

Click here to reset the form

FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 10634 Contact Name and Telephone
Name of Operator: PO&G Operating LLC Wade Pelton
Address: 5847 San Felipe, Suite 3200 No: (719) 342-2837
City: Houston State: TX Zip: Email: wadepelton@icloud.com
API Number: 0501707468 OGCC Facility ID Number: 208533
Well/Facility Name: Hoffman Well/Facility Number: #7
Location QtrQtr: NENW Section: 31 Township: 14S Range: 44W Meridian: 6

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

- ☒ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☐ 5- year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
N/A

Wellbore Data at Time of Test

Injection/Producing Zone(s) MSSP Perforated Interval: 5,297'-5,307' Open Hole Interval: N/A

Tubing Casing/Annulus Test

Tubing Size: 2-7/8" Tubing Depth: 5202' Top Packer Depth: 5202' Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date <u>7/2/18</u>	Well Status During Test <u>TA</u>	Casing Pressure Before Test <u>0 PSI</u>	Initial Tubing Pressure <u>NA</u>	Final Tubing Pressure <u>NA</u>
Casing Pressure Start Test <u>320 PSI</u>	Casing Pressure - 5 Min. <u>320 PSI</u>	Casing Pressure - 10 Min. <u>310 PSI</u>	Casing Pressure Final Test <u>310 PSI</u>	Pressure Loss or Gain During Test <u>-10 PSI</u>

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Glenn Hudson

Signed: Glenn Hudson

Title: Engineer

Date: 7/2/18

OGCC Approval: Brian Welsh

Title: Field Inspector

Date: 7/2/18

Conditions of Approval, if any:

Form 42 # 401678875

Insp Dec # 677900658