686

Date Received:

07/05/2018

Spill report taken by:

LUJAN, CARLOS

Spill/Release Point ID:

448546

### SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>URSA OPERATING COMPANY LLC</u>	Operator No: <u>10447</u>	<b>Phone Numbers</b>
Address: <u>792 BUCKHORN DR</u>		Phone: <u>(970) 625-9922</u>
City: <u>RIFLE</u> State: <u>CO</u> Zip: <u>81650</u>		Mobile: <u>( )</u>
Contact Person: <u>Dwayne Knudson</u>		Email: <u>dknudson@ursaresources.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401159192

Initial Report Date: 12/01/2016 Date of Discovery: 11/29/2016 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 5 TWP 7S RNG 95W MERIDIAN 6

Latitude: 39.459954 Longitude: -108.014076

Municipality (if within municipal boundaries): Battlement Mesa County: GARFIELD

#### Reference Location:

Facility Type: WELL PAD  Facility/Location ID No 438312

Spill/Release Point Name: \_\_\_\_\_  No Existing Facility or Location ID No.

Number: \_\_\_\_\_  Well API No. (Only if the reference facility is well) 05- \_\_\_\_\_

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 45 bbls

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Sunny, cold (~25F), snow present

Surface Owner: FEE Other(Specify): Private

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The release is believed to have occurred due to mechanical equipment failure on a completions tank from a hole on the bottom. The tank is currently being cleaned and inspected to verify the release was in fact cause by mechanical failure. Additional information as to the root cause of the release will be provided in the Supplemental Form 19 due within 10 day. Once on-site personnel observed liquids within the secondary containment, a vac truck was utilized to recover ~8 bbls in the northwest corner of the pad. The entire release has been contained on location within the earthen bermed containment cell and above the bentonite liner installed under the subsurface of the pad. No signs or indications of the release migrating laterally or vertically beyond the containment has been observed. Sample(s) have been collected from the areas that are accessible and will be submitted to the lab for Table 910-1 analysis.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
11/29/2016	Landowner	Withheld	-	withheld to protect landowner ID
11/29/2016	LEPC	Kiry Wynn	970-945-0453	Non-emergency e-mail
11/29/2016	COGCC	Carlos Lujan	970-625-2497	Non-emergency e-mail
11/29/2016	Fire Dept	David Blair	970-285-9119	Non-emergency e-mail
11/29/2016	City Water Intake	Mark King	970-285-1821	Non-emergency e-mail

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: 10074

**OPERATOR COMMENTS:**

Please forward onto Steve Arauza

Supplemental Form 19 to close spill # (448546) as work was completed under an approved Form 27 and REM# 10074. NFA was provided on 6/9/17 (Doc# 401305200).

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kris Rowe

Title: Env. Consultant Date: 07/05/2018 Email: krowe@hrlcomp.com

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

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Total Attach: 0 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)