

Inspection Photos
Location Name: Moyer 'B'- 612N56W / 32NESW
Location #: 317536



Colorado Oil & Gas Conservation Commission
 40.96892, -103.66166, 1512.0m, 105°
 2018/06/27 09:35:54 AM

Photo #3

Moyer Unit 11-32 (API 05-123-07034)

UIC-MIT Start Pressure: 375#

State of Colorado
Oil and Gas Conservation Commission
 1128 Lynch Street, Suite 501, Denver, Colorado 80202
 Phone: (303) 866-2882 Fax: (303) 866-2100

Document Number: 40280022
 Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test shall be a minimum of 15 minutes.
 2. An initial pressure test shall demonstrate that depth of the well has not increased by an OGC representative.
 3. Operator will verify that pressure has increased to an OGC representative.
 4. For completion only, test pressure shall be at a minimum of 300 psi.
 5. For completion only, test pressure shall be at least 300 psi or average surface pressure, whichever is greater.
 6. A minimum 500 psi differential pressure shall be required. Complete test log and accompanying pressure survey shall be filed.
 7. Operator OGC representative shall be available to assist with the test at all times.
 8. Pressure or other data, etc., must be set within 100 feet of the wellhead to be considered a valid test.

OSGC Operable Number: 7800 Corwell Name: Hookway Reynolds: Pressure Chart

Name of Operator: SFRIN CORPORATION Phone: (303) 285-3311 Cement Seal Log

Address: 2020 N BRAMBLEWOOD STREET State Survey

CITY: VADUITA State: KS Zip: 67208 Email: reynolds@ogcc.com Temperature Survey

API Number: 05-123-07034 OSGC Facility ID Number: 23247 Inspection Number

Well/Facility Name: MOYER UNIT Well/Facility Number: 11-32

Location: Co/Co: NESW Section: 32 Township: 11N Range: 96W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL LAR MIT Date: 7/11/2013 12:00:00 AM

Test Type:
 Test to Maintain BITA status 5-Year UIC Reset Packer
 Verification of Features Annual UIC TEST
 Describe Repairs or Other Well Activities

Wellbore Data at Time of Test			Casing Test	
Injection (Producing Zones)	Perforated Interval	Open Hole Interval	Use when perforations or open hole is isolated by bridge plug or cement plug, use if cased-hole only with plug back log depth	
	6475-6485		Bridge Plug or Cement Plug Depth	
Tubing Casing/Annulus Test	Tubing Depth	Top Packer Depth	Multiple Packers?	
	2375	6405		

Test Data (Base -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
06-27-2018	Shut In	140	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min	Casing Pressure - 10 Min	Casing Pressure Final Test	Pressure Loss or Gain
375	375	375	375	0

Test Witnessed by State Representative? OOGC Field Representative: *Jack Evans*

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: _____
 Title: _____ Email: _____ Date: _____

Based on the information provided herein, this Notice (if any) complies with OSGC Rules and applicable orders and is hereby approved.
 OSGC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Photo #4

Moyer Unit 11-32 (API 05-123-07034)

MIT Form 21 #401683027

Inspection Photos

Location Name: Moyer 'B'- 612N56W / 32NESW

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Photo #5

Moyer Unit Battery

Moyer 11-29, 13-29, 15-29, 3-32, 11-32 (UIC wells)

Moyer 9-29, 10-29, 14-29, 16-29, 15-30, 16-30, 6-32, 13-32, 14-32

(Producing wells)



Photo #6

Moyer Unit H₂O tanks & Free Water Knock-Out



COLORADO

Oil & Gas Conservation
Commission

Department of Natural Resources

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Photo #7
Moyer Unit H2O pit (North)



Photo #8
Moyer Unit H2O pit (South)

