

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/25/2018

Submitted Date:

07/02/2018

Document Number:

688302136

FIELD INSPECTION FORM

Loc ID 322187 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10454
Name of Operator: PETROSHARE CORPORATION
Address: 9635 MAROON CIRCLE #400
City: ENGLEWOOD State: CO Zip: 80112

Findings:

- 6 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Behrens, Vic	(303) 810-6382	behrens@netecin.net	
Powell, Harold	918-774-3120	hpowell@petrosharecorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
209619	WELL	SI	10/01/2017	OW	039-06524	NORDMAN TRUST 33-20	PA

General Comment:

[PA Inspection](#)

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 209619 Type: WELL API Number: 039-06524 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Bison

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: Wireline KLX
6/25 Set CIBP at 8535' with 2 sxs on top
6/26 KLX shot holes at 7694' and 1370', ran CBL, Operator received plugging order changes from COGCC Engineering
6/27/2018 Pumped 40 sxs 15.8 ppg cement at 7694' and 30 sxs at 2560'
6/28/2018 Tagged at 2208', did not witness upper plugs except for seeing cement to surface on 6/29/2018.
6/29/2018 Cut, cap and cover wellhead.

Corrective Action: _____

Date: _____

Workover

Comment: MATCO Rig

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Other	Pass					vegetation

Comment: [Good native vegetation around wellhead to deadmen.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688302155	Petroshare Nordman Trust 33-20 PA	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4513453