

Inspection Photos

Location Name: Moyer 'B'- 612N56W / 32NENW

Location #: 317533



Photo #1

Moyer Unit 3-32 (API 05-123-07027) (UIC)

Sign W of well



Photo #2

Moyer Unit 3-32 (API 05-123-07027) wellhead (UIC)

Doghouse Inside



Inspection Photos

Location Name: Moyer 'B'- 612N56W / 32NENW

Location #: 317533



Photo #3

Moyer Unit 3-32 (API 05-123-07027) (UIC)

UIC-MIT Start Pressure: 360#



Photo #4

Moyer Unit 3-32 (API 05-123-07027) (UIC)

UIC-MIT End Pressure: 360#



COLORADO
Oil & Gas Conservation
Commission
Department of Natural Resources

Inspection Photos

Location Name: Moyer 'B'- 612N56W / 32NENW
Location #: 317533

FORM 21
Rev. 08/14

State of Colorado
Oil and Gas Conservation Commission
1125 Lincoln Street, Suite 801, Denver, Colorado 80202
Phone: (303) 866-1100 Fax: (303) 866-2100

MECHANICAL INTEGRITY TEST

Document Number: 401681471
Date Received:

1. Location of the pressure test must be a minimum of 10 down.
2. All required pressure tests must be completed. The test must be witnessed by an OGCOC representative.
3. For production wells, the pressure test must be witnessed by an OGCOC representative.
4. For injection wells, the pressure test must be witnessed by an OGCOC representative.
5. For production wells, the pressure test must be witnessed by an OGCOC representative.
6. For injection wells, the pressure test must be witnessed by an OGCOC representative.
7. For production wells, the pressure test must be witnessed by an OGCOC representative.
8. For injection wells, the pressure test must be witnessed by an OGCOC representative.
9. For production wells, the pressure test must be witnessed by an OGCOC representative.
10. For injection wells, the pressure test must be witnessed by an OGCOC representative.

Checklist

OGCOC Operator Number: 7800
Name of Operator: BEREN CORPORATION
Address: 2000 N BRIMBLEWOOD STREET
City: WICHITA
State: KS
Zip: 67208
Email: myrider@berenco.com
Phone: (316) 265-0211

OGCOC Facility ID Number: 216240
Well/Wellbore Name: MOYER UNIT
Location: GRCID: NENW Section: 32 Township: 32N Range: 56W Meridian: 6

Test Type:
☐ Test in Mainstem GUYA status
☐ Verification of Repairs
☐ Describe Repairs or Other Well Activities

Test Date: 11/11/2013 12:00:00 AM

Wellbore Data at Time of Test:
Injection Producing Zone(s): JSD
Performed Interval: 6325-6337
Open Hole Interval:

Casing Test:
Use when perforations in open hole is indicated by bridge plug or cement plug, use if casing shoe plug with plug back total depth.
Bridge Plug or Cement Plug Depth:

Tabling Casing/Annulus Test:
Tabling Size: 2 1/2
Tabling Depth: 6275
Multiple Packers? ☐

Test Date: 06-27-2014
Well Status During Test: INJECTING
Casing Pressure Start Test: 360
Casing Pressure - 5 Min: 360
Casing Pressure - 10 Min: 360
Casing Pressure Final Test: 360
Pressure Loss or Gain: 0

Test Witnessed by State Representative? ☒ OGCOC Field Representative: [Signature]

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: [Signature] Title: [Blank] Date: [Blank]

Based on the information provided herein, this Section 21 conforms with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: [Signature] Date: [Blank]

CONDITIONS OF APPROVAL, IF ANY:

Photo #5
Moyer Unit 3-32 (API 05-123-07027)
MIT Form 21 #401681471

Inspection Photos

Location Name: Moyer 'B'- 612N56W / 32NENW

Location #: 317533



Photo #6

Moyer Unit Battery

Moyer 11-29, 13-29, 15-29, 3-32, 11-32 (UIC wells)

Moyer 9-29, 10-29, 14-29, 16-29, 15-30, 16-30, 6-32, 13-32, 14-32
(Producing wells)



Photo #7

Moyer Unit H₂O tanks & Free Water Knock-Out



COLORADO
Oil & Gas Conservation
Commission
Department of Natural Resources

Inspection Photos

Location Name: Moyer 'B'- 612N56W / 32NENW

Location #: 317533



Photo #8

Moyer Unit H2O pit (North)



Photo #9

Moyer Unit H2O pit (South)

