



SRC ENERGY

Re: Rule 317.s.

Harvesters State 7-15 Pad: SWNE Sec. 15 -T6N-R66W

Weld County, Colorado

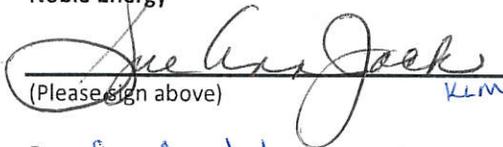
1. Harvesters State 5N-16B-M

Pursuant to Rule 317.s, Noble Energy (Noble) hereby provides consent to the stimulation of SRC's captioned proposed horizontal wells within one hundred fifty (150) feet of the treated intervals of the following wells operated by Noble:

Well Name	Offset Well Name	Operator	DIR TPZ	Closest Distance (Productive Interval)	at MD	Closest Distance (Entire Well)	at MD
Harvesters State 5N-16B-M	Burbach 15-23	Noble	7460	52	9241	52	9241

Accepted and agreed to this 22nd day of June, 2018.

Noble Energy

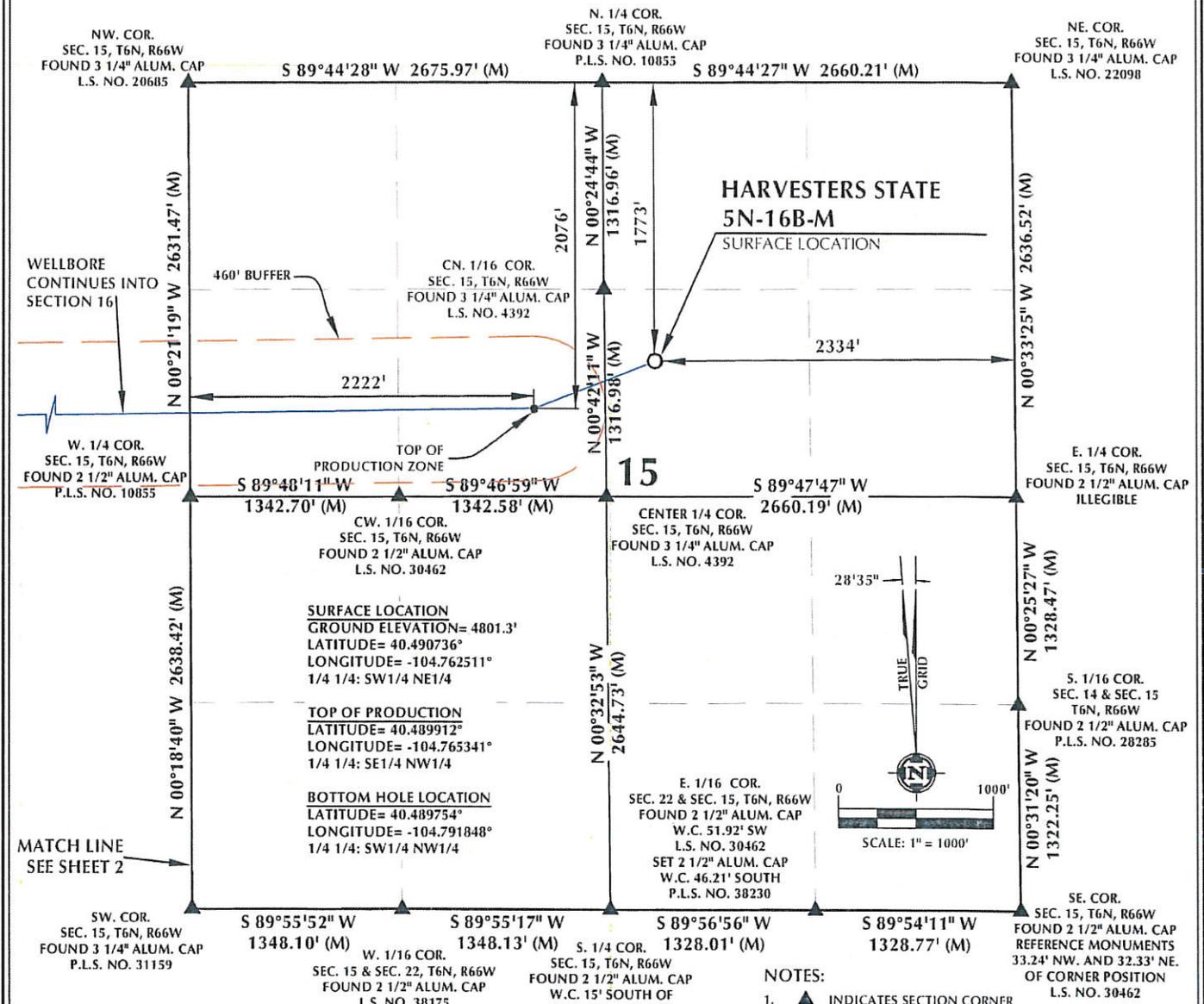

(Please sign above) KLM

By: Sue Ann Jack

Title: Land Manager, Non-Ops - DJBU/New Frontier

This well Burbach 15-23 has been PAID on 4/19/18 for the start date and completed on 4/23/18.

T6N, R66W



CERTIFICATE OF SURVEYOR:

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND FROM THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. THIS CERTIFICATE DOES NOT REPRESENT A LAND SURVEY PLAT OR IMPROVEMENT SURVEY PLAT AS DEFINED BY C.R.S. 38-31-102 AND CANNOT BE RELIED UPON TO DETERMINE OWNERSHIP.

John R. Slough
 JOHN R. SLAGH
 PROFESSIONAL LAND SURVEYOR
 COLORADO REGISTRATION NUMBER 38230
 8/29/17

