

FORM

21

Rev
08/14State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

401680855

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OF OGCC

OGCC Operator Number: 7800	Contact Name: Rodney Reynolds	Pressure Chart		
Name of Operator: BEREN CORPORATION	Phone: (316) 2653311	Cement Bond Log		
Address: 2020 N BRAMBLEWOOD STREET		Tracer Survey		
City: WICHITA State: KS Zip: 67206 Email: reynoldsr@berexco.com		Temperature Survey		
API Number: 05- 121-05190 OGCC Facility ID Number: 233166		Inspection Number	688302137	
Well/Facility Name: SCOTT Well/Facility Number: 1-WD				
Location QtrQtr: NENW Section: 7 Township: 4S Range: 53W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Last MIT Date: 7/12/2017 12:00:00 AM

Test Type:

- ☐ Test to Maintain SITA status ☐ 5-Year UIC ☐ Reset Packer
☐ Verification of Repairs ☒ Annual UIC TEST
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <div></div>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
JSND	4636-4647			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.875	4430	4430	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
06-28-2018	INJECTING	0	NA	NA
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
370	370	370	370	0

Test Witnessed by State Representative? ☒

OGCC Field Representative

Susan Shorman

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Title:

Email:

Print Name:

Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Date:

CONDITIONS OF APPROVAL, IF ANY: