



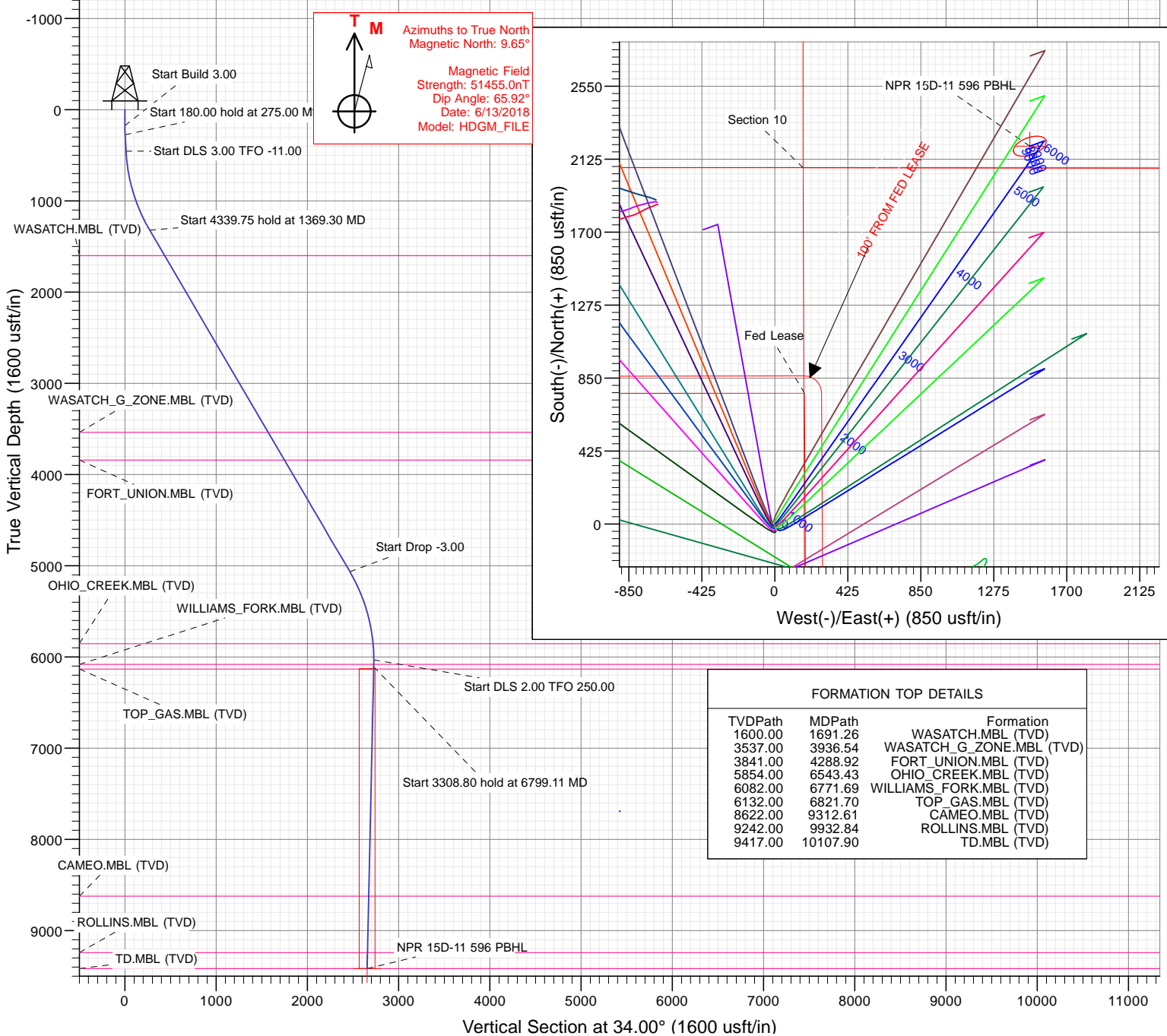
## SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	175.00	0.00	0.00	175.00	0.00	0.00	0.00	0.00	0.00	
3	275.00	3.00	45.00	274.95	1.85	1.85	3.00	45.00	2.57	
4	455.00	3.00	45.00	454.71	8.51	8.51	0.00	0.00	11.82	
5	1369.30	30.38	34.99	1322.25	218.87	160.91	3.00	-11.00	271.44	
6	5709.06	30.38	34.99	5066.15	2016.94	1419.32	0.00	0.002465	80	
7	6721.69	0.00	0.00	6032.00	2231.78	1569.68	3.00	180.002727	98	
8	6799.11	1.55	250.00	6109.42	2231.42	1568.70	2.00	250.002727	14	
9	10107.90	1.55	250.00	9417.00	2200.84	1484.67	0.00	0.002654	79	NPR 15D-11 596 PBHL