NOTICE: ACCORDING TO COLORADO STATE LAW YOU ARE RESPONSIBLE FOR LEGAL ACTION BASED UPON ANY DEFECT IN THIS SURVEY WITHIN THREE YEARS AFTER YOU FIRST DISCOVER SUCH DEFECT. IN NO EVENT SHALL ANY ACTION BASED UPON ANY DEFECT IN THIS SURVEY BE COMMENCED MORE THAN TEN YEARS FROM THE DATE ON THE CERTIFICATE IS SHOWN HEREON.

WELL DISTANCES:

BUILDING: ±1454' N
 BUILDING UNIT: ±1699' N
 HIGH OCCUPANCY BUILDING UNIT: 5280'+
 DESIGNATED OUTSIDE ACTIVITY AREA: 5280'+
 PUBLIC ROAD: ±1758' N
 ABOVE GROUND UTILITY: ±1541' SW
 RAILROAD: 5280'+
 PROPERTY LINE: ±328' W

NOTES:

- ▲ INDICATES SECTION CORNER
- INDICATES CALCULATED CORNER
- DRAWING LATITUDE AND LONGITUDE COORDINATES ARE NAD 83 (2011)(EPOCH:2010)
- ELEVATION BASED ON NAVD88 (GEOID12B)
- BASIS OF BEARING DERIVED FROM COLORADO COORDINATE SYSTEM OF 1983 NORTH ZONE.
- ALL MEASURED DISTANCES ARE GRID.
COMBINED SCALE FACTOR: .99974077 CALCULATED FROM THE W. 1/4 CORNER OF SECTION 15, T6N, R66W
- OPERATOR: TRAVIS HOLLAND / PDOP = 1.3
- SEE ADDENDUM TO WELL LOCATION CERTIFICATE FOR EXISTING IMPROVEMENTS WITHIN 500' OF THE WELL PAD.
- WELL FOOTAGES ARE MEASURED AT RIGHT ANGLES TO THE SECTION LINES.
- THE BOTTOM OF HOLE BEARS S89°05'03"W, 7373' FROM THE TOP OF PRODUCTION ZONE.

WELL PAD - HARVESTERS STATE 7-15 PAD

HARVESTERS STATE 5N-16B-M
 WELL LOCATION CERTIFICATE
 1773' FNL & 2334' FEL SWNE (SURFACE)
 2076' FNL & 2222' FWL SENW (TOP OF PRODUCTION)
 LOCATED IN SECTION 15
 2062' FNL & 150' FWL SWNW (BOTTOM)
 LOCATED IN SECTION 16
 T6N, R66W, 6TH P.M.
 WELD COUNTY, COLORADO

