schneider
energy consulting

DAILY COMPLETION REPORT

Date:	06/08/18	**Operator:**	Enerplus		**Well Name:**	Thayer #1			
Field:		**County:**		**Consultant:**	Bryan Olmstead		**Phone:**	719-680-0497	
Present Operation:					**Contractor & Rig No.:**	Brigade #4			
Production Casing OD:		**Depth:**		**Wt.:**		**Grade:**		**PBTD:**	
Tubing OD:		**Wt:**		**Grade:**		**Coupling:**		**Perfs:**	

Breakdown of Operations

From	To	Hrs	
14:00	18:00	4:00	MIRU service rig. PU TIH with 5 jts tbg & 20' subs to 175'. RU cementers, Pump 5 bbls water
			ahead, mix and pump 65.4 sks, 13.4 bbls slurry, 15.8 ppg, 1.17 yield cemet w/ 1% CaCL added.
			Pumped untill cement returns to surface. RD cementers. RDMO service rig.
		0.2	

Tubing Setting & BHA

Qty	OD	ID	Description	Length	Top
			End of tubing		

Workover Cost

Intangibles	Daily	Cumulative
Location		
Rig Mobilization	1,200.00	1,200.00
Safety Personal		
Mud		
Water		
Cementing Services		
Equipment Rentals		
Bits		
Work Over Rig	2,500.00	2,500.00
Wireline Services		
Production Tbg Testing		
Stimulation		
Transportation		
Supervision	750.00	750.00
Misc. Labor & Services		
Tangibles		
Tubing		
Packer		
Wellhead		
Contingency (10%)		
Total Costs	4,450.00	4,450.00