



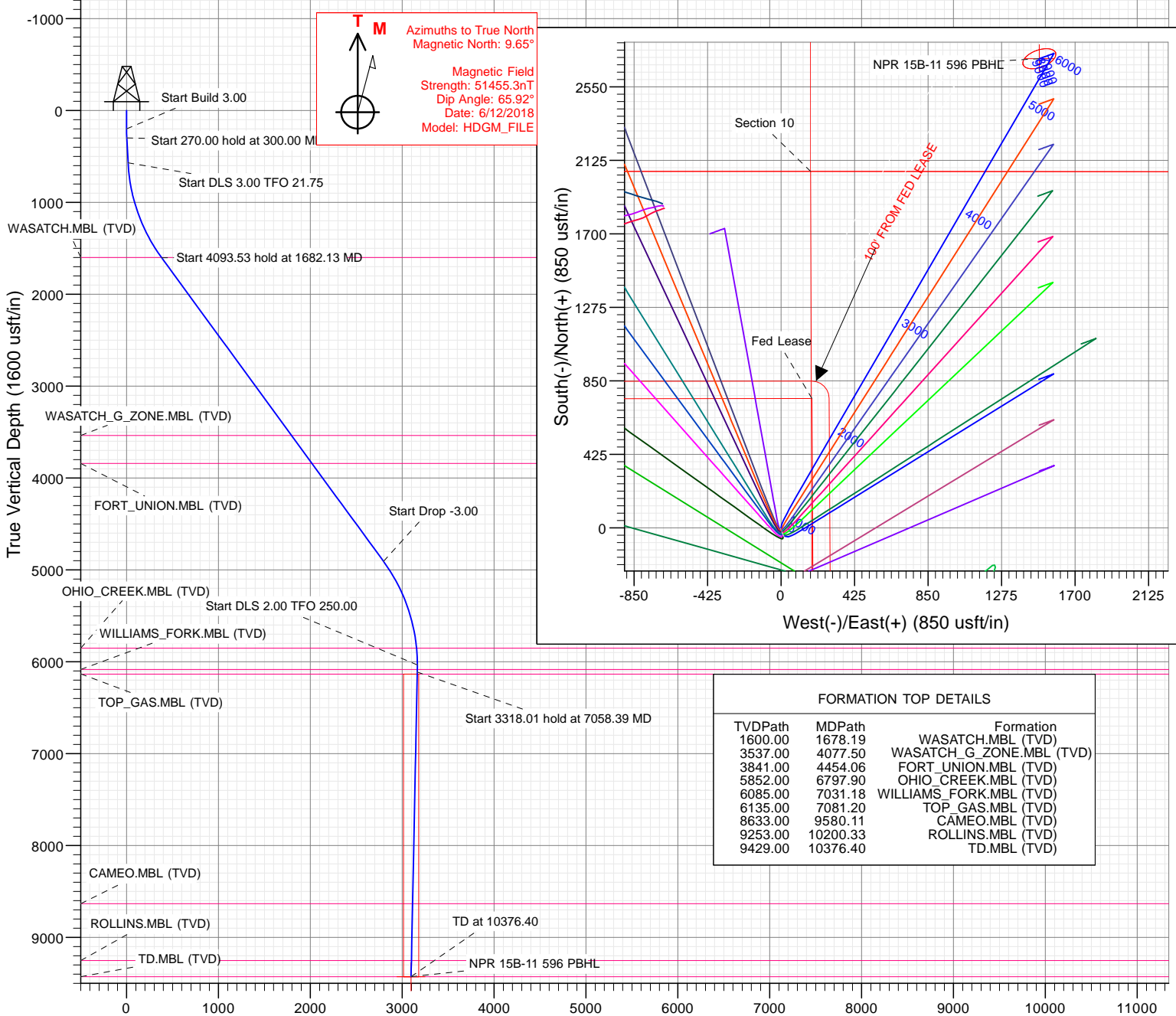
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	
3	300.00	3.00	10.00	299.95	2.58	0.45	3.00	10.00	2.48	
4	570.00	3.00	10.00	569.58	16.49	2.91	0.00	0.00	15.85	
5	1682.13	36.17	30.20	1603.18	337.90	178.00	3.00	21.75	381.85	
6	5775.66	36.17	30.20	4907.95	2425.70	1393.14	0.00	0.00	2796.84	
7	6981.18	0.00	0.00	6035.00	2743.76	1578.25	3.00	180.00	3164.73	
8	7058.39	1.54	250.01	6112.20	2743.40	1577.27	2.00	250.01	3163.95	
9	10376.40	1.54	250.01	9429.00	2712.83	1493.25	0.00	0.00	3096.65	NPR 15B-11 596 PBHL

