

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/03/2018

Submitted Date:

07/04/2018

Document Number:

680403081**FIELD INSPECTION FORM**
 Loc ID 315756 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 16700Name of Operator: CHEVRON USA INCAddress: 100 CHEVRON RDCity: RANGELY State: CO Zip: 81648**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

| Contact Name | Phone | Email | Comment |
|------------------|--------------|-----------------------------|-----------------------|
| Labowskie, Steve | | steve.labowskie@state.co.us | |
| Peterson, Diane | 970-675-3842 | dlpe@chevron.com | Regulatory Specialist |
| Browning, Chuck | 970-433-4139 | chuck.browning@state.co.us | Field Inspector |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 231508 | WELL | IJ | 12/05/2016 | ERIW | 103-09178 | RAVEN A-1AX | AC |

General Comment:UIC 5yr MIT.

Location**Lease Road:**

| | | | |
|-------------------|--------|-------|--|
| Type | Access | | |
| comment: | | | |
| Corrective Action | L | Date: | |
| Type | Main | | |
| comment: | | | |
| Corrective Action | L | Date: | |

Overall Good: ☒**Signs/Marker:**

| | | | |
|--------------------|----------|-------|--|
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

| | | | |
|--------------------|--|-------|--|
| Comment: | | | |
| Corrective Action: | | Date: | |

Overall Good: ☒**Spills:**

| | | | | |
|------|------|--------|--|--|
| Type | Area | Volume | | |
|------|------|--------|--|--|

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

| | | | |
|--------------------------|-----|-------|-----------------|
| Type: Deadman # & Marked | # 4 | | corrective date |
| Comment: | | | |
| Corrective Action: | | Date: | |

Venting:

| | | | |
|--------------------|----|-------|--|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | | |
|--------------------|--|-------|--|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Inspected FacilitiesFacility ID: 231508 Type: WELL API Number: 103-09178 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: WEBR

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 08/01/2014

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: 1720 Csg psi: 1225 BH psi: 0Insp. Status: Pass

Comment: Pressure well to 1225 psi. Hold for 15 min. Final pressure 1250 psi. +25 psi loss. OK
Test witnessed by COGCC using chart on truck. Note: Increase in pressure due to chart
recorder being bumped during 1st minute of test.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

| | | | | | | |
|------------------|-----------------|-------------------------|-----------------------|-----------------|--------------------------|---------|
| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
| Berms | Pass | Gravel | Pass | Self Inspection | Pass | |

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT