

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401685596

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Brian Dodek
Phone: (303) 225-4222
Fax:
Email: bdodek@bonanzacrk.com

5. API Number 05-123-40061-00
6. County: WELD
7. Well Name: State Pronghorn
Well Number: 44-14-29HNB
8. Location: QtrQtr: SESE Section: 29 Township: 5N Range: 61W Meridian: 6
9. Field Name: RIVERSIDE Field Code: 73800

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/09/2015 End Date: 03/10/2015 Date of First Production this formation: 06/03/2015

Perforations Top: 6533 Bottom: 10574 No. Holes: 25 Hole size: 5.625

Provide a brief summary of the formation treatment: Open Hole: ☒

Sliding Sleeve and Casing Packer completion: 60,126 bbl Slickwater, 141,840# 40/70 Ottawa, 3,623,560# 30/50 Ottawa

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 60126 Max pressure during treatment (psi): 6803

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): Number of staged intervals: 25

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 18258

Fresh water used in treatment (bbl): 60126 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3765400 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/09/2015 Hours: 24 Bbl oil: 268 Mcf Gas: 463 Bbl H2O: 63

Calculated 24 hour rate: Bbl oil: 268 Mcf Gas: 463 Bbl H2O: 63 GOR: 1727

Test Method: Flowing Casing PSI: 585 Tubing PSI: 268 Choke Size: 28/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1316 API Gravity Oil: 38

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6200 Tbg setting date: 03/15/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This form 5A is being submitted to correct data on a previously submitted Form 5A doc# 400819801.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: _____

Email : anoonan@progressivepcs.net

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)