PLAN #1
NPR 15B-11 596
GL+KB @ 6459.00usft
Ground Level @ 6429.00
NAD 1927 - Western US
Well NPR 15B-11 596 - Slot NPR 15B-11 596, True North

Project: Garfield County, CO (UTM 12N)
Site: S15-T5S-R96W NPR H15 596 (PCD 1)
Well: NPR 15B-11 596
Wellbore: OH
Design: PLAN #1

Type	Target	Azimuth	Origin	Type	N/S	E/W	From	TVD
TD	No Target (Freehand)	28.83	Slot		0.00	0.00		0.00
Name		TVD	+N/-S	+E/-W	Latitude	Longitude		
NPR 15B-11 596 PBHL		9429.00	2712.83	1493.25	39.624145	-108.140793		



FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1600.00	1678.19	WASATCH.MBL (TVD)
3537.00	4077.50	WASATCH_G_ZONE.MBL (TVD)
3841.00	4454.06	FORT_UNION.MBL (TVD)
5852.00	6797.90	OHIO_CREEK.MBL (TVD)
6085.00	7031.18	WILLIAMS_FORK.MBL (TVD)
6135.00	7081.20	TOP_GAS.MBL (TVD)
8633.00	9580.11	CAMEO.MBL (TVD)
9253.00	10200.33	ROLLINS.MBL (TVD)
9429.00	10376.40	TD.MBL (TVD)

Vertical Section at 28.83° (1600 usft/in)

WELL DETAILS: NPR 15B-11 596

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14399246.80	2444190.70	39.616700	-108.146092

6429.00

NPR 15B-11 596

CATHEDRAL

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well NPR 15B-11 596 - Slot NPR 15B-11 596
Company:	Caerus Oil & Gas	TVD Reference:	GL+KB @ 6459.00usft
Project:	Garfield County, CO (UTM 12N)	MD Reference:	GL+KB @ 6459.00usft
Site:	NPR H15 596 (POD 1)	North Reference:	True
Well:	NPR 15B-11 596	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Project	Garfield County, CO (UTM 12N)		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site		NPR H15 596 (POD 1)			
Site Position:		Northing:	14,399,246.80 usft	Latitude:	39.616700
From:	Map	Easting:	2,444,190.70 usft	Longitude:	-108.146092
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	1.82 °

Well	NPR 15B-11 596 - Slot NPR 15B-11 596					
Well Position	+N/-S	0.00 usft	Northing:	14,399,246.80 usft	Latitude:	39.616700
	+E/-W	0.00 usft	Easting:	2,444,190.70 usft	Longitude:	-108.146092
Position Uncertainty		3.28 usft	Wellhead Elevation:	usft	Ground Level:	6,429.00 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	HDGM_FILE	6/12/2018	9.65	65.92	51,455.30000000

Design	PLAN #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(usft)	(usft)	(usft)	(°)
	0.00	0.00	0.00	28.83

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	3.00	10.00	299.95	2.58	0.45	3.00	3.00	0.00	10.00	
570.00	3.00	10.00	569.58	16.49	2.91	0.00	0.00	0.00	0.00	
1,682.13	36.17	30.20	1,603.18	337.90	178.00	3.00	2.98	1.82	21.75	
5,775.66	36.17	30.20	4,907.95	2,425.70	1,393.14	0.00	0.00	0.00	0.00	
6,981.18	0.00	0.00	6,035.00	2,743.76	1,578.25	3.00	-3.00	0.00	180.00	
7,058.39	1.54	250.01	6,112.20	2,743.40	1,577.27	2.00	2.00	-142.47	250.01	
10,376.40	1.54	250.01	9,429.00	2,712.83	1,493.25	0.00	0.00	0.00	0.00	NPR 15B-11 596 PBI-

