



SRC ENERGY

Re: Rule 317.s.

Harvesters State 7-15 Pad: SWNE Sec. 15 -T6N-R66W

Weld County, Colorado

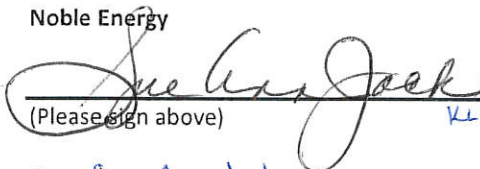
1. Harvesters State 5N-16B-M

Pursuant to Rule 317.s, Noble Energy (Noble) hereby provides consent to the stimulation of SRC's captioned proposed horizontal wells within one hundred fifty (150) feet of the treated intervals of the following wells operated by Noble:

Well Name	Offset Well Name	Operator	DIR TPZ	Closest Distance (Productive Interval)	at MD	Closest Distance (Entire Well)	at MD
Harvesters State 5N- 16B-M	Burbach 15-23	Noble	7460	52	9241	52	9241

Accepted and agreed to this 22nd day of June, 2018.

Noble Energy

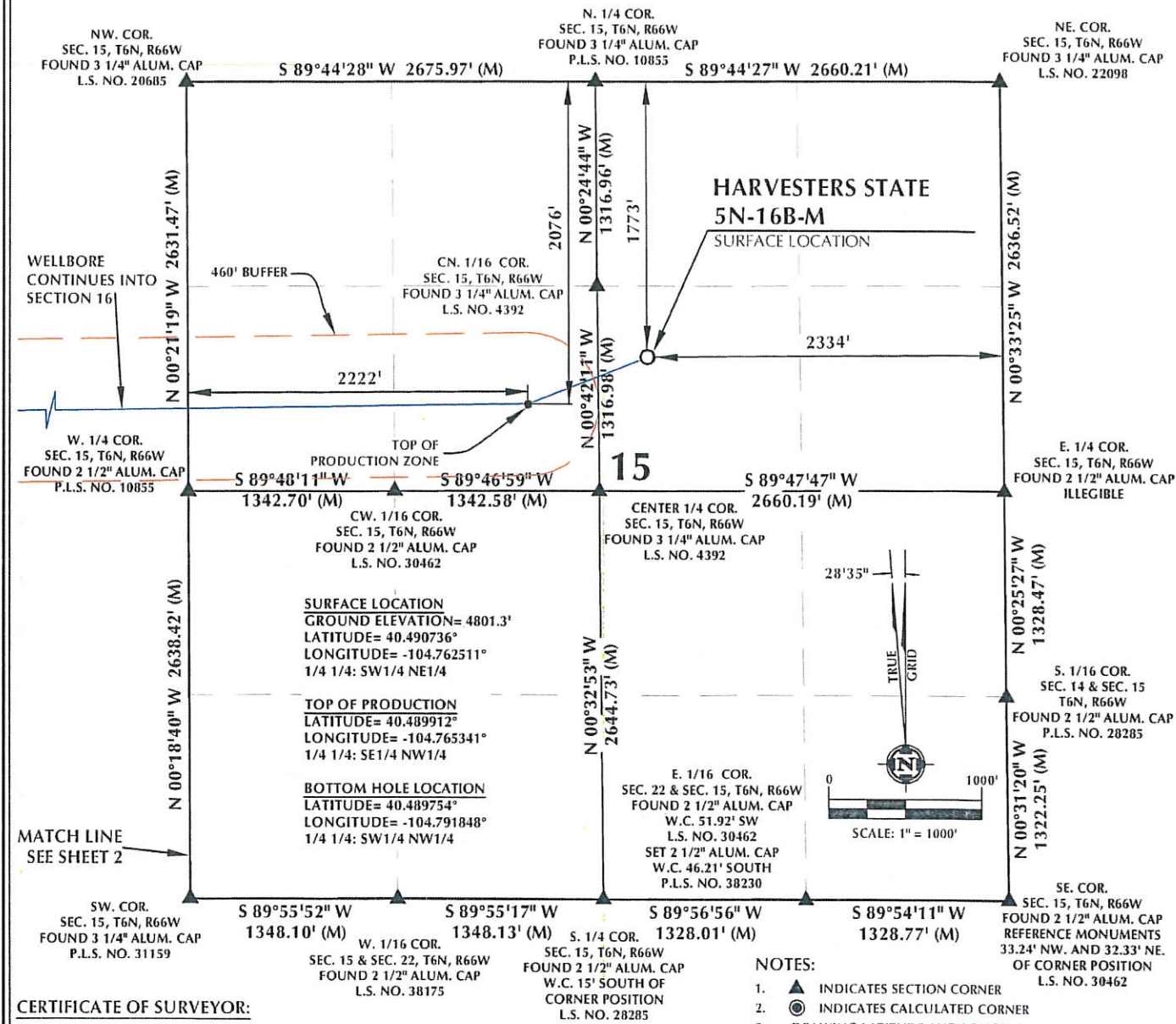

(Please sign above) KLM

By: Sue Ann Jack

Title: Land Manager, Non-Ops-DJBU/New Frontier

This well Burbach 15-23 has been PAID on 4/19/18 for the start date and completed on 4/23/18.

