

Service Contract Receipt  
SCHLUMBERGER TECHNOLOGY CORPORATION

Service Contract Number  
E17H-00004

Invoice Mailing Address:

ENERPLUS RESOURCES (USA) CORP. FOR EDI ONLY

950 17TH STREET, SUITE 2200

DENVER CO UNITED STATES

80202

Customer PO Contract

1

AFF Cust Ref

Customer or Authorized Representative

Bryan Olmstead

API / UWI

000512311988

Pricebook

BBVI / WSV\_GEOREF\_NAL\_2013\_USD

Rig

Brigade 4

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER

Item Description Quantity UOM Price Discount Amount

Products

D907	Cement, Class G	150.5	CF	27.800	40.00%	2,510.34
S001	Calcium Chloride 77pct concentration	423	LB	1.440	40.00%	365.47
TP110	Sugar	200	LB	2.100		420.00
Products Subtotal: 5,213.02						
Discount: 1,917.21						
Products Total: 3,295.81						

Services

59697004	Job Monitoring	1	JOB	880.00	40.00%	528.00
59200005	Car/PU Mileage	160	MI	3.47	40.00%	333.12
59200002	Equipment Mileage	160	MI	5.91	40.00%	567.36
49102000	Cement Transport	583	MI	2.50	40.00%	874.50
49100000	Cement Service Charge	159	CF	2.80	40.00%	267.12
48601000	Plug Container	1	JOB	640.00	40.00%	384.00
102871020	Pumps by unit, Casing Cement 0-2000 ft	1	EA	2,757.00	40.00%	1,654.20
48019100	Cement Bulk Unit	1	EA	1,380.00	40.00%	828.00
Services Subtotal: 9,060.50						
Discount: 3,624.20						
Services Total: 5,436.30						

Total (Before Discount): 14,273.52  
Discount: 5,541.41  
Special Discount: 0.00  
Estimated Total (USD): 8,732.11

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.  
THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE AND PROVIDED AT THE PRICES SHOWN HEREIN PURSUANT TO THE MASTER SERVICE AGREEMENT ("MSA") BETWEEN CUSTOMER AND SCHLUMBERGER AND, IN THE ABSENCE OF AN ACTIVE MSA, PURSUANT TO THE SCHLUMBERGER GENERAL TERMS AND CONDITIONS.

Signature of Customer or Authorized Representative:

Signature of Schlumberger Representative:

Bryan Olmstead Date

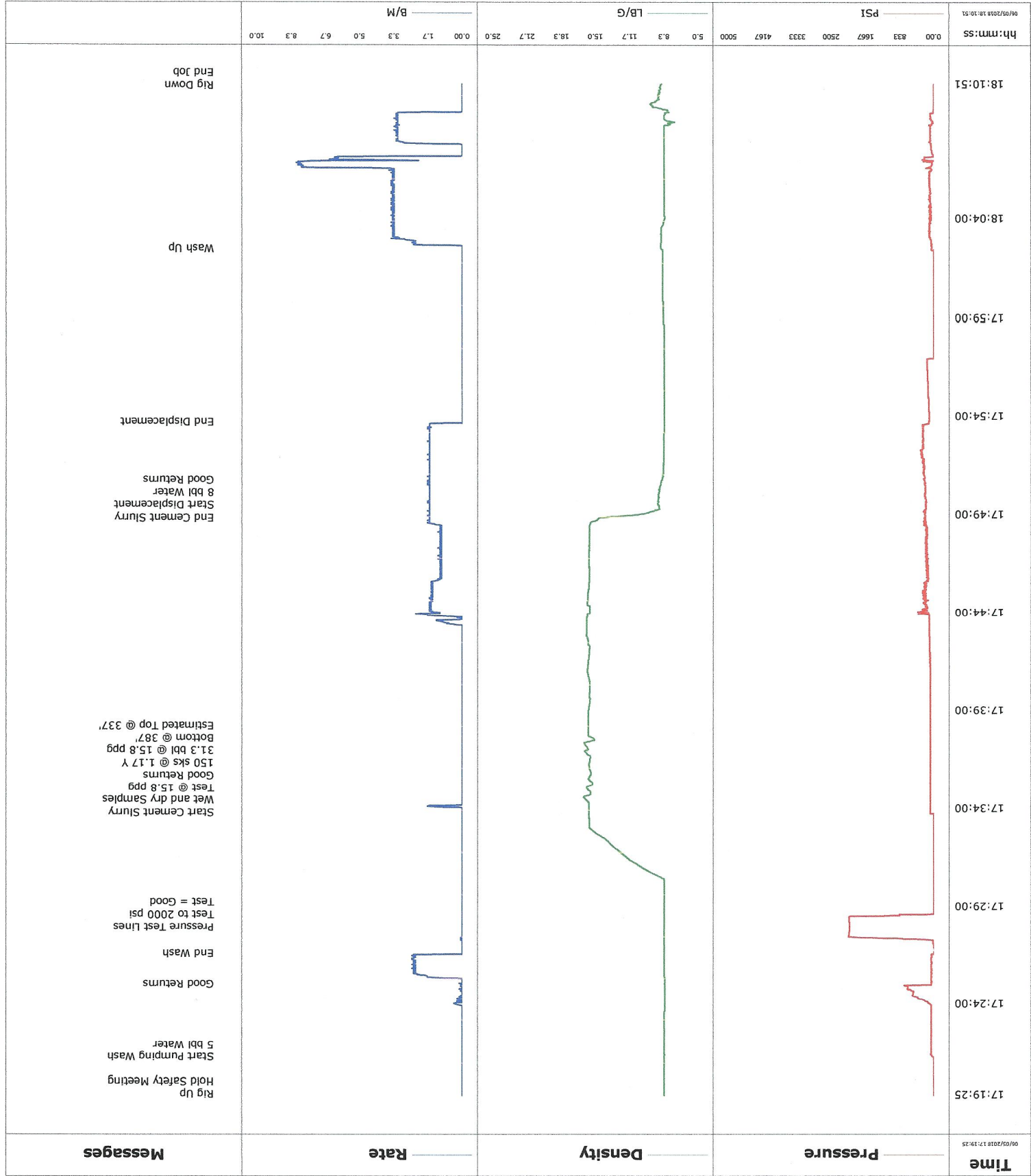
Matthew Leiker Date

Date

6/05/18

Cementing Job Report

Well	Jones # 1	Client	Anadarko
Field	DJ	SIR No.	E17H-0004
Engineer		Job Type	Plug
Country	United States	Job Date	06-05-2018



# Cementing Service Report



Well		Jones # 1		Location (legal)		Schlumberger Location		Job Start		Jun/05/2018	
Field		D]		Formation Name/Type		Deviation		deg		Well MD	
Country		Weld		State/Province Colorado		BHP		psi		Well TVD	
Well Master		API/UWI		0512319880000		BHT		degf		Well MD	
Rig Name		Drilled For		Oil		Service Via		Land		Thread	
Offshore Zone		Well Class		Old		Well Type		Workover		8RD	
Drilling Fluid Type		Max. Density		lb/gal		CP		T/D		Depth, ft	
Service Line		Job Type		Plug		T/D		Depth, ft		Size, in	
Max. Allowed Tub. Press		psi		Max. Allowed Ann. Press		psi		WH Connection		Perforations/Open Hole	
Service Instructions		Rate and Density Checked		Pump 5 bbl Water		150 sks @ 1.17 y @ 31.3 bbl @ 15.8 ppg		Displace 8 bbl Water		Bottom @ 387'	
Casing/Tubing Secured		<input checked="" type="checkbox"/> 1 Hole Vol. Circulated prior to Cement		Shoe Type		Casing Tools		Squeeze Job		Squeeze Type	
Pipe Rotated		<input type="checkbox"/> Pipe Recirculated		Shoe Depth		Tool Type		Tool Depth		Stage Tool Type	
Cement Head Type		No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Depth		Tail Pipe Depth	
Job Scheduled For		Arrived on Location		Leave Location		Jun/05/2018		Collar Type		Tail Pipe Depth	
Date		Time		CMT_ACQ_AUXILIARY_1		CMT_ACQ_AUXILIARY_2		CMT_ACQ_AUXILIARY_4		Message	
06/05/2018		17:19:25		0		0		0		Started Acquisition	
06/05/2018		17:19:28		0		0		0		Rig Up	
06/05/2018		17:19:29		0		0		0		Hold Safety Meeting	
06/05/2018		17:21:21		0		0		0		Start Pumping Wash	
06/05/2018		17:21:25		0		0		0		5 bbl Water	
06/05/2018		17:22:00		0		0		0		Good Returns	
06/05/2018		17:25:25		0		0		0		End Wash	
06/05/2018		17:26:37		0		0		0		Pressure Test Lines	
06/05/2018		17:27:25		0		0		0		Test to 2000 psi	
06/05/2018		17:29:25		0		0		0			
06/05/2018		17:31:25		0		0		0			
06/05/2018		17:33:25		0		0		0			
06/05/2018		17:33:43		0		0		0		Start Cement Slurry	
06/05/2018		17:34:00		0		0		0		Wet and dry Samples	
06/05/2018		17:35:00		0		0		0		150 sks @ 1.17 y	
06/05/2018		17:35:25		0		0		0			
06/05/2018		17:36:00		0		0		0		Bottom @ 387'	

Well	Field	Job Start	Customer	Job Number	Message
Jones # 1	DJ	Jun/05/2018	Anadarko	E17H-0004	
Date	Time 24-hr clock	CMT_ACO_AUXILIARY_1 NULL	CMT_ACO_AUXILIARY_2 NULL	CMT_ACO_AUXILIARY_4 NULL	
06/05/2018	17:39:25	0	0	0	
06/05/2018	17:41:25	0	0	0	
06/05/2018	17:43:25	0	0	0	
06/05/2018	17:45:25	0	0	0	
06/05/2018	17:47:25	0	0	0	
06/05/2018	17:48:45	0	0	0	End Cement Slurry
06/05/2018	17:48:46	0	0	0	Start Displacement
06/05/2018	17:49:00	0	0	0	8 bbl Water
06/05/2018	17:49:25	0	0	0	
06/05/2018	17:51:25	0	0	0	
06/05/2018	17:53:25	0	0	0	
06/05/2018	17:53:39	0	0	0	End Displacement
06/05/2018	17:55:25	0	0	0	
06/05/2018	17:57:25	0	0	0	
06/05/2018	17:59:25	0	0	0	
06/05/2018	18:01:25	0	0	0	
06/05/2018	18:02:23	0	0	0	Wash Up
06/05/2018	18:03:25	0	0	0	
06/05/2018	18:05:25	0	0	0	
06/05/2018	18:07:25	0	0	0	
06/05/2018	18:09:25	0	0	0	

### Post Job Summary

Average Pump Rates, bbl/ min				Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
2.1			8.1	31.3	0.0	5.0			
Treating Pressure Summary, psi				Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density		
2087	0	186				bbl	lb/gal		
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume			
%	31.3 bbl		8.0 bbl	88 degf	Washed Thru Perfs	To			
Customer or Authorized Representative				Schlumberger Supervisor		Job Completed			
						Circulation Lost			
							X		