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well NPR 15B-11 596 - Slot NPR 15B-11 596
Company:	Caerus Oil & Gas	TVD Reference:	GL+KB @ 6459.00usft
Project:	Garfield County, CO (UTM 12N)	MD Reference:	GL+KB @ 6459.00usft
Site:	NPR H15 596 (POD 1)	North Reference:	True
Well:	NPR 15B-11 596	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	Start Build 3.00
300.00	3.00	10.00	299.95	2.58	0.45	2.48	3.00	3.00	Start 270.00 hold at 300.00 MD
400.00	3.00	10.00	399.82	7.73	1.36	7.43	0.00	0.00	
500.00	3.00	10.00	499.68	12.89	2.27	12.38	0.00	0.00	
570.00	3.00	10.00	569.58	16.49	2.91	15.85	0.00	0.00	Start DLS 3.00 TFO 21.75
600.00	3.85	14.97	599.53	18.24	3.30	17.57	3.00	2.83	
700.00	6.78	22.33	699.09	26.94	6.41	26.70	3.00	2.93	
800.00	9.75	25.24	798.04	40.06	12.27	41.02	3.00	2.97	
900.00	12.73	26.80	896.11	57.57	20.85	60.49	3.00	2.98	
1,000.00	15.73	27.77	993.03	79.40	32.14	85.05	3.00	2.99	
1,100.00	18.72	28.44	1,088.54	105.51	46.09	114.66	3.00	2.99	
1,200.00	21.71	28.93	1,182.37	135.81	62.69	149.21	3.00	3.00	
1,300.00	24.71	29.30	1,274.26	170.24	81.87	188.62	3.00	3.00	
1,400.00	27.71	29.60	1,363.97	208.69	103.59	232.77	3.00	3.00	
1,500.00	30.70	29.85	1,451.25	251.05	127.79	281.56	3.00	3.00	
1,600.00	33.70	30.05	1,535.85	297.22	154.40	334.83	3.00	3.00	
1,678.19	36.05	30.19	1,600.00	335.89	176.83	379.53	3.00	3.00	WASATCH.MBL (TVD)
1,682.13	36.17	30.20	1,603.18	337.90	178.00	381.85	3.00	3.00	Start 4093.53 hold at 1682.13 MD
1,700.00	36.17	30.20	1,617.61	347.01	183.31	392.39	0.00	0.00	
1,800.00	36.17	30.20	1,698.34	398.01	212.99	451.39	0.00	0.00	
1,900.00	36.17	30.20	1,779.07	449.01	242.67	510.38	0.00	0.00	
2,000.00	36.17	30.20	1,859.80	500.02	272.36	569.38	0.00	0.00	
2,100.00	36.17	30.20	1,940.53	551.02	302.04	628.37	0.00	0.00	
2,200.00	36.17	30.20	2,021.26	602.02	331.73	687.37	0.00	0.00	
2,300.00	36.17	30.20	2,102.00	653.02	361.41	746.36	0.00	0.00	
2,400.00	36.17	30.20	2,182.73	704.03	391.10	805.36	0.00	0.00	
2,500.00	36.17	30.20	2,263.46	755.03	420.78	864.35	0.00	0.00	
2,600.00	36.17	30.20	2,344.19	806.03	450.46	923.35	0.00	0.00	
2,700.00	36.17	30.20	2,424.92	857.03	480.15	982.34	0.00	0.00	
2,800.00	36.17	30.20	2,505.65	908.04	509.83	1,041.34	0.00	0.00	
2,900.00	36.17	30.20	2,586.39	959.04	539.52	1,100.33	0.00	0.00	
3,000.00	36.17	30.20	2,667.12	1,010.04	569.20	1,159.33	0.00	0.00	
3,100.00	36.17	30.20	2,747.85	1,061.04	598.89	1,218.32	0.00	0.00	
3,200.00	36.17	30.20	2,828.58	1,112.05	628.57	1,277.32	0.00	0.00	
3,300.00	36.17	30.20	2,909.31	1,163.05	658.25	1,336.31	0.00	0.00	
3,400.00	36.17	30.20	2,990.04	1,214.05	687.94	1,395.31	0.00	0.00	
3,500.00	36.17	30.20	3,070.77	1,265.05	717.62	1,454.30	0.00	0.00	
3,600.00	36.17	30.20	3,151.51	1,316.06	747.31	1,513.30	0.00	0.00	
3,700.00	36.17	30.20	3,232.24	1,367.06	776.99	1,572.29	0.00	0.00	
3,800.00	36.17	30.20	3,312.97	1,418.06	806.68	1,631.29	0.00	0.00	
3,900.00	36.17	30.20	3,393.70	1,469.06	836.36	1,690.28	0.00	0.00	
4,000.00	36.17	30.20	3,474.43	1,520.07	866.04	1,749.28	0.00	0.00	