SRC ENERGY
 1675 Broadway, Suite 2600
 Denver, Colorado 80202

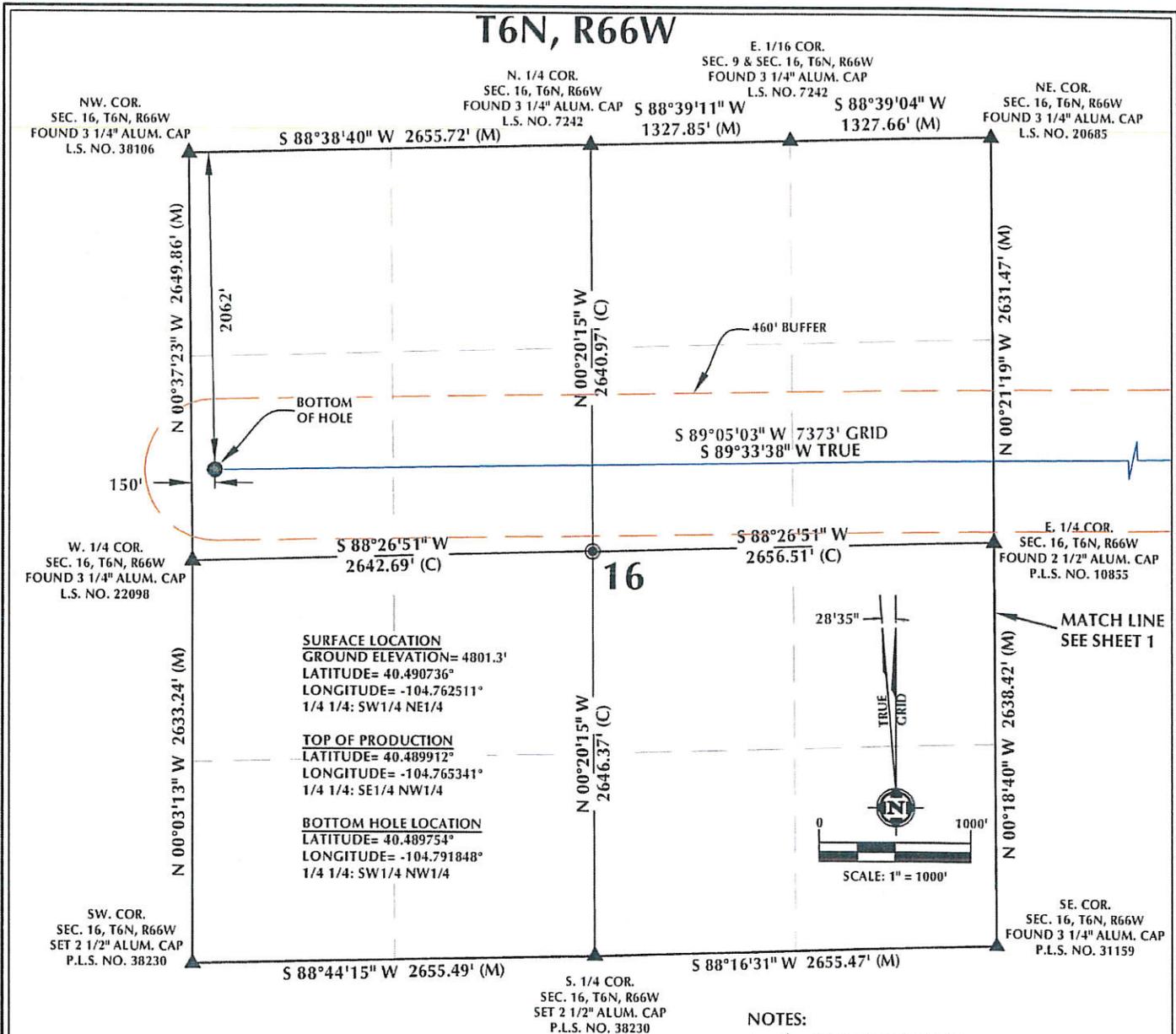
609 CONSULTING, LLC

SHERIDAN OFFICE: 1095 Saberton Avenue, Sheridan, Wyoming 82801, Phone 307-674-0609
 LOVELAND OFFICE: 1635 Foxtrail Drive, Suite 204, Loveland, Colorado 80538, Phone 970-776-4331

DRAFTED BY: LMO	CHECKED BY: JRS	SHEET NO: 1 1 OF 2
DATE DRAFTED: 7/24/17	DATE SURVEYED: 7/17/17	
REVISED: 8/29/17	FILE NAME: 17-74	

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T6N, R66W



CERTIFICATE OF SURVEYOR:

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. THIS CERTIFICATE DOES NOT REPRESENT A LAND SURVEY PLAT OR IMPROVEMENT SURVEY PLAT AS DEFINED BY C.R.S. 38-51-102 AND CANNOT BE RELIED UPON TO DETERMINE OWNERSHIP.