T6N, R66W



CERTIFICATE OF SURVEYOR:

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. THIS CERTIFICATE DOES NOT REPRESENT A LAND SURVEY PLAT OR IMPROVEMENT SURVEY PLAT AS DEFINED BY C.R.S. § 38-31-102 AND CANNOT BE RELIED UPON TO DETERMINE OWNERSHIP.

John R. Slauch
JOHN R. SLAUGH
PROFESSIONAL LAND SURVEYOR
COLORADO REGISTRATION NUMBER 38230

NOTICE:
ACCORDING TO COLORADO STATE LAW YOU MUST COMMENCE ANY LEGAL ACTION BASED UPON ANY DEFECT IN THIS SURVEY WITHIN THREE YEARS AFTER YOU FIRST DISCOVER SUCH DEFECT. IN NO EVENT MAY ANY ACTION BASED UPON ANY DEFECT IN THIS SURVEY BE COMMENCED MORE THAN TEN YEARS FROM THE DATE ON THE CERTIFICATION SHOWN HEREON.

WELL DISTANCES:

BUILDING: ±1454' N
BUILDING UNIT: ±1699' N
HIGH OCCUPANCY BUILDING UNIT: 5280'+
DESIGNATED OUTSIDE ACTIVITY AREA: 5280'+
PUBLIC ROAD: ±1758' N
ABOVE GROUND UTILITY: ±1541' SW
RAILROAD: 5280'+
PROPERTY LINE: ±328' W

NOTES:

- L.S. NO. 30462
1. ▲ INDICATES SECTION CORNER
 2. ● INDICATES CALCULATED CORNER
 3. DRAWING LATITUDE AND LONGITUDE COORDINATES ARE NAD 83 (2011)(EPOCH:2010)
 4. ELEVATION BASED ON NAVD88 (GEOID12B)
 5. BASIS OF BEARING DERIVED FROM COLORADO COORDINATE SYSTEM OF 1983 NORTH ZONE.
 6. ALL MEASURED DISTANCES ARE GRID.
 7. COMBINED SCALE FACTOR: .99974077 CALCULATED FROM THE W. 1/4 CORNER OF SECTION 15, T6N, R66W
 8. OPERATOR: TRAVIS HOLLAND / PDOP = 1.3
 9. SEE ADDENDUM TO WELL LOCATION CERTIFICATE FOR EXISTING IMPROVEMENTS WITHIN 500' OF THE WELL PAD.
 10. WELL FOOTAGES ARE MEASURED AT RIGHT ANGLES TO THE SECTION LINES.
 11. THE BOTTOM OF HOLE BEARS S89°05'03"W, 7373' FROM THE TOP OF PRODUCTION ZONE.

WELL PAD - HARVESTERS STATE 7-15 PAD

HARVESTERS STATE 5N-16B-M
WELL LOCATION CERTIFICATE
3' FNL & 2334' FEL SWNE (SURFACE)
& 2222' FWL SENW (TOP OF PRODUCTION)
LOCATED IN SECTION 15
1' FNL & 150' FWL SWNW (BOTTOM)
LOCATED IN SECTION 16
T6N, R66W, 6TH P.M.
WELD COUNTY, COLORADO



