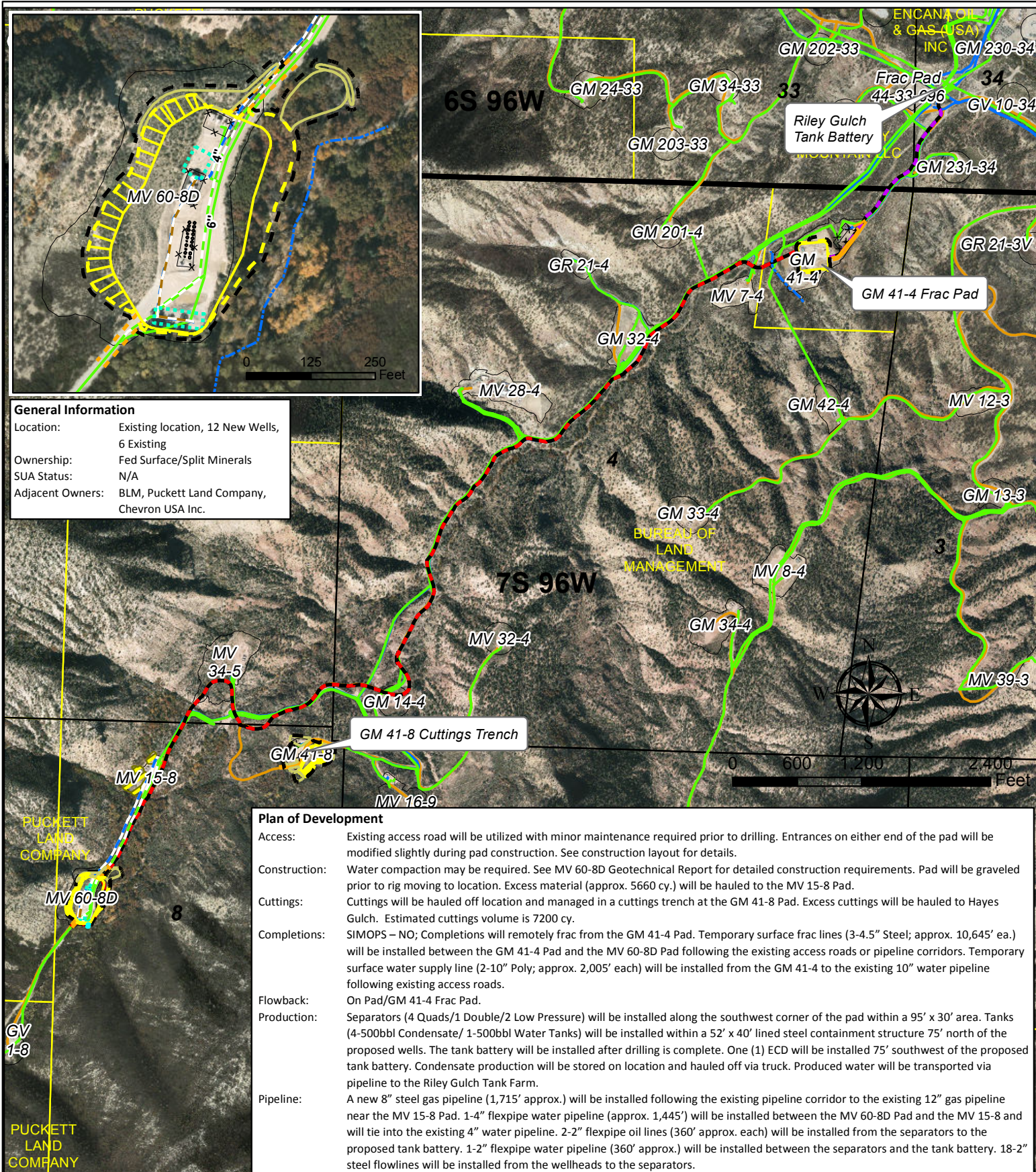


### General Information

Location: Existing location, 12 New Wells, 6 Existing  
 Ownership: Fed Surface/Split Minerals  
 SUA Status: N/A  
 Adjacent Owners: BLM, Puckett Land Company, Chevron USA Inc.



### Plan of Development

**Access:** Existing access road will be utilized with minor maintenance required prior to drilling. Entrances on either end of the pad will be modified slightly during pad construction. See construction layout for details.

**Construction:** Water compaction may be required. See MV 60-8D Geotechnical Report for detailed construction requirements. Pad will be graveled prior to rig moving to location. Excess material (approx. 5660 cy.) will be hauled to the MV 15-8 Pad.

**Cuttings:** Cuttings will be hauled off location and managed in a cuttings trench at the GM 41-8 Pad. Excess cuttings will be hauled to Hayes Gulch. Estimated cuttings volume is 7200 cy.

**Completions:** SIMOPS – NO; Completions will remotely frac from the GM 41-4 Pad. Temporary surface frac lines (3-4.5" Steel; approx. 10,645' ea.) will be installed between the GM 41-4 Pad and the MV 60-8D Pad following the existing access roads or pipeline corridors. Temporary surface water supply line (2-10" Poly; approx. 2,005' each) will be installed from the GM 41-4 to the existing 10" water pipeline following existing access roads.

**Flowback:** On Pad/GM 41-4 Frac Pad.

**Production:** Separators (4 Quads/1 Double/2 Low Pressure) will be installed along the southwest corner of the pad within a 95' x 30' area. Tanks (4-500bbl Condensate/ 1-500bbl Water Tanks) will be installed within a 52' x 40' lined steel containment structure 75' north of the proposed wells. The tank battery will be installed after drilling is complete. One (1) ECD will be installed 75' southwest of the proposed tank battery. Condensate production will be stored on location and hauled off via truck. Produced water will be transported via pipeline to the Riley Gulch Tank Farm.

**Pipeline:** A new 8" steel gas pipeline (1,715' approx.) will be installed following the existing pipeline corridor to the existing 12" gas pipeline near the MV 15-8 Pad. 1-4" flexpipe water pipeline (approx. 1,445') will be installed between the MV 60-8D Pad and the MV 15-8 and will tie into the existing 4" water pipeline. 2-2" flexpipe oil lines (360' approx. each) will be installed from the separators to the proposed tank battery. 1-2" flexpipe water pipeline (360' approx.) will be installed between the separators and the tank battery. 18-2" steel flowlines will be installed from the wellheads to the separators.

### Legend

- Proposed Road
- Proposed Stockpile
- Proposed Production Equipment
- Proposed Daylight Line
- Proposed Pad or Pit
- Proposed Limit of Disturbance
- Proposed Condensate Lines
- Proposed Gas Pipelines
- Proposed Water Pipeline
- Frac Lines (3-4.5" Steel)
- Frac Water Supply (2-10" Poly)
- Temporary Excess Stock Piles
- Existing Gas Pipeline
- Existing Water Pipeline
- Parcel Ownership
- Existing Road
- Existing Pad

**TEP Rocky Mountain LLC**

**MV 60-8D Pad  
 Plan of Development  
 T7S R96W, Section 8**

**July 2, 2018**