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 COLORADO REGISTRATION NUMBER 38230
 8/29/17

NOTICE:
 ACCORDING TO COLORADO STATE LAW YOU ARE ADVISED THAT THIS CERTIFICATE IS VOID IF YOU DISCOVER OR BECOME AWARE OF ANY DEFECT IN THIS SURVEY WITHIN THREE YEARS AFTER YOU FIRST DISCOVER SUCH DEFECT. IN NO EVENT MAY ANY ACTION BE BASED UPON ANY DEFECT IN THIS SURVEY BE COMMENCED MORE THAN TEN YEARS FROM THE DATE ON THE CERTIFICATE SHOWN HEREON.

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FORM
42
Rev
03/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION
Receive Date:
04/17/2018
Document Number:
401610447

FIELD OPERATIONS NOTICE

The Form 42 shall be submitted as required by Rule, Notice to Operators, Policy, or Condition of Approval.
A Form 42 Update shall be submitted to revise the scheduled date or time on a previous Form 42 - Advance Notice of Field Operations.
A Form 42 Update must be for the same well, location, or facility and for the same Field Operation as a previous Form 42.
NOTE: Operator's Contact for Advance Notices of Field Operations should be available 24 hours a day, 7 days a week and should have the most current scheduling information for the operation. Operator's Contact for other notices should be able to respond to questions regarding the reported information.

Update of a previous Form 42 Notice NO

Entity Information

OGCC Operator Number: <u>100322</u>	Contact Person: <u>Chris Mathias</u>
Company Name: <u>NOBLE ENERGY INC</u>	Phone: <u>(970) 405-0406</u>
Address: <u>1001 NOBLE ENERGY WAY</u>	Fax: <u>()</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77070</u>	Email: <u>chris.mathias@nblenergy.com</u>

API #: <u>05 - 123 - 25080 - 00</u>	Facility ID: _____	Location ID: _____
Facility Name: <u>BURBACH 15-23</u>	<input type="checkbox"/> Submit By Other Operator	
Sec: <u>15</u> Twp: <u>6N</u> Range: <u>66W</u> QtrQtr: <u>SWNW</u>	Lat: <u>40.489670</u>	Long: <u>-104.771630</u>

START OF PLUGGING OPERATIONS - 48-hour notice required
Date: 04/19/2018 Time: 09:00 (HH:MM)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: <u>Stephanie Dionne</u>	Email: <u>stephanie.dionne@nblenergy.com</u>
Signature: _____	Title: <u>Engineering Tech</u> Date: <u>04/17/2018</u>

FORM
6

Rev
05/18

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Document Number:

401655160

Date Received:

05/29/2018

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322 Contact Name: Erich Zwaagstra
 Name of Operator: NOBLE ENERGY INC Phone: (970) 371-7884
 Address: 1001 NOBLE ENERGY WAY Fax: _____
 City: HOUSTON State: TX Zip: 77070 Email: erich.zwaagstra@nbleenergy.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number 05-123-25080-00
 Well Name: BURBACH Well Number: 15-23
 Location: QtrQtr: SWNW Section: 15 Township: 6N Range: 66W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.489670 Longitude: -104.771630
 GPS Data:
 Date of Measurement: 05/22/2007 PDOP Reading: 5.4 GPS Instrument Operator's Name: LEE CWIAK
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7216	7232	04/20/2018	B PLUG CEMENT TOP	7163

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	700	300	700	12	VISU
1ST	7+7/8	4+1/2	11.60	7,375	640	7,375	30	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7163 with 30 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 2500 ft. to 2172 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 73 sacks half in. half out surface casing from 900 ft. to 12 ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 04/23/2018
 of _____
 *Wireline Contractor: Casedhole *Cementing Contractor: O-Tex
 Type of Cement and Additives Used: Class G Neat 15.8#
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jan Barthel
 Title: Engineering Technician Date: 5/29/2018 Email: jan.barthle@nblenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401655160	FORM 6 SUBSEQUENT SUBMITTED
401655175	CEMENT JOB SUMMARY
401655176	WELLBORE DIAGRAM
401655177	WIRELINER JOB SUMMARY
401655179	GYRO SURVEY

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)