4,077.50	36.17	30.20	3,537.00	1,559.59	889.05	1,795.00	0.00	0.00	WASATCH_G_ZONE.MBL (TVD)
4,100.00	36.17	30.20	3,555.16	1,571.07	895.73	1,808.27	0.00	0.00	
4,200.00	36.17	30.20	3,635.90	1,622.07	925.41	1,867.27	0.00	0.00	
4,300.00	36.17	30.20	3,716.63	1,673.08	955.10	1,926.26	0.00	0.00	
4,400.00	36.17	30.20	3,797.36	1,724.08	984.78	1,985.26	0.00	0.00	
4,454.06	36.17	30.20	3,841.00	1,751.65	1,000.83	2,017.15	0.00	0.00	FORT_UNION.MBL (TVD)
4,500.00	36.17	30.20	3,878.09	1,775.08	1,014.47	2,044.25	0.00	0.00	
4,600.00	36.17	30.20	3,958.82	1,826.08	1,044.15	2,103.25	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well NPR 15B-11 596 - Slot NPR 15B-11 596
Company:	Caerus Oil & Gas	TVD Reference:	GL+KB @ 6459.00usft
Project:	Garfield County, CO (UTM 12N)	MD Reference:	GL+KB @ 6459.00usft
Site:	NPR H15 596 (POD 1)	North Reference:	True
Well:	NPR 15B-11 596	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
4,700.00	36.17	30.20	4,039.55	1,877.09	1,073.83	2,162.25	0.00	0.00	
4,800.00	36.17	30.20	4,120.28	1,928.09	1,103.52	2,221.24	0.00	0.00	
4,900.00	36.17	30.20	4,201.02	1,979.09	1,133.20	2,280.24	0.00	0.00	
5,000.00	36.17	30.20	4,281.75	2,030.09	1,162.89	2,339.23	0.00	0.00	
5,100.00	36.17	30.20	4,362.48	2,081.10	1,192.57	2,398.23	0.00	0.00	
5,200.00	36.17	30.20	4,443.21	2,132.10	1,222.26	2,457.22	0.00	0.00	
5,300.00	36.17	30.20	4,523.94	2,183.10	1,251.94	2,516.22	0.00	0.00	
5,400.00	36.17	30.20	4,604.67	2,234.10	1,281.62	2,575.21	0.00	0.00	
5,500.00	36.17	30.20	4,685.41	2,285.11	1,311.31	2,634.21	0.00	0.00	
5,600.00	36.17	30.20	4,766.14	2,336.11	1,340.99	2,693.20	0.00	0.00	
5,700.00	36.17	30.20	4,846.87	2,387.11	1,370.68	2,752.20	0.00	0.00	
5,775.66	36.17	30.20	4,907.95	2,425.70	1,393.14	2,796.84	0.00	0.00	Start Drop -3.00
5,800.00	35.44	30.20	4,927.69	2,438.00	1,400.30	2,811.07	3.00	-3.00	
5,900.00	32.44	30.20	5,010.65	2,486.25	1,428.38	2,866.87	3.00	-3.00	
6,000.00	29.44	30.20	5,096.41	2,530.67	1,454.23	2,918.26	3.00	-3.00	
6,100.00	26.44	30.20	5,184.75	2,571.16	1,477.80	2,965.09	3.00	-3.00	
6,200.00	23.44	30.20	5,275.42	2,607.59	1,499.00	3,007.23	3.00	-3.00	
6,300.00	20.44	30.20	5,368.17	2,639.87	1,517.79	3,044.57	3.00	-3.00	
6,400.00	17.44	30.20	5,462.75	2,667.92	1,534.11	3,077.01	3.00	-3.00	
6,500.00	14.44	30.20	5,558.89	2,691.64	1,547.92	3,104.45	3.00	-3.00	
6,600.00	11.44	30.20	5,656.34	2,710.99	1,559.18	3,126.83	3.00	-3.00	
6,700.00	8.44	30.20	5,754.83	2,725.90	1,567.86	3,144.07	3.00	-3.00	
6,797.90	5.50	30.20	5,852.00	2,736.16	1,573.83	3,155.95	3.00	-3.00	OHIO_CREEK.MBL (TVD)
6,800.00	5.44	30.20	5,854.09	2,736.33	1,573.93	3,156.15	3.00	-3.00	
6,900.00	2.44	30.20	5,953.84	2,742.26	1,577.38	3,163.01	3.00	-3.00	
6,981.18	0.00	0.00	6,035.00	2,743.76	1,578.25	3,164.73	3.00	-3.00	Start DLS 2.00 TFO 250.00
7,000.00	0.38	250.01	6,053.82	2,743.73	1,578.19	3,164.68	2.00	2.00	
7,031.18	1.00	250.01	6,085.00	2,743.61	1,577.84	3,164.40	2.00	2.00	WILLIAMS_FORK.MBL (TVD)
7,058.39	1.54	250.01	6,112.20	2,743.40	1,577.27	3,163.95	2.00	2.00	Start 3318.01 hold at 7058.39 MD