SRC ENERGY
75 Broadway, Suite 2600
Denver, Colorado 80202



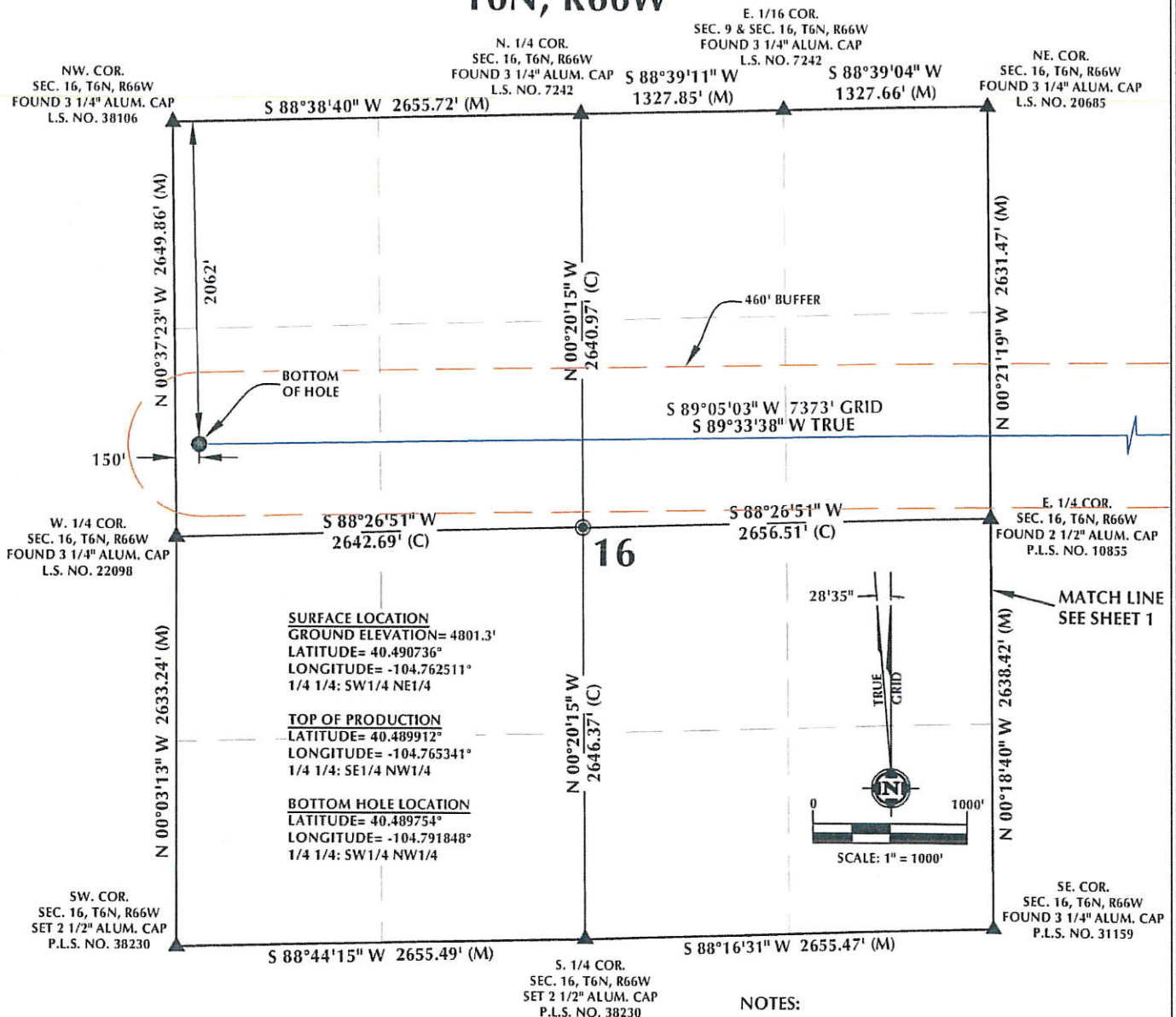
CONSULTING, LLC

SHERIDAN OFFICE
1095 Saberton Avenue
Sheridan, Wyoming 82801
Phone 307-674-0609

LOVELAND OFFICE
1635 Foxtrail Drive, Suite 204
Loveland, Colorado 80538
Phone 970-776-4331

DRAFTED BY:	LMO	CHECKED BY:	JRS	SHEET NO: 1 1 OF 2
DATE DRAFTED:	7/24/17	DATE SURVEYED:	7/17/17	
REVISED:	8/29/17	FILE NAME:	17-74	

T6N, R66W



CERTIFICATE OF SURVEYOR:

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. THIS CERTIFICATE DOES NOT REPRESENT A LAND SURVEY PLAT OR IMPROVEMENT SURVEY PLAT AS DEFINED BY C.R.S. 38-51-102 AND CANNOT BE RELIED UPON TO DETERMINE OWNERSHIP.

John R. Slough
 JOHN R. SLOUGH
 PROFESSIONAL LAND SURVEYOR
 COLORADO REGISTRATION NUMBER 38230
 8/29/17

NOTICE:
 ACCORDING TO COLORADO STATE LAW YOU ARE ADVISED THAT THIS CERTIFICATE IS NOT A GUARANTEE OF THE ACCURACY OF THE SURVEY. ANY DEFECT IN THIS SURVEY WITHIN THREE YEARS AFTER YOU FIRST DISCOVER SUCH DEFECT, IN NO EVENT MAY ANY ACTION BASED UPON ANY DEFECT IN THIS SURVEY BE COMMENCED MORE THAN TEN YEARS FROM THE DATE ON THE CERTIFICATION SHOWN HEREON.

