

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401686308

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Brian Dodek
Phone: (303) 225-6653
Fax:
Email: bdodek@progressivepcs.net

5. API Number 05-123-40062-00
6. County: WELD
7. Well Name: State Pronghorn
Well Number: X-D-29HNC
8. Location: QtrQtr: SESE Section: 29 Township: 5N Range: 61W Meridian: 6
9. Field Name: RIVERSIDE Field Code: 73800

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/05/2015 End Date: 03/07/2015 Date of First Production this formation: 06/03/2015

Perforations Top: 6582 Bottom: 10612 No. Holes: 25 Hole size: 5.625

Provide a brief summary of the formation treatment: Open Hole: ☒

Sliding sleeve and casing packer completion: 61,981 bbl Slickwater and 128,750 # 40/70 Ottawa, 3,621,250 # Ottawa

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 61981 Max pressure during treatment (psi): 6735

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): Number of staged intervals: 25

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 19333

Fresh water used in treatment (bbl): 61981 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3750000 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/08/2015 Hours: 24 Bbl oil: 192 Mcf Gas: 306 Bbl H2O: 29

Calculated 24 hour rate: Bbl oil: 192 Mcf Gas: 306 Bbl H2O: 29 GOR: 1593

Test Method: Flowing Casing PSI: 587 Tubing PSI: 327 Choke Size: 27/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1316 API Gravity Oil: 38

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6215 Tbg setting date: 03/14/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This Form 5A is being submitted to correct previously reported data on Form 5A doc# 400819769.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: _____

Email: anoonan@progressivepcs.net

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)