

Engineer: Clark Martin  
Cell Phone Number: 970-371-4601

## PLUG and ABANDONMENT PROCEDURE

### LUHMAN UPRR 42-13 4

#### Description

1. Provide 48 hour notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.). Notify Automation Removal Group at least 24 hours prior to rig move. Request they catch and remove plunger, isolate production equipment, and remove any automation prior to rig MIRU.
2. MIRU Slickline. Pull production equipment and tag bottom. Record tag depth in Open Wells. Gyro was run on 05/07/12. RDMO Slickline.
3. Prepare location for base beam equipped rig. Install perimeter fence as needed.
4. Verify COAs before RU.
5. Upon RU, check and record bradenhead pressure. If bradenhead valve is not accessible, re-plumb so that valve is above GL. Blow down bradenhead and re-check pressure the next day. Repeat until pressure stays at 0 psi.
6. MIRU WO rig. Spot a min of 25 jts of 2-3/8" 4.7#, J-55, EUE tbg. Kill well as necessary using biocide treated fresh water. ND WH. NU BOP. Unland tbg using unlanding joint and LD. Release packer set at 6826'.
7. TOO and SB all 2-3/8" tbg. LD packer.
8. MIRU WL. PU and RIH with (2-7/8", 6.4#) gauge ring to 7850'. POOH.
9. PU and RIH with (2-7/8", 6.4#) CIBP and set at +/- 7840' (collars at 7826' & 7856'). POOH. RIH and dump 2 sx cement on CIBP. POOH.
10. PU and RIH with (4-1/2", 11.6#) CIBP and set at +/- 7100' (collars at 7076' & 7118'). POOH. RDMO WL.
11. MIRU Hydrotesters. TIH with 2-3/8" tbg to 7100' while hydrotesting to 3000 psi. RDMO Hydrotesters.
12. Load hole with biocide treated fresh water and circulate all gas out of well. PT CIBP to 1000psi for 15 minutes.
13. MIRU Cementers. Pump Niobrara Balance Plug: Pump 25 sx (6.9 bbl or 39 cf), assuming 15.8 ppg & 1.53 cf/sk. Volume based on 400' inside 4-1/2", 11.6# production casing with no excess. Cement will be from 7100'-6700'. RD Cementers.
14. Slowly pull out of the cement and TOO to 6200'. Reverse circulate using biocide treated fresh water to ensure the tubing is clean. TOO and SB 4270' of 2-3/8" tbg. LD remaining tbg.
15. MIRU WL. PU and RIH with two 3-1/8" perf guns with 3 spf, min 0.5" EHD, 120° phasing. Shoot 2' of squeeze holes at 4765' and 4' of squeeze holes at 4240'. RDMO WL.
16. PU and TIH with (4-1/2", 11.6#) CICR on 2-3/8" tbg. Set CICR at 4270'.
17. Establish circulation to surface with biocide treated fresh water, and pump 100 bbls to clean up hole.
18. RU Cementers. Pump 10 bbls (min) of pre-flush, followed by 5 bbls fresh water spacer. Pump Sussex Squeeze: 145 sx (46.3 bbl or 260 cf) with TXI cement 0.25 lb/sk polyflake, assuming 12 ppg & 1.79 cf/sk. Max pump pressure at surface is to be 763 psi. Underdisplace by 3 bbls. Volume is based on 495' below the CICR inside 4-1/2", 11.6# production casing with no excess, 525' in the 4-1/2", 11.6# annulus assuming 7.88" bit size with 60% excess and 190' on top of the CICR to cover top perfs. RD Cementers.

19. Slowly pull out of the cement and TOO H to 3580'. Reverse circulate to ensure no cement is left in the tbg.
20. TOO H and SB 1430' of 2-3/8" tbg. LD stinger, and remaining tbg.
21. TIH with mule shoe and 2-3/8" tubing to 1430'.
22. Establish circulation to surface with biocide treated fresh water.
23. RU Cementers. Pump Fox Hills Balance Plug: 110 sx (22.6 bbl or 127 cf) , assuming 14 ppg & 1.15 cf/sk. Volume is based on 1320' in 4-1/2" , 11.6# production casing with no excess. The plug is designed to cover 1430'-110'. RDMO Cementers.
24. Slowly pull out of the cement and TOO H to 100'. Reverse circulate using biocide treated fresh water to ensure the tubing is clean. TOO H, LD all 2-3/8" tbg.
25. Tag cement as needed. After tagging top of cement, and verifying appropriate coverage above the surface casing shoe, pressure test surface casing to 500 psi and hold for 15 minutes.
26. MIRU WL. RIH 4-1/2" , 11.6# CIBP to 80'. RDMO WL and WO rig.
27. Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries to rscDJVendors@anadarko.com within 24 hours of completion of the job.
28. Supervisor submit paper copies of all invoices, logs, and reports to VWP Engineering Specialist.
29. Excavation crew to notify One Call to clear excavation area around wellhead and for flow lines.
30. Capping crew will set and secure night cap on 4-1/2" , 11.6# casing head, restrain the casing head, pressure test CIBP to 500 psi with hydrotest pump, then remove night cap and casing head restraints.
31. Excavate hole around surface casing enough to allow welder to cut casing a minimum 5' below ground level.
32. Welder cut casing minimum 5' below ground level.
33. Fill production and surface casing to surface using 4500 psi compressive strength cement (NO gravel).
34. Spot weld on steel marker plate. Marker should contain Well name, Well number, legal location (1/4 1/4 descriptor) and API number.
35. Obtain GPS location data as per COGCC Rule 215 and send to rscDJVendors@anadarko.com.
36. Properly abandon flow lines per Rule 1103. File electronic Form 42 once abandonment is complete.
37. Back fill hole with fill. Clean location, and level.
38. Submit Form 6 to COGCC ensuring to provide 'As performed' WBD identifying operations completed.