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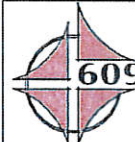
WELL PAD - HARVESTERS STATE 7-15 PAD

HARVESTERS STATE 5N-168-M
WELL LOCATION CERTIFICATE
 1773' FNL & 2334' FEL SWNE (SURFACE)
 2076' FNL & 2222' FWL SENW (TOP OF PRODUCTION)
 LOCATED IN SECTION 15
 2062' FNL & 150' FWL SWNW (BOTTOM)
 LOCATED IN SECTION 16
 T6N, R66W, 6TH P.M.
 WELD COUNTY, COLORADO



SRC ENERGY

1675 Broadway, Suite 2600
 Denver, Colorado 80202



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DRAFTED BY:	LMO	CHECKED BY:	JRS	SHEET NO:
DATE DRAFTED:	7/24/17	DATE SURVEYED:	7/17/17	2
REVISED:	8/29/17	FILE NAME:	17-74	2 OF 2

FORM**42**Rev
03/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109**OGCC RECEPTION****Receive Date:****04/17/2018****Document Number:****401610447****FIELD OPERATIONS NOTICE**

The Form 42 shall be submitted as required by Rule, Notice to Operators, Policy, or Condition of Approval.

A Form 42 Update shall be submitted to revise the scheduled date or time on a previous Form 42 - Advance Notice of Field Operations.

A Form 42 Update must be for the same well, location, or facility and for the same Field Operation as a previous Form 42.

NOTE: Operator's Contact for Advance Notices of Field Operations should be available 24 hours a day, 7 days a week and should have the most current scheduling information for the operation. Operator's Contact for other notices should be able to respond to questions regarding the reported information.

Update of a previous Form 42 Notice NO**Entity Information**OGCC Operator Number: 100322Contact Person: Chris MathiasCompany Name: NOBLE ENERGY INCPhone: (970) 405-0406Address: 1001 NOBLE ENERGY WAYFax: ()City: HOUSTON State: TX Zip: 77070Email: chris.mathias@nblenergy.comAPI #: 05 - 123 - 25080 - 00

Facility ID: _____

Location ID: _____

Facility Name: BURBACH 15-23☐ Submit By Other OperatorSec: 15 Twp: 6N Range: 66W QtrQtr: SWNWLat: 40.489670 Long: -104.771630**START OF PLUGGING OPERATIONS - 48-hour notice required**Date: 04/19/2018 Time: 09:00 (HH:MM)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Stephanie DionneEmail: stephanie.dionne@nblenergy.com

Signature: _____

Title: Engineering TechDate: 04/17/2018

FORM

6

Rev
05/18

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Document Number:

401655160

Date Received:

05/29/2018

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322

Contact Name: Erich Zwaagstra

Name of Operator: NOBLE ENERGY INC

Phone: (970) 371-7884

Address: 1001 NOBLE ENERGY WAY

Fax:

City: HOUSTON State: TX Zip: 77070

Email: erich.zwaagstra@nblenergy.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

API Number 05-123-25080-00

Well Name: BURBACH

Well Number: 15-23

Location: QtrQtr: SWNW Section: 15 Township: 6N Range: 66W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.489670

Longitude: -104.771630

GPS Data:

Date of Measurement: 05/22/2007

PDOP Reading: 5.4

GPS Instrument Operator's Name: LEE CWIAK

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No

Estimated Depth:

Fish in Hole: ☐ Yes ☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7216	7232	04/20/2018	B PLUG CEMENT TOP	7163

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	700	300	700	12	VISU
1ST	7+7/8	4+1/2	11.60	7,375	640	7,375	30	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7163 with 30 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 2500 ft. to 2172 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 73 sacks half in. half out surface casing from 900 ft. to 12 ft. Plug Tagged: ☒

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 04/23/2018

*Wireline Contractor: Casedhole *Cementing Contractor: O-Tex

Type of Cement and Additives Used: Class G Neat 15.8#

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jan Barthel

Title: Engineering Technician Date: 5/29/2018 Email: jan.barthle@nblenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type Description

COA Type	Description

Attachment Check List

Att Doc Num

Name

401655160	FORM 6 SUBSEQUENT SUBMITTED
401655175	CEMENT JOB SUMMARY
401655176	WELLBORE DIAGRAM
401655177	WIRELINE JOB SUMMARY
401655179	GYRO SURVEY

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)