7,081.20	1.54	250.01	6,135.00	2,743.19	1,576.69	3,163.48	0.00	0.00	TOP_GAS.MBL (TVD)
7,100.00	1.54	250.01	6,153.79	2,743.02	1,576.22	3,163.10	0.00	0.00	
7,200.00	1.54	250.01	6,253.76	2,742.09	1,573.69	3,161.08	0.00	0.00	
7,300.00	1.54	250.01	6,353.72	2,741.17	1,571.15	3,159.05	0.00	0.00	
7,400.00	1.54	250.01	6,453.68	2,740.25	1,568.62	3,157.02	0.00	0.00	
7,500.00	1.54	250.01	6,553.65	2,739.33	1,566.09	3,154.99	0.00	0.00	
7,600.00	1.54	250.01	6,653.61	2,738.41	1,563.56	3,152.96	0.00	0.00	
7,700.00	1.54	250.01	6,753.58	2,737.49	1,561.02	3,150.93	0.00	0.00	
7,800.00	1.54	250.01	6,853.54	2,736.57	1,558.49	3,148.91	0.00	0.00	
7,900.00	1.54	250.01	6,953.50	2,735.64	1,555.96	3,146.88	0.00	0.00	
8,000.00	1.54	250.01	7,053.47	2,734.72	1,553.43	3,144.85	0.00	0.00	
8,100.00	1.54	250.01	7,153.43	2,733.80	1,550.90	3,142.82	0.00	0.00	
8,200.00	1.54	250.01	7,253.39	2,732.88	1,548.36	3,140.79	0.00	0.00	
8,300.00	1.54	250.01	7,353.36	2,731.96	1,545.83	3,138.76	0.00	0.00	
8,400.00	1.54	250.01	7,453.32	2,731.04	1,543.30	3,136.74	0.00	0.00	
8,500.00	1.54	250.01	7,553.28	2,730.12	1,540.77	3,134.71	0.00	0.00	
8,600.00	1.54	250.01	7,653.25	2,729.20	1,538.23	3,132.68	0.00	0.00	
8,700.00	1.54	250.01	7,753.21	2,728.27	1,535.70	3,130.65	0.00	0.00	
8,800.00	1.54	250.01	7,853.18	2,727.35	1,533.17	3,128.62	0.00	0.00	
8,900.00	1.54	250.01	7,953.14	2,726.43	1,530.64	3,126.59	0.00	0.00	
9,000.00	1.54	250.01	8,053.10	2,725.51	1,528.11	3,124.57	0.00	0.00	
9,100.00	1.54	250.01	8,153.07	2,724.59	1,525.57	3,122.54	0.00	0.00	
9,200.00	1.54	250.01	8,253.03	2,723.67	1,523.04	3,120.51	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well NPR 15B-11 596 - Slot NPR 15B-11 596
Company:	Caerus Oil & Gas	TVD Reference:	GL+KB @ 6459.00usft
Project:	Garfield County, CO (UTM 12N)	MD Reference:	GL+KB @ 6459.00usft
Site:	NPR H15 596 (POD 1)	North Reference:	True
Well:	NPR 15B-11 596	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
9,300.00	1.54	250.01	8,352.99	2,722.75	1,520.51	3,118.48	0.00	0.00	
9,400.00	1.54	250.01	8,452.96	2,721.82	1,517.98	3,116.45	0.00	0.00	
9,500.00	1.54	250.01	8,552.92	2,720.90	1,515.44	3,114.42	0.00	0.00	
9,580.11	1.54	250.01	8,633.00	2,720.17	1,513.42	3,112.80	0.00	0.00	CAMEO.MBL (TVD)
9,600.00	1.54	250.01	8,652.89	2,719.98	1,512.91	3,112.40	0.00	0.00	
9,700.00	1.54	250.01	8,752.85	2,719.06	1,510.38	3,110.37	0.00	0.00	
9,800.00	1.54	250.01	8,852.81	2,718.14	1,507.85	3,108.34	0.00	0.00	
9,900.00	1.54	250.01	8,952.78	2,717.22	1,505.31	3,106.31	0.00	0.00	
10,000.00	1.54	250.01	9,052.74	2,716.30	1,502.78	3,104.28	0.00	0.00	
10,100.00	1.54	250.01	9,152.70	2,715.37	1,500.25	3,102.26	0.00	0.00	
10,200.00	1.54	250.01	9,252.67	2,714.45	1,497.72	3,100.23	0.00	0.00	
10,200.33	1.54	250.01	9,253.00	2,714.45	1,497.71	3,100.22	0.00	0.00	ROLLINS.MBL (TVD)
10,300.00	1.54	250.01	9,352.63	2,713.53	1,495.19	3,098.20	0.00	0.00	
10,376.40	1.54	250.01	9,429.00	2,712.83	1,493.25	3,096.65	0.00	0.00	TD at 10376.40 - TD.MBL (TVD) - NPR 15B-11