PLAN #1  
NPR 15D-11 596  
GL + KB @ 6459.00usft  
Ground Level @ 6429.00  
NAD 1927 - Western US  
Well NPR 15D-11 596 - Slot NPR 15D-11 596, True North

Project: Garfield County, CO (UTM 12N)  
Site: S15-T5S-R96W NPR H15 596 (PCD 1)  
Well: NPR 15D-11 596  
Wellbore: OH  
Design: PLAN #1

Type	Target	Azimuth	Origin	Type	N/S	E/W	From TVD
TD	No Target (Freehand)	34.00	Slot		0.00	0.00	0.00
Name		TVD	+N/-S	+E/-W	Latitude	Longitude	
NPR 15D-11 596 PBHL		9417.00	2200.84	1484.67	39.622702	-108.140803	



+N/-S 0.00 +E/-W 0.00 Northing 14399233.20 Easting 2444197.10 Latitude 39.616662 Longitude -108.146071 NPR 15D-11 596



## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well NPR 15D-11 596 - Slot NPR 15D-11 596
<b>Company:</b>	Caerus Oil & Gas	<b>TVD Reference:</b>	GL + KB @ 6459.00usft
<b>Project:</b>	Garfield County, CO (UTM 12N)	<b>MD Reference:</b>	GL + KB @ 6459.00usft
<b>Site:</b>	NPR H15 596 (POD 1)	<b>North Reference:</b>	True
<b>Well:</b>	NPR 15D-11 596	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

<b>Project</b>	Garfield County, CO (UTM 12N)		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 - Western US		
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		

Site		NPR H15 596 (POD 1)			
Site Position:		Northing:	14,399,246.80 usft	Latitude:	39.616700
From:	Map	Easting:	2,444,190.70 usft	Longitude:	-108.146092
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	1.82 °

Well	NPR 15D-11 596 - Slot NPR 15D-11 596					
Well Position	+N/-S	0.00 usft	Northing:	14,399,233.20 usft	Latitude:	39.616662
	+E/-W	0.00 usft	Easting:	2,444,197.10 usft	Longitude:	-108.146071
Position Uncertainty		3.28 usft	Wellhead Elevation:	usft	Ground Level:	6,429.00 usft

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	HDGM_FILE	6/13/2018	9.65	65.92	51,455.00000000

<b>Design</b>	PLAN #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>
	0.00	0.00	0.00	34.00

<b>Plan Sections</b>										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
175.00	0.00	0.00	175.00	0.00	0.00	0.00	0.00	0.00	0.00	
275.00	3.00	45.00	274.95	1.85	1.85	3.00	3.00	0.00	45.00	
455.00	3.00	45.00	454.71	8.51	8.51	0.00	0.00	0.00	0.00	
1,369.30	30.38	34.99	1,322.25	218.87	160.91	3.00	2.99	-1.10	-11.00	
5,709.06	30.38	34.99	5,066.15	2,016.94	1,419.32	0.00	0.00	0.00	0.00	
6,721.69	0.00	0.00	6,032.00	2,231.78	1,569.68	3.00	-3.00	0.00	180.00	
6,799.11	1.55	250.00	6,109.42	2,231.42	1,568.70	2.00	2.00	-142.07	250.00	
10,107.90	1.55	250.00	9,417.00	2,200.84	1,484.67	0.00	0.00	0.00	0.00	NPR 15D-11 596 PBH

# Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well NPR 15D-11 596 - Slot NPR 15D-11 596
<b>Company:</b>	Caerus Oil & Gas	<b>TVD Reference:</b>	GL + KB @ 6459.00usft
<b>Project:</b>	Garfield County, CO (UTM 12N)	<b>MD Reference:</b>	GL + KB @ 6459.00usft
<b>Site:</b>	NPR H15 596 (POD 1)	<b>North Reference:</b>	True
<b>Well:</b>	NPR 15D-11 596	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	
175.00	0.00	0.00	175.00	0.00	0.00	0.00	0.00	0.00	Start Build 3.00
200.00	0.75	45.00	200.00	0.12	0.12	0.16	3.00	3.00	
275.00	3.00	45.00	274.95	1.85	1.85	2.57	3.00	3.00	Start 180.00 hold at 275.00 MD
300.00	3.00	45.00	299.92	2.78	2.78	3.85	0.00	0.00	
400.00	3.00	45.00	399.78	6.48	6.48	8.99	0.00	0.00	
455.00	3.00	45.00	454.71	8.51	8.51	11.82	0.00	0.00	Start DLS 3.00 TFO -11.00
500.00	4.33	41.59	499.61	10.62	10.47	14.66	3.00	2.96	
600.00	7.32	38.47	599.09	18.43	16.94	24.75	3.00	2.98	
700.00	10.31	37.16	697.90	30.55	26.31	40.04	3.00	2.99	
800.00	13.31	36.43	795.77	46.95	38.56	60.48	3.00	3.00	
900.00	16.30	35.97	892.44	67.57	53.64	86.01	3.00	3.00	
1,000.00	19.30	35.64	987.64	92.37	71.52	116.57	3.00	3.00	
1,100.00	22.30	35.41	1,081.11	121.27	92.15	152.07	3.00	3.00	
1,200.00	25.30	35.22	1,172.59	154.20	115.47	192.41	3.00	3.00	
1,300.00	28.30	35.07	1,261.84	191.07	141.42	237.49	3.00	3.00	
1,369.30	30.38	34.99	1,322.25	218.87	160.91	271.44	3.00	3.00	Start 4339.75 hold at 1369.30 MD
1,400.00	30.38	34.99	1,348.73	231.59	169.81	286.96	0.00	0.00	
1,500.00	30.38	34.99	1,435.00	273.02	198.81	337.52	0.00	0.00	
1,600.00	30.38	34.99	1,521.27	314.46	227.81	388.09	0.00	0.00	
1,691.26	30.38	34.99	1,600.00	352.27	254.27	434.23	0.00	0.00	WASATCH.MBL (TVD)
1,700.00	30.38	34.99	1,607.54	355.89	256.81	438.65	0.00	0.00	
1,800.00	30.38	34.99	1,693.81	397.32	285.80	489.21	0.00	0.00	
1,900.00	30.38	34.99	1,780.08	438.75	314.80	539.78	0.00	0.00	
2,000.00	30.38	34.99	1,866.35	480.19	343.80	590.34	0.00	0.00	
2,100.00	30.38	34.99	1,952.62	521.62	372.80	640.91	0.00	0.00	
2,200.00	30.38	34.99	2,038.89	563.05	401.79	691.47	0.00	0.00	
2,300.00	30.38	34.99	2,125.16	604.48	430.79	742.03	0.00	0.00	
2,400.00	30.38	34.99	2,211.43	645.92	459.79	792.60	0.00	0.00	
2,500.00	30.38	34.99	2,297.70	687.35	488.78	843.16	0.00	0.00	
2,600.00	30.38	34.99	2,383.97	728.78	517.78	893.73	0.00	0.00	
2,700.00	30.38	34.99	2,470.24	770.21	546.78	944.29	0.00	0.00	
2,800.00	30.38	34.99	2,556.51	811.65	575.78	994.86	0.00	0.00	
2,900.00	30.38	34.99	2,642.78	853.08	604.77	1,045.42	0.00	0.00	
3,000.00	30.38	34.99	2,729.05	894.51	633.77	1,095.98	0.00	0.00	
3,100.00	30.38	34.99	2,815.32	935.94	662.77	1,146.55	0.00	0.00	
3,200.00	30.38	34.99	2,901.59	977.38	691.77	1,197.11	0.00	0.00	
3,300.00	30.38	34.99	2,987.86	1,018.81	720.76	1,247.68	0.00	0.00	
3,400.00	30.38	34.99	3,074.13	1,060.24	749.76	1,298.24	0.00	0.00	
3,500.00	30.38	34.99	3,160.40	1,101.67	778.76	1,348.81	0.00	0.00	
3,600.00	30.38	34.99	3,246.67	1,143.11	807.75	1,399.37	0.00	0.00	
3,700.00	30.38	34.99	3,332.94	1,184.54	836.75	1,449.93	0.00	0.00	
3,800.00	30.38	34.99	3,419.21	1,225.97	865.75	1,500.50	0.00	0.00	
3,900.00	30.38	34.99	3,505.48	1,267.40	894.75	1,551.06	0.00	0.00	
3,936.54	30.38	34.99	3,537.00	1,282.54	905.34	1,569.54	0.00	0.00	WASATCH_G_ZONE.MBL (TVD)
4,000.00	30.38	34.99	3,591.75	1,308.84	923.74	1,601.63	0.00	0.00	
4,100.00	30.38	34.99	3,678.02	1,350.27	952.74	1,652.19	0.00	0.00	
4,200.00	30.38	34.99	3,764.29	1,391.70	981.74	1,702.75	0.00	0.00	
4,288.92	30.38	34.99	3,841.00	1,428.54	1,007.52	1,747.72	0.00	0.00	FORT_UNION.MBL (TVD)
4,300.00	30.38	34.99	3,850.56	1,433.13	1,010.74	1,753.32	0.00	0.00	
4,400.00	30.38	34.99	3,936.83	1,474.56	1,039.73	1,803.88	0.00	0.00	

# Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well NPR 15D-11 596 - Slot NPR 15D-11 596
<b>Company:</b>	Caerus Oil & Gas	<b>TVD Reference:</b>	GL + KB @ 6459.00usft
<b>Project:</b>	Garfield County, CO (UTM 12N)	<b>MD Reference:</b>	GL + KB @ 6459.00usft
<b>Site:</b>	NPR H15 596 (POD 1)	<b>North Reference:</b>	True
<b>Well:</b>	NPR 15D-11 596	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
4,500.00	30.38	34.99	4,023.10	1,516.00	1,068.73	1,854.45	0.00	0.00	
4,600.00	30.38	34.99	4,109.37	1,557.43	1,097.73	1,905.01	0.00	0.00	
4,700.00	30.38	34.99	4,195.64	1,598.86	1,126.72	1,955.58	0.00	0.00	
4,800.00	30.38	34.99	4,281.91	1,640.29	1,155.72	2,006.14	0.00	0.00	
4,900.00	30.38	34.99	4,368.18	1,681.73	1,184.72	2,056.70	0.00	0.00	
5,000.00	30.38	34.99	4,454.45	1,723.16	1,213.72	2,107.27	0.00	0.00	
5,100.00	30.38	34.99	4,540.72	1,764.59	1,242.71	2,157.83	0.00	0.00	
5,200.00	30.38	34.99	4,626.99	1,806.02	1,271.71	2,208.40	0.00	0.00	
5,300.00	30.38	34.99	4,713.26	1,847.46	1,300.71	2,258.96	0.00	0.00	
5,400.00	30.38	34.99	4,799.53	1,888.89	1,329.71	2,309.53	0.00	0.00	
5,500.00	30.38	34.99	4,885.80	1,930.32	1,358.70	2,360.09	0.00	0.00	
5,600.00	30.38	34.99	4,972.07	1,971.75	1,387.70	2,410.65	0.00	0.00	
5,700.00	30.38	34.99	5,058.34	2,013.19	1,416.70	2,461.22	0.00	0.00	
5,709.06	30.38	34.99	5,066.15	2,016.94	1,419.32	2,465.80	0.00	0.00	Start Drop -3.00
5,800.00	27.65	34.99	5,145.68	2,053.08	1,444.61	2,509.90	3.00	-3.00	
5,900.00	24.65	34.99	5,235.43	2,089.18	1,469.88	2,553.96	3.00	-3.00	
6,000.00	21.65	34.99	5,327.37	2,121.39	1,492.42	2,593.26	3.00	-3.00	
6,100.00	18.65	34.99	5,421.23	2,149.61	1,512.17	2,627.70	3.00	-3.00	
6,200.00	15.65	34.99	5,516.78	2,173.76	1,529.08	2,657.18	3.00	-3.00	
6,300.00	12.65	34.99	5,613.73	2,193.79	1,543.10	2,681.63	3.00	-3.00	
6,400.00	9.65	34.99	5,711.83	2,209.63	1,554.18	2,700.96	3.00	-3.00	
6,500.00	6.65	34.99	5,810.81	2,221.25	1,562.31	2,715.13	3.00	-3.00	
6,543.43	5.35	34.99	5,854.00	2,224.96	1,564.91	2,719.67	3.00	-3.00	OHIO_CREEK.MBL (TVD)
