

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401684876

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175

2. Name of Operator: PDC ENERGY INC

3. Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

4. Contact Name: Ally Ota

Phone: (303) 860-5800

Fax: (303) 831-3988

Email: Alexandria.Ota@pdce.com

5. API Number 05-123-43559-00

7. Well Name: Wacker

8. Location: QtrQtr: SWNW Section: 10 Township: 5N Range: 64W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 10G-212

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/23/2018 End Date: 05/02/2018 Date of First Production this formation: 06/06/2018
Perforations Top: 7328 Bottom: 11773 No. Holes: 936 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

28 Stage Plug and Perf
Total Fluid: 102,625 bbls
Gel Fluid: 77,946 bbls
Slickwater Fluid: 23,989 bbls
15% HCl Acid: 690 bbls
Total Proppant: 5,216,151 lbs
Silica Proppant: 5,216,151 lbs
Method for determining flowback: measuring flowback tank volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 102625

Max pressure during treatment (psi): 4683

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.98

Total acid used in treatment (bbl): 690

Number of staged intervals: 28

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 5392

Fresh water used in treatment (bbl): 101935

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 5216151

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/24/2018 Hours: 24 Bbl oil: 288 Mcf Gas: 790 Bbl H2O: 162
Calculated 24 hour rate: Bbl oil: 288 Mcf Gas: 790 Bbl H2O: 162 GOR: 2743
Test Method: Flowing Casing PSI: 2532 Tubing PSI: 1630 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1309 API Gravity Oil: 50
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6879 Tbg setting date: 06/04/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cassie Gonzalez

Title: Regulatory Technician Date: Email: Cassie.Gonzalez@pdce.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)