

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/03/2018

Submitted Date:

07/03/2018

Document Number:

690100624

FIELD INSPECTION FORM

Loc ID 330386 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070

Findings:

4 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Whittington, Ellice		ellice.whittington@state.co.us	
Chesson, Bob		robert.chesson@state.co.us	
Evans, Jacob	303-328-5605	jacob.evans@nblenergy.com	
,		NBL_DJBU_Inspections@NB LENERGY.COM	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
251204	WELL	PR	08/01/2017	GW	123-19007	HSR-FOSTER 4-35	EG

General Comment:

The actions required outlined on FIR Doc #690100605 dated 06/20/2018 have been completed. The (FIRR) Resolution form # 401690995 submitted by the operator has been approved.

Inspected Facilities

Facility ID: 251204 Type: WELL API Number: 123-19007 Status: PR Insp. Status: EG

Flowline

#1	Type: Non-Well Site	1 of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: 2" Material: Carbon Steel
 Variance: No Age: 20+ Yrs Contents: Multiphase

Integrity Summary

Failures: External Corrosion Spills: Yes Repairs Made: Yes
 Coatings: Cathodic Protection: Yes H2S: No

Pressure Testing

Witnessed: No Test Result: Pass Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: The following Action Required has been completed as outlined: Root cause of flowline failure resulting in the release, measures taken to prevent the problem from reoccurring and description of flowline repairs have been documented and information added to the CA section of the supplemental form 19.

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
As outlined in the corrective actions section of supplemental form 19 doc #401690982 received on 07/02/2018: During operations an external corrosive hole formed causing an unintentional release. A nineteen foot section of flow line was replaced near the well head with schedule 80 pipe and pressure tested @ 580psi for 30 minutes with no pressure drop. An anode was installed to divert electricity away from the pipe and reduce the potential for corrosion to occur. Noble will pressure test the flowline per COGCC 1100 series rules.	maclarej	07/03/2018
As outlined on the Field Inspection doc #690100605 conducted on 06/20/2018: Engineering integrity inspection performed on May 20th, 2018 in response to initial form 19 spill report Doc #401674704 received by COGCC on 06/15/2018 that outlines: During operations a flowline release was discovered. The location was shut in and repairs were made.	maclarej	07/03/2018