6,600.00	3.65	34.99	5,910.40	2,228.60	1,567.46	2,724.11	3.00	-3.00	
6,700.00	0.65	34.99	6,010.31	2,231.67	1,569.61	2,727.86	3.00	-3.00	
6,721.69	0.00	0.00	6,032.00	2,231.78	1,569.68	2,727.98	3.00	-3.00	Start DLS 2.00 TFO 250.00
6,771.69	1.00	250.00	6,082.00	2,231.63	1,569.27	2,727.63	2.00	2.00	WILLIAMS_FORK.MBL (TVD)
6,799.11	1.55	250.00	6,109.41	2,231.42	1,568.70	2,727.14	2.00	2.00	Start 3308.80 hold at 6799.11 MD
6,800.00	1.55	250.00	6,110.30	2,231.41	1,568.67	2,727.12	0.01	0.01	
6,821.70	1.55	250.00	6,132.00	2,231.21	1,568.12	2,726.64	0.00	0.00	TOP_GAS.MBL (TVD)
6,900.00	1.55	250.00	6,210.27	2,230.48	1,566.13	2,724.93	0.00	0.00	
7,000.00	1.55	250.00	6,310.23	2,229.56	1,563.60	2,722.74	0.00	0.00	
7,100.00	1.55	250.00	6,410.19	2,228.64	1,561.06	2,720.56	0.00	0.00	
7,200.00	1.55	250.00	6,510.16	2,227.71	1,558.52	2,718.37	0.00	0.00	
7,300.00	1.55	250.00	6,610.12	2,226.79	1,555.98	2,716.18	0.00	0.00	
7,400.00	1.55	250.00	6,710.08	2,225.86	1,553.44	2,714.00	0.00	0.00	
7,500.00	1.55	250.00	6,810.05	2,224.94	1,550.90	2,711.81	0.00	0.00	
7,600.00	1.55	250.00	6,910.01	2,224.01	1,548.36	2,709.63	0.00	0.00	
7,700.00	1.55	250.00	7,009.97	2,223.09	1,545.82	2,707.44	0.00	0.00	
7,800.00	1.55	250.00	7,109.94	2,222.17	1,543.28	2,705.25	0.00	0.00	
7,900.00	1.55	250.00	7,209.90	2,221.24	1,540.74	2,703.07	0.00	0.00	
8,000.00	1.55	250.00	7,309.87	2,220.32	1,538.20	2,700.88	0.00	0.00	
8,100.00	1.55	250.00	7,409.83	2,219.39	1,535.66	2,698.69	0.00	0.00	
8,200.00	1.55	250.00	7,509.79	2,218.47	1,533.12	2,696.51	0.00	0.00	
8,300.00	1.55	250.00	7,609.76	2,217.55	1,530.58	2,694.32	0.00	0.00	
8,400.00	1.55	250.00	7,709.72	2,216.62	1,528.04	2,692.14	0.00	0.00	
8,500.00	1.55	250.00	7,809.68	2,215.70	1,525.50	2,689.95	0.00	0.00	
8,600.00	1.55	250.00	7,909.65	2,214.77	1,522.97	2,687.76	0.00	0.00	
8,700.00	1.55	250.00	8,009.61	2,213.85	1,520.43	2,685.58	0.00	0.00	
8,800.00	1.55	250.00	8,109.57	2,212.92	1,517.89	2,683.39	0.00	0.00	
8,900.00	1.55	250.00	8,209.54	2,212.00	1,515.35	2,681.20	0.00	0.00	
9,000.00	1.55	250.00	8,309.50	2,211.08	1,512.81	2,679.02	0.00	0.00	

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well NPR 15D-11 596 - Slot NPR 15D-11 596
<b>Company:</b>	Caerus Oil & Gas	<b>TVD Reference:</b>	GL + KB @ 6459.00usft
<b>Project:</b>	Garfield County, CO (UTM 12N)	<b>MD Reference:</b>	GL + KB @ 6459.00usft
<b>Site:</b>	NPR H15 596 (POD 1)	<b>North Reference:</b>	True
<b>Well:</b>	NPR 15D-11 596	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

### Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
9,100.00	1.55	250.00	8,409.46	2,210.15	1,510.27	2,676.83	0.00	0.00	
9,200.00	1.55	250.00	8,509.43	2,209.23	1,507.73	2,674.64	0.00	0.00	
9,300.00	1.55	250.00	8,609.39	2,208.30	1,505.19	2,672.46	0.00	0.00	
9,312.61	1.55	250.00	8,622.00	2,208.19	1,504.87	2,672.18	0.00	0.00	CAMEO.MBL (TVD)
9,400.00	1.55	250.00	8,709.35	2,207.38	1,502.65	2,670.27	0.00	0.00	
9,500.00	1.55	250.00	8,809.32	2,206.45	1,500.11	2,668.09	0.00	0.00	
9,600.00	1.55	250.00	8,909.28	2,205.53	1,497.57	2,665.90	0.00	0.00	
9,700.00	1.55	250.00	9,009.24	2,204.61	1,495.03	2,663.71	0.00	0.00	
9,800.00	1.55	250.00	9,109.21	2,203.68	1,492.49	2,661.53	0.00	0.00	
9,900.00	1.55	250.00	9,209.17	2,202.76	1,489.95	2,659.34	0.00	0.00	
9,932.84	1.55	250.00	9,242.00	2,202.45	1,489.12	2,658.62	0.00	0.00	ROLLINS.MBL (TVD)
10,000.00	1.55	250.00	9,309.13	2,201.83	1,487.41	2,657.15	0.00	0.00	
10,100.00	1.55	250.00	9,409.10	2,200.91	1,484.87	2,654.97	0.00	0.00	
10,107.90	1.55	250.00	9,417.00	2,200.84	1,484.67	2,654.79	0.00	0.00	TD at 10107.90 - NPR 15D-11 596 PBHL

### Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
NPR 15D-11 596 PBHL	0.00	0.00	9,417.00	2,200.84	1,484.67	14,401,480.10	2,445,611.10	39.622702	-108.140803
- plan hits target center									
- Ellipse (radii L100.00 W50.00 on 250.00 azi)									

### Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,691.26	1,600.00	WASATCH.MBL (TVD)			
3,936.54	3,537.00	WASATCH_G_ZONE.MBL (TVD)			
4,288.92	3,841.00	FORT_UNION.MBL (TVD)			
6,543.43	5,854.00	OHIO_CREEK.MBL (TVD)			
6,771.69	6,082.00	WILLIAMS_FORK.MBL (TVD)			
6,821.70	6,132.00	TOP_GAS.MBL (TVD)			
9,312.61	8,622.00	CAMEO.MBL (TVD)			
9,932.84	9,242.00	ROLLINS.MBL (TVD)			
10,107.90	9,417.00	TD.MBL (TVD)			

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well NPR 15D-11 596 - Slot NPR 15D-11 596
<b>Company:</b>	Caerus Oil & Gas	<b>TVD Reference:</b>	GL + KB @ 6459.00usft
<b>Project:</b>	Garfield County, CO (UTM 12N)	<b>MD Reference:</b>	GL + KB @ 6459.00usft
<b>Site:</b>	NPR H15 596 (POD 1)	<b>North Reference:</b>	True
<b>Well:</b>	NPR 15D-11 596	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
175.00	175.00	0.00	0.00	Start Build 3.00
275.00	274.95	1.85	1.85	Start 180.00 hold at 275.00 MD
455.00	454.71	8.51	8.51	Start DLS 3.00 TFO -11.00
1,369.30	1,322.25	218.87	160.91	Start 4339.75 hold at 1369.30 MD
5,709.06	5,066.15	2,016.94	1,419.32	Start Drop -3.00
6,721.69	6,032.00	2,231.78	1,569.68	Start DLS 2.00 TFO 250.00
6,799.11	6,109.41	2,231.42	1,568.70	Start 3308.80 hold at 6799.11 MD
10,107.90	9,417.00	2,200.84	1,484.67	TD at 10107.90