Targets									
Target Name									
- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- Shape									
NPR 15B-11 596 PBHL	0.00	0.00	9,429.00	2,712.83	1,493.25	14,402,005.70	2,445,597.00	39.624145	-108.140793
- plan hits target center									
- Ellipse (radii L100.00 W50.00 on 250.00 azi)									

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,678.19	1,600.00	WASATCH.MBL (TVD)				
4,077.50	3,537.00	WASATCH_G_ZONE.MBL (TVD)				
4,454.06	3,841.00	FORT_UNION.MBL (TVD)				
6,797.90	5,852.00	OHIO_CREEK.MBL (TVD)				
7,031.18	6,085.00	WILLIAMS_FORK.MBL (TVD)				
7,081.20	6,135.00	TOP_GAS.MBL (TVD)				
9,580.11	8,633.00	CAMEO.MBL (TVD)				
10,200.33	9,253.00	ROLLINS.MBL (TVD)				
10,376.40	9,429.00	TD.MBL (TVD)				

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well NPR 15B-11 596 - Slot NPR 15B-11 596
Company:	Caerus Oil & Gas	TVD Reference:	GL+KB @ 6459.00usft
Project:	Garfield County, CO (UTM 12N)	MD Reference:	GL+KB @ 6459.00usft
Site:	NPR H15 596 (POD 1)	North Reference:	True
Well:	NPR 15B-11 596	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
200.00	200.00	0.00	0.00	Start Build 3.00
300.00	299.95	2.58	0.45	Start 270.00 hold at 300.00 MD
570.00	569.58	16.49	2.91	Start DLS 3.00 TFO 21.75
1,682.13	1,603.18	337.90	178.00	Start 4093.53 hold at 1682.13 MD
5,775.66	4,907.95	2,425.70	1,393.14	Start Drop -3.00
6,981.18	6,035.00	2,743.76	1,578.25	Start DLS 2.00 TFO 250.00
7,058.39	6,112.20	2,743.40	1,577.27	Start 3318.01 hold at 7058.39 MD
10,376.40	9,429.00	2,712.83	1,493.25	TD at 10376.40