

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/14/2018

Submitted Date:

06/27/2018

Document Number:

688800162

FIELD INSPECTION FORM

Loc ID 423375 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 77330
Name of Operator: SG INTERESTS I LTD
Address: 100 WAUGH DR SUITE 400
City: HOUSTON State: TX Zip: 77007

Findings:

- 10 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Inspections, All		inspection@sginterests.com	All Inspections
Fischer, Alex		alex.fischer@state.co.us	

General Comment:

On June 14, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the SG Interests McIntyre Flowback Pits #3 and #4, Facility ID #421066. For the most recent field inspection report of this facility, please refer to document #688800043.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Location sign mounted to perimeter fence near access gate.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Posted on location sign.		
Corrective Action:		Date:	
Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Production equipment from SG Federal 11-90-26 #1 stored in the SW corner of the facility, per Form 4 document #401538826. COA attached to that sundry approval required that "all equipment containing fluids must be drained and tagged as temporarily decommissioned." No markings or tags observed on equipment during this inspection.		
Corrective Action:	Label unused equipment stored on location as "temporarily decommissioned" as required by COA on document #401538826. Provide an estimate for removal of unused equipment from Facility ID #421066.		Date: <u>07/27/2018</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PIT		
Comment:	Pit Facility ID #418790 and #418791 are both fenced/netted.		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Perimeter fencing around location		
Corrective Action:		Date:	
Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			

Corrective Action:	Date:
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Environmental

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)	
	Pits	Adequate	39.075671	-107.412978
Comment				
Corrective Action				Date:

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	
Sediment Traps	Pass					
Berms	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Multiwell Reuse/ Recycling Lined: YES Pit ID: 418790 Lat: 39.077050 Long: -107.413200

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: HDPE Liner Condition: Adequate

Comment: Upper pit.

Corrective Action:

Date: c

Fencing:

Fencing Type: Netting/Fence com Fencing Condition: Adequate

Comment:

Corrective Action:

Date: _____

Netting:

Netting Type: Fence/Net Combo Netting Condition: Good

Comment:

Corrective Action:

Date: _____

Anchor Trench Present: YES Oil Accumulation: YES 2+ feet Freeboard: YES

Comment:

Corrective Action:

Date: _____

Type: Multiwell Reuse/ Recycling Lined: YES Pit ID: 418791 Lat: 39.076340 Long: -107.413600

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: HDPE Liner Condition: Adequate

Comment: Lower pit.

Corrective Action:

Date: c

Fencing:

Fencing Type: Netting/Fence com Fencing Condition: Adequate

Comment:

Corrective Action		Date:
Netting:		
Netting Type: <u>Fence/Net Combo</u>	Netting Condition: <u>Good</u>	
Comment:		
Corrective Action		Date:
Anchor Trench Present: <u>YES</u>	Oil Accumulation: <u>NO</u>	2+ feet Freeboard: <u>YES</u>
Comment:		
Corrective Action		Date:

COGCC Comments

Comment	User	Date
<p>On June 14, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the SG Interests McIntyre Flowback Pits #3 and #4, Facility ID #421066. For the most recent field inspection report of this facility, please refer to document #688800043. During this inspection, the fluid levels in the pits were 10'+ in the upper pit and almost 8' in the lower pit.</p> <p>The production equipment for the Federal 11-90-26 #1 was observed in the SW corner of the facility, per Form 4 document #401538826. A COA attached to that document required labeling the equipment temporarily decommissioned. No labels were observed during this inspection.</p> <p>The operator shall provide an estimated timeframe for the removal of this equipment from the location.</p>	hughesj	06/27/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401687683	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4507681
688